STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING							FORI	
APPLI	CATION FOR	R PERMIT TO DRILL	-		1. WELL NAME and NUMBER Ute Tribal 3-14-55			
2. TYPE OF WORK DRILL NEW WELL (REENTER P	&A WELL DEEPE	EN WELL		3. FIELD OR		CAT RUNDAGE CANYON	
4. TYPE OF WELL Oil We	ell Coalt	oed Methane Well: NO			5. UNIT or Co	DMMU	NITIZATION AGREE	EMENT NAME
6. NAME OF OPERATOR	BERRY PETROL	EUM COMPANY			7. OPERATOR	R PHO	NE 303 999-4044	
8. ADDRESS OF OPERATOR 4000 South 40	28 West Rt 2 Bo	ox 7735, Roosevelt, UT,	84066		9. OPERATOR	R E-MA	AIL kao@bry.com	
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE)		11. MINERAL OWNE	RSHIP		12. SURFACE		ERSHIP	
14-20-H62-5016		FEDERAL IND	DIAN 📵 STATE () FEE(_)	FEDERAL (DIAN (STATE (FEE(
13. NAME OF SURFACE OWNER (if box 12					14. SURFACE	OWNI	ER PHONE (if box 1	.2 = 'fee')
15. ADDRESS OF SURFACE OWNER (if box	12 = 'fee')				16. SURFACE	OWNI	ER E-MAIL (if box 1	.2 = 'fee')
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')		18. INTEND TO COM MULTIPLE FORMATI		TON FROM	19. SLANT			
Ute		YES (Submit C	Commingling Applicat	ion) NO 📵	VERTICAL (DIRECTIONAL HORIZONTAL)			
20. LOCATION OF WELL	F	DOTAGES	QTR-QTR	SECTION	TOWNSH	IIP	RANGE	MERIDIAN
LOCATION AT SURFACE	658 FI	NL 2079 FWL	NENW	14	5.0 S		5.0 W	U
Top of Uppermost Producing Zone	658 FI	NL 2079 FWL	NENW	14	5.0 S		5.0 W	U
At Total Depth	658 FI	NL 2079 FWL	NENW	14	5.0 S		5.0 W	U
21. COUNTY DUCHESNE		22. DISTANCE TO N	EAREST LEASE LIN 658	IE (Feet)	23. NUMBER	OF AC	RES IN DRILLING U	JNIT
		25. DISTANCE TO N (Applied For Drilling		SAME POOL	26. PROPOSED DEPTH MD: 6190 TVD: 6190			
27. ELEVATION - GROUND LEVEL		28. BOND NUMBER			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE			
6804			RLB0005647		43-11041			
		A	TTACHMENTS					
VERIFY THE FOLLOWING	ARE ATTAC	HED IN ACCORDAN	CE WITH THE U	TAH OIL AND (GAS CONSER	VATI	ON GENERAL RU	ILES
WELL PLAT OR MAP PREPARED BY	LICENSED SU	RVEYOR OR ENGINEER	R COM	IPLETE DRILLING	G PLAN			
AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)				И 5. IF OPERATO	ERATOR IS OTHER THAN THE LEASE OWNER			
DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY TOPOGRAPHICAL IDENTICAL IDEN				OGRAPHICAL MA	P			
NAME Kathy K. Fieldsted	K. Fieldsted TITLE Sr. Regulatory & Permitting Tech.					PHON	IE 435 722-1325	
SIGNATURE DATE 11/16/2010					EMAI	L kkf@bry.com		
API NUMBER ASSIGNED 43013504780000		APPROVAL		Bro	00 GIN			
				Peri	nit Manager			

API Well No: 43013504780000 Received: 11/16/2010

	Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)			
Surf	12.25	8.625	0	350			
Pipe	Grade	Length	Weight				
	Grade J-55 ST&C	350	24.0			Γ	

API Well No: 43013504780000 Received: 11/16/2010

	Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)			
Prod	7.875	5.5	0	6190			
Pipe	Grade	Length	Weight				
	Grade J-55 LT&C	6190	15.5				

SELF-CERTIFICATION STATEMENT

The following self-certification statement is provided per federal requirements dated May 7, 2007.

Please be advised that Berry Petroleum Company is considered to be the operator of the following well.

Ute Tribal 3-14-55 NE ¼, NW ¼, 658' FNL 2079' FWL, Section 14, T5S, R5W, U.S.B.& M.

Lease # 14-20-H62-5016 Duchesne, County, Utah

Berry Petroleum Company is responsible under the terms of the lease for the operations conducted upon the lease lands.

My L. Fishetto Kathy K. Fieldsted

Sr.Regulatory & Permitting Tech

Berry Petroleum Company 4000 South 4028 West

Route 2, Box 7735

Roosevelt, Utah 84066

435-722-1325

BERRY PETROLEUM COMPANY

Ute Tribal 3-14-55

Surface location: NE 1/4, NW 1/4, 658' FNL 2079' FWL, Section 14, T5S, R5W, U.S.B.& M.

Duchesne County, Utah

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1,2 Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

FORMATION	Measured Depth
Uinta Fm	On Surface
Green River Fm	1,494'
Green River Upper Marker	2,079
Mahogany	2,724'
Tgr3 Marker	3,792'
Douglas Creek Mbr	4,565'
*Black Shale Mbr	5,239'
*Castle Peak Mbr	5,491'
*Uteland Butte Mbr.	5,895'
Wasatch	6,090'
TD	6,190'
Base of Moderately Saline	
Water (less than 10,000 ppm)	5,104'

*PROSPECTIVE PAY

Berry is locating the well at the proposed surface location and directionally drilling to the proposed bottom hole location. By drilling directionally, Berry Petroleum Company will improve field development efficiency by potentially combining multiple surface hole locations together. This will significantly reduce total surface disturbance plus combine the use of access roads and existing pipelines. Furthermore, Berry hereby certifies that it is the sole working interest owner with 460 feet of the entire directional well bore and the remainder of the Ute Tribal section.

3 Pressure Control Equipment (Schematic attached)

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc. A <u>2M</u> system will be utilized. The attached diagram depicts the use of an annular in conjunction with double rams. However, an annular, double rams or both may be used depending on the drilling rig contracted. Chart recorders will be used for all pressure tests.

Test Charts with individual test results identified, shall be maintained on location while drilling and shall be made available to a representative upon request.

Drilling Program Duchesne County, Utah

All required BOP tests and/or drills shall be recorded in the IADC report.

The anticipated bottom hole pressure will be less than 2,000 psi.

Proposed Casing and Cementing Program

The proposed Casing Program will be as follows:

Purpose	Depth	Hole Size	Casing Size	Type	Connection	Weight	
Surface Production	350' 6190'	12.25" 7.875"	8.625" 5.5"	J-55 J-55	ST&C LT&C	24# 15.5#	
Surface		Fill	Type & Amour	ıt			
0'-350'	350'		additives or a s of 15.8 ppg and minimum 24 hr	imilar slur l approxin compress	ass "G" (Type II ry with a minimunate yield of 1.15 sive strength = 50 d to surface and	um weight cf/sk, 00 psi	
Production with loss circulation Type & Amount							
0'-6190'			SEE ATTACH	ED CEMI	ENT PROCEDU	RES	
Production without loss singulation Toron & Amount							

Production without loss circulation Type & Amount

0'-6190'

SEE ATTACHED CEMENT PROCEDURES

For production casing, actual cement volumes will be determined from the caliper log plus a minimum of 15% excess.

Drilling Fluids Program

Interval	Weight	Viscosity	Fluid Loss	Remarks	
0'-350'	8.3-8.6	27-40	NC	Spud Mud	
350'-TD	8.6-8.9	27-40	NC	KCL Water	

Berry Petroleum Company will use either or a Manual or Electronic drilling fluid monitoring system on all well sites.

Drilling Program
Duchesne County, Utah

6 Evaluation Program

Logging Program:

HRI-GR-SP with SDL-DSN-PE: surface casing to TD.

Preserve samples from all show intervals.

Sampling:

10' dry cut samples: Douglas Creek to TD. Preserve samples

From all show intervals.

Surveys:

As deemed necessary

Mud Logger:

As deemed necessary

Drill Stem Tests:

As deemed necessary

Cores:

As deemed necessary

7 Abnormal Conditions

No abnormal temperatures or pressures or other hazards are anticipated.

8 Anticipated Starting Dates and Notification of Operations

Drilling Activity:

Anticipated Commencement Date:

Drilling Days:

Completion Days:

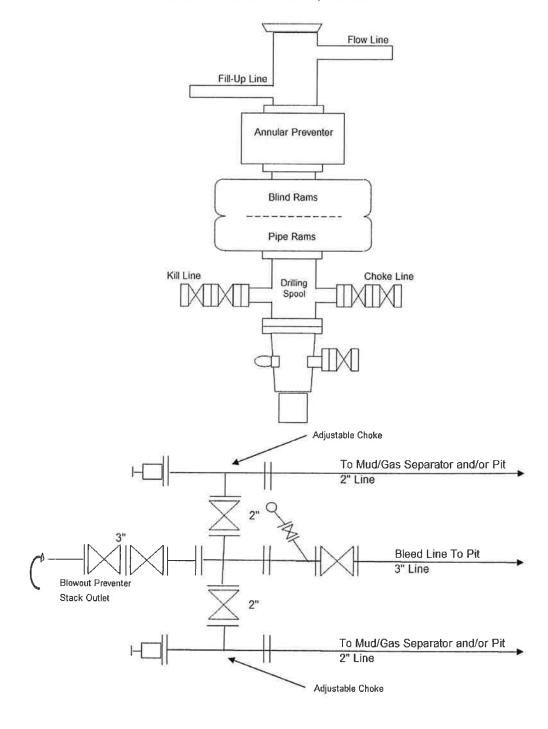
Upon approval of the APD.

Approximately 6 days.

Approximately 7 days.

Drilling Program
Duchesne County, Utah

SCHEMATIC DIAGRAM OF 2,000 PSI BOP STACK





Berry Petroleum Brundage Project 8 5/8 Surface Casing

Well Name: Ute Tribal 3-14-55

T.D. 350 ft
Hole Size 12 ¼ in
Casing Size 8 5/8 in
Casing Weight 24 #

Cement Coverage 350 ft to surface

Premium Class G Cmt 200 sks 15.8#/gal 1.15 cuft/sk 5.0 gal/sk

Premium G Cmt 100 % (BWOC)
Calcium Chloride 2 % (BWOC)
Flocele 1/4 #/sk

Total mix water (cement only) 24 bbl (1000 gal)

Water ahead 10 bbl
Gel sweep 20 bbl
200 sks Cement 40.9 bbl

Drop Top Plug

Displacement 19.3 bbl



Berry Petroleum Brundage Project 5 ½ Production String

Well Name: Ute Tribal 3-14-55

With loss of circulation

T.D. 6190 ft
Hole Size 7 7/8 in
Casing Size 5 ½ in
Casing Weight 15.50 lb/ ft
Tail Cement Coverage 6190 ft to 3500 ft

Tail Cement Excess

15 %

Lead Cement Coverage

3500 ft to surface

Lead Cement Excess

15 %

Hifill Lead Cmt 180sks 11.0 #/gal 3.82 cuft/sk 23.0 gal/sk

Premium Type V Cmt 100 % (BWOC)
Gel 16 % (BWOC)
Gilsonite 10 #/sk

GR 3 3 #/sk
Salt 3 % (BWOC)

Flocele ½ #/sk

Premium Lite Tail 320 sks 13.1#/gal 1.70cuft/sk 7.7gal/sk

 Premium Class G Cmt
 65 % (BWOC)

 Poz
 35 % (BWOP)

 Gel
 6% (BWOC)

 Gilsonite
 10# /sk

 CDI 33
 .4 % (BWOC)

CDI 33 .4 % (BWOC) CFL 175 .4 % (BWOC) Flocele 4/4 #/sk

Salt 10 % (BWOW)

Total Mix Water (Cement Only) 6604 gallons

Water ahead 10 bbls(8.33 ppg)
Mud Flush 20 bbls(8.34 ppg)
Water Spacer 10 bbls(8.33 ppg)
Lead Cement 122.5 bbls(11 ppg)
Tail Cement(With No loss Circulation) 96.8 bbls(14.2 ppg)

Wash Pump and Lines and Drop Top Plug

Displacemnet (KCL) 142.5 bbls(8.4 ppg)



Berry Petroleum Brundage Project 5 ½ Production String

Well Name: Ute Tribal 3-14-55

No loss of circulation

T.D. 6190 ft Hole Size 7 7/8 in Casing Size $5 \frac{1}{2} in$ Casing Weight 15.50 lb/ft Tail Cement Coverage

6190 ft to 3500 ft

Tail Cement Excess

15 %

Lead Cement Coverage

3500 ft to surface

Lead Cement Excess 15 %

Hifill Lead Cmt 180 sks 11.0#/gal 3.82 cuft/sk 23.0 gal/sk

Premium type V cmt 100 % (BWOC) Gel 16 % (BWOC) Gilsonite 10 #/sk

GR 3 3 #/sk

Salt 3 % (BWOC) Flocele 1/4 #/sk

50/50 Poz Tail Cmt 425 sks 14.2 #/gal 1.26cuft/sk 5.75 gal/sk

Premium Class G Cmt 50 % (BWOC) 50 % (BWOP) Poz Gel 2 % (BWOC) 10 % (BWOW) Salt **CDI 33** .2 % (BWOC) CFL 175 .2 % (BWOC)

Flocele 1/4 # /sk

Total Mix Water (Cement Only) 6670 Gal

Water ahead 10 bbl Mud Flush 20 bbl Water Spacer 10 bbl

(99 bbl mix H 2 O) Lead Cement 122.5 bbl Tail Cement 95.4 bbl (59 bbl mix H 2 O

Wash Pump and Lines Drop Top Plug

Displacement (KCl) 142.5 bbl

BERRY PETROLEUM COMPANY

Ute Tribal 3-14-55

Surface location: NE 1/4, NW 1/4, 658' FNL 2079' FWL, Section 14, T5S, R5W, U.S.B.& M.

Duchesne County, Utah

ONSHORE ORDER NO. 1

MULTI POINT SURFACE USE & OPERATIONS PLAN

1 Existing Roads

To reach the Berry Petroleum Company well, Ute Tribal 3-14-55 location, in Section 14 T5S-R5W

Start in Myton, Utah. Proceed west on US Highway 40, 8.6 miles to the Antelope Creek/Sowers Canyon Road at the Bridgeland turnoff. Turn south and proceed 7.4 miles. Turn west and proceed 6.0 miles, turn slightly south 2.1 miles to the Ute Tribal 3-14-55 location.

The existing oilfield service road may need some surface material to prevent or repair holes in the road due to heavy truck traffic during the drilling and completion operation. If repairs are made the operator will secure material from private sources.

Please see the attached map for additional details.

2 Planned Access Road

See Topographic Map "B" for the location of the proposed access road.

3 Location of Existing Wells

See Topographic Map "C" for the location of existing wells within a 1 mile radius.

4 Location of Tank Batteries, Production Facilities and Production Gathering and Service Lines

All permanent (on site for six months or longer) structures constructed or installed will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The required paint color is desert brown (10YR 6/4) unless otherwise designated by the Authorized Officer.

A containment dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks). This dike will be constructed of compacted subsoil, be impervious, and hold 150% of the capacity of the largest tank. The use of topsoil for the construction of dikes will not be allowed. A Spill Prevention, Control, and Countermeasure (SPCC) Plan is required by the Environmental Protection Agency, the containment dike may be expanded with the BLM/VFO Authorized Officer's approval to meet SPCC requirements.

Drilling Program
Duchesne County, Utah

A description of the proposed pipeline and a map illustrating the proposed route is attached.

All site security guidelines identified in Federal regulation 43 CFR 3126.7, will be adhered to. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease production will have prior written approval form the Authorized Agency Officer.

Gas meter runs will be located approximately 100 feet from the wellhead. Where necessary, the gas line will be anchored down from the wellhead to the meter

5 Location and Type of Water Supply

Water for the drilling and completion will be pumped or trucked from the Berry source wells located in Sec. 23, T5S, R5W or Sec. 24, T5S, R5W, permit # 43-11041, or from Duchesne City Culinary Water Dock located in Sec. 1, T4S, R5W or from East Duchesne Water, Arcadia Feedlot, Sec. 28, T3S, R3W or Myton (Moon) Pit, SE/NE Sec. 27, T3S, R2W or from Petroglyph Operating Company 08-04 Waterplant, Sec. 8, T5S, R3W or from Kenneth V. & Barbara U. Richens source well located in Sec. 34, T3S, R2W, permit # 43-1723 or Brundage Canyon Field produced water or Leo Foy source well located in Sec. 34, T5S, R5W, permit # 43-11324. A water use agreement is also in place with the Ute Tribe.

6 Source of Construction Materials

All construction materials for this location site and access road shall be borrow material accumulated during construction of the location site and access road.

Additional gravel or pit lining material will be obtained from a private source.

The use of materials under Authorized Agency jurisdiction will conform with 43 CFR 3610.2-3

7 Methods of Handling Waste Materials

Drill cuttings will be contained in a closed loop system or a reserve pit and buried in the reserve pit

Drilling fluids, including salts and chemicals, will be contained in a closed loop system or a reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be used at the next drill site or will be removed and disposed of at an approved waste disposal facility. Upon well completion, weather permitting (summer months), any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

Unless otherwise specified, the reserve pit will be constructed on the location and will not be located within natural drainages, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids.

If it is determined at the onsite that a pit liner is necessary, the reserve pit will be lined with a synthetic reinforced liner a minimum of 12 millimeters thick, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. Trash or scrap that could puncture the liner will not be disposed of in the pit.

Reserve pit leaks are considered an unacceptable and undesirable event and will be orally reported to an Authorized Agency Officer.

Drilling Program
Duchesne County, Utah

After first production, produced wastewater will be trucked to one of the following approved waste water disposal sites: R.N. Industries, Inc. Sec. 4, T2S, R2W, Bluebell; MC & MC Disposal Sec. 12, T6S, R19E, Vernal; LaPoint Recycle & Storage Sec. 12, T5S, R19E, LaPoint or Water Disposal Inc. Sec. 32, T1S, R1W, Roosevelt, or Berry Petroleum's Water Injection Facility located in section 30, T5S, R4W or used in the operations of the field or, unless prohibited by the Authorized Officer, confined to the approved pit or storage tank for a period not to exceed 90 days. The use of such pit is hereby approved as part of this Application for Permit to Drill.

All production fluids will be disposed of at approved disposal sites. Produced water, oil, and other byproducts will not be applied to roads or well pads for control of dust or weeds. The indiscriminate dumping of produced fluids on roads, well sites, or other areas will not be allowed.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical portable toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. Trash will not be burned on location.

All debris and other waste materials not contained in the trash cage will be cleaned up and removed from the location promptly after removal of the completion rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of wells. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of wells within these areas.

8 Ancillary Facilities

There are no ancillary facilities planned for at this time and none are foreseen in the future.

9 Well site Layout

The attached Location Layout diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s) and surface material stockpile(s)

10 Plans for Restoration of the Surface

The dirt contractor will be provided with approved copies of the Surface Use Plan prior to construction activities.

Upon well completion, within a reasonable time, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Drilling Program
Duchesne County, Utah

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions may include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and the re-establishment of vegetation as specified.

All disturbed areas will be re-contoured to the approximate natural contours.

Any drainage rerouted during the construction activities shall be restored to its original line of flow or as near as possible.

Prior to backfilling the reserve pit, the fence surrounding the reserve pit will be removed. The pit liner will be folded, torn, and perforated after the pit dries and prior to backfilling the reserve pit.

Before any dirt work associated with reserve pit restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations. The reserve pit will be reclaimed within 180 days from the date of well completion, weather permitting. Once reclamation activities have begun, the activities will be completed within 30 days.

After the reserve pit has been reclaimed, no depressions in the soil covering the reserve pit will be allowed. The object is to keep seasonal rainfall and runoff from seeping into the soil used to cover the reserve pit. Diversion ditches and water bars will be used to divert runoff as needed.

Prior to the construction of the location, the top 12 inches of soil material (if present) will be stripped and stockpiled. Placement of the topsoil is noted on the location plat attached. Topsoil shall be stockpiled separately from subsoil materials. Topsoil salvaged from the reserve pit shall be stockpiled separately near the reserve pit.

When restoration activities have been completed, the location site and new access road cuts and shoulders shall be reseeded. Prior to reseeding, all disturbed areas, including the old access road, will be scarified and left with a rough surface.

The Authorized Agency Officer shall be contacted for the required seed mixture. Seed will be broadcast and the amount of seed mixture per acre will be doubled. The seeded area will then be "walked" with a dozer to assure coverage of the seeds. The seed mixture will reflect the recommendation from the Archeology study done.

At final abandonment, all casing shall be cut off at the base of the cellar or 3 feet below final restored ground level, whichever is deeper, and cap the casing with a metal plate a minimum of 0.25 inches thick. The cap will be welded in place and the well location and identity will be permanently inscribed on the cap. The cap also will be constructed with a weep hole.

11 Surface Ownership

Ute Indian Tribe

12 Other information

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions

Drilling Program
Duchesne County, Utah

of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites or other applicable facilities. A list of noxious weeds may be obtained from the Authorized Agency or the appropriate County Extension Office.

Drilling rigs and/or equipment used during drilling operations on this location will not be stacked or stored on administered lands after the conclusion of drilling operations or at any other time without authorization by the Authorized Agency Officer. If authorization is obtained, such storage is only a temporary measure.

Travel is restricted to approved travel routes.

A class III archaeological survey will be conducted on all lands, unless landowner waives rights for archaeological survey. All personnel will refrain from collecting artifacts and from disturbing any significant cultural resources in the area. The operator is responsible for informing all persons in the area who are associated with this project that they may be subject to prosecution for knowingly disturbing historic or archaeological sites or for collecting artifacts. All vehicular traffic, personnel movement, construction, and restoration activities shall be confined to the areas examined, as referenced in the archaeological report, and to the existing roadways and/or evaluated access routes. If historic or archaeological materials are uncovered during construction, the Operator is to immediately stop work that might further disturb such materials and contact the Authorized Agency Officer.

Within five working days, the Authorized Agency Officer will inform the operator as to:

Whether the materials appear eligible for the National Historic Register of Historic Places; The mitigation measures the operator will likely have to undertake before the site can be used (assuming in-situ preservation is not necessary); and, the time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that the mitigation measures are appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Agency Officer and/or the surface owner will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise the operator will be responsible for mitigation costs. The Authorized Agency Officer and/or the surface owner will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Agency Officer that required mitigation has been completed, the Operator will then be allowed to resume construction.

All Surface Use Conditions of Approval associated with the Landowner Surface Use Agreement and Environmental Analysis Mitigation Stipulations will be adhered to.

Drilling Program
Duchesne County, Utah

13 Operator's Representative and Certification

A)

Representative

NAME:

Kathy K. Fieldsted

ADDRESS:

Berry Petroleum Company 4000 South 4028 West Route 2, Box 7735 Roosevelt, Utah 84066

PHONE:

435-722-1325

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations and onshore oil and gas orders. The operator is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The drilling permit will be valid for a period of two years from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

B) Certification:

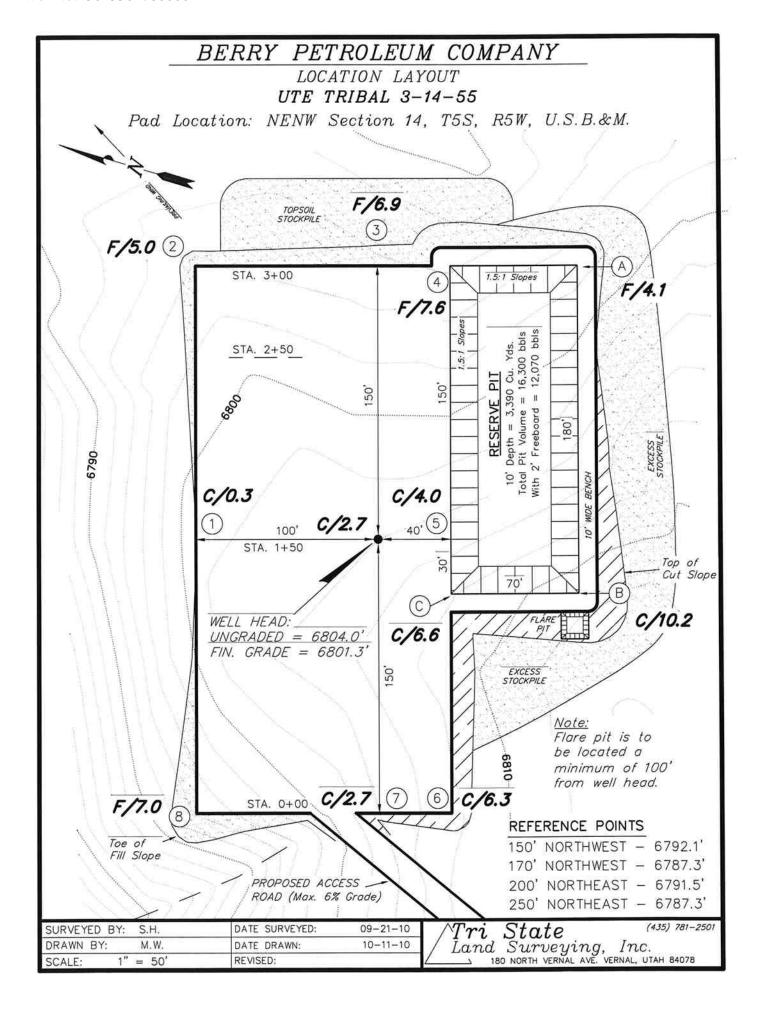
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Berry Petroleum Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

N 16 10

Kathy K Fieldsted

Sr. Regulatory & Permitting Tech

Berry Petroleum Company



BERRY PETROLEUM COMPANY CROSS SECTIONS UTE TRIBAL 3-14-55 Pad Location: NENW Section 14, T5S, R5W, U.S.B.&M. 20, 11 1'' = 50'STA. 3+00 20, 11 STA. 2+50 1'' = 50'EXISTING **FINISHED** GRADE GRADE 20, WELL HEAD \parallel 1" = 50' STA. 1+50 20, П 1" = 50'STA. 0+00 ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards) 6" TOPSOIL ITEM CUT FILL **EXCESS** Topsoil is not included 0 3,210 PAD 3,210 3,390 PIT 3,390 in Pad Cut

SURVEYED BY: S.H.	DATE SURVEYED: 09-21-10
DRAWN BY: M.W.	DATE DRAWN: 10-11-10
SCALE: 1" = 50'	REVISED:

riangle Tri	State		(435) 781–2501
/ Land	Survey	ing, In	C.
180	NORTH VERNAL	AVE. VERNAL,	UTAH 84078

3,210

1,240

3,390

TOTALS

6,600

SURVEYED BY:

DRAWN BY:

SCALE:

S.H.

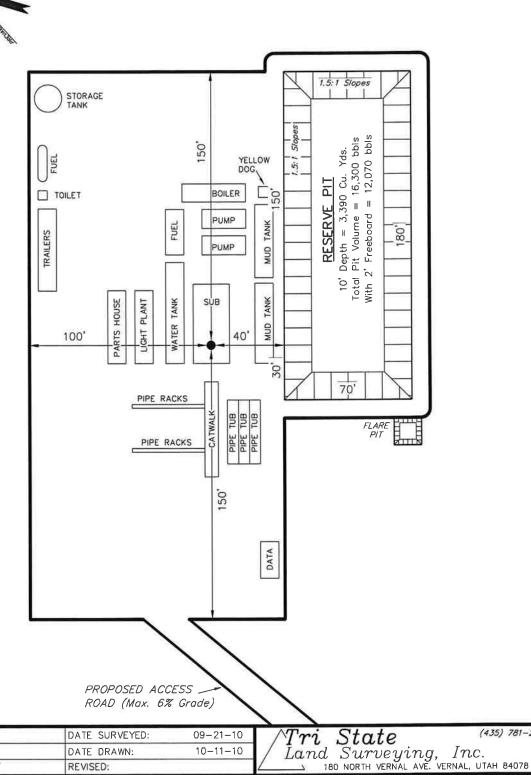
1'' = 50'

M.W.

BERRY PETROLEUM COMPANY

TYPICAL RIG LAYOUT UTE TRIBAL 3-14-55

Pad Location: NENW Section 14, T5S, R5W, U.S.B.&M.



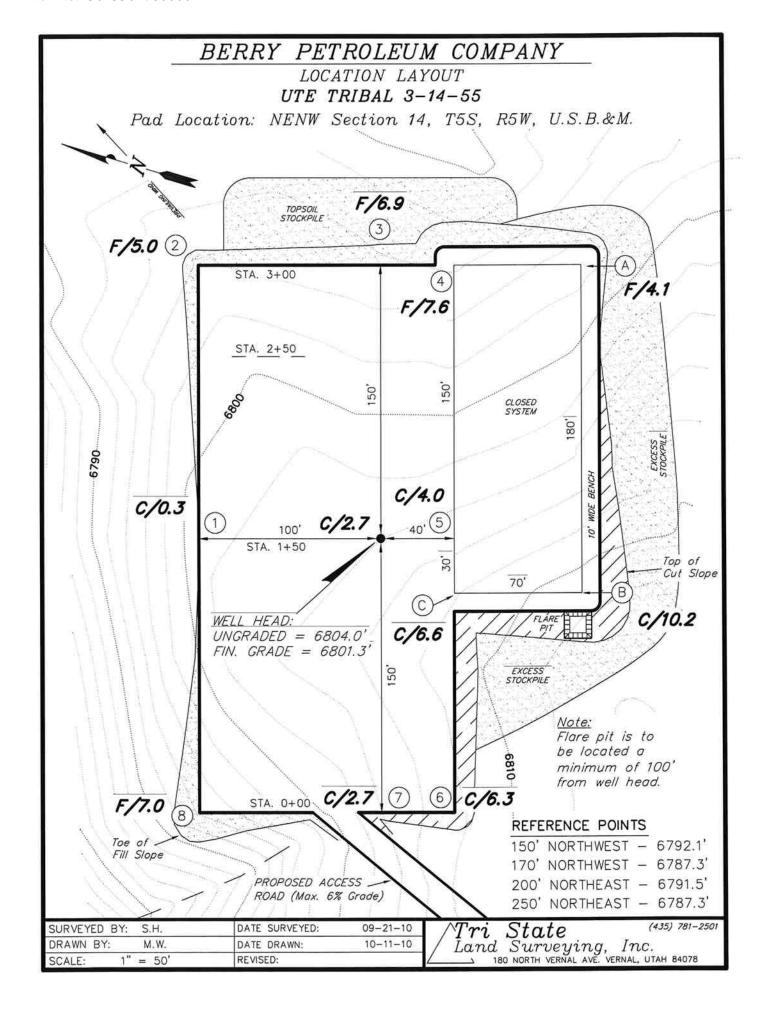
09-21-10

10-11-10

DATE SURVEYED:

DATE DRAWN: REVISED:

(435) 781-2501



BERRY PETROLEUM COMPANY CROSS SECTIONS UTE TRIBAL 3-14-55 Pad Location: NENW Section 14, T5S, R5W, U.S.B.&M. 20, П 1'' = 50'STA. 3+00 20, П STA. 2+50 1'' = 50'EXISTING **FINISHED** GRADE GRADE 20, WELL HEAD II 1" = 50'STA. 1+50 20, II 1" = 50'STA. 0+00 ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards) 6" TOPSOIL FILL **EXCESS** ITEM CUT Topsoil is not included 3,210 PAD 3,210 0

SURVEYED BY: S.H.	DATE SURVEYED: 09-	21-10
DRAWN BY: M.W.	DATE DRAWN: 10-	-11-10
SCALE: $1'' = 50'$	REVISED:	

igwedge Tri~State (435) 781–2501 Land~Surveying,~Inc.180 NORTH VERNAL AVE. VERNAL, UTAH 84078

0

3,210

0

3,210

PIT

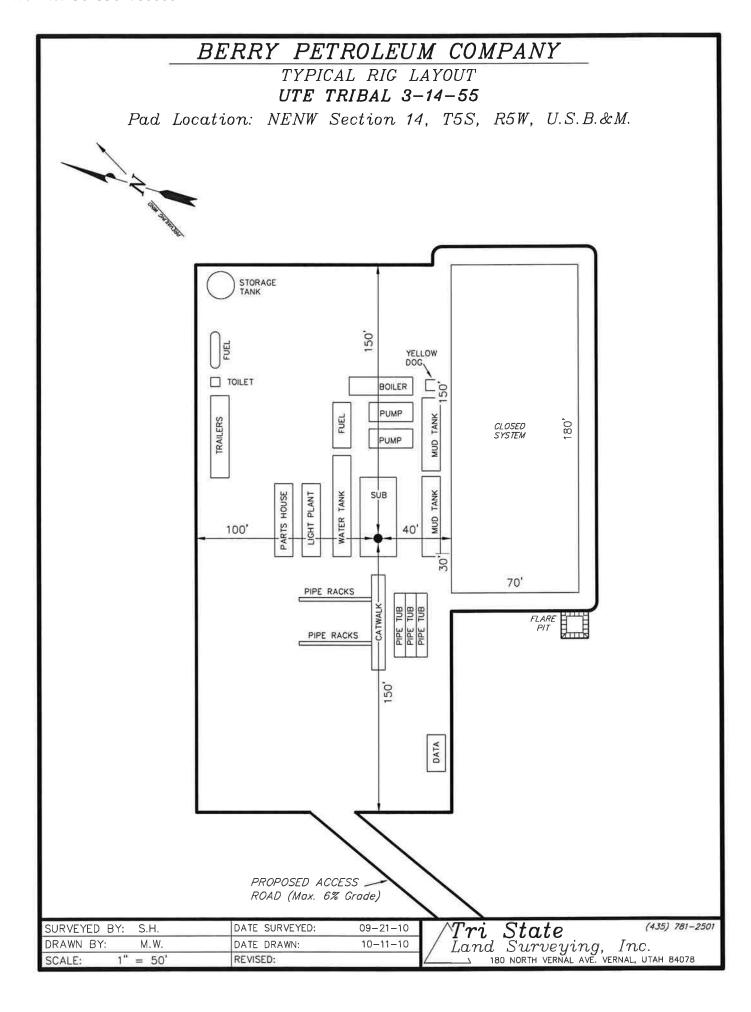
TOTALS

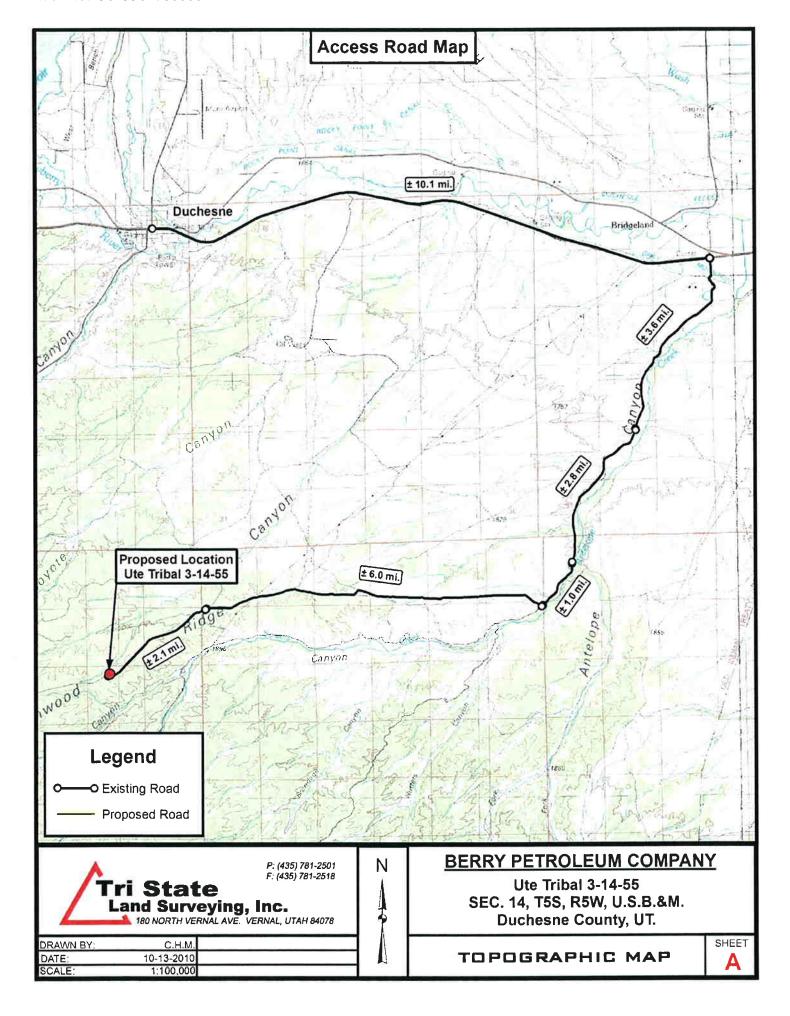
in Pad Cut

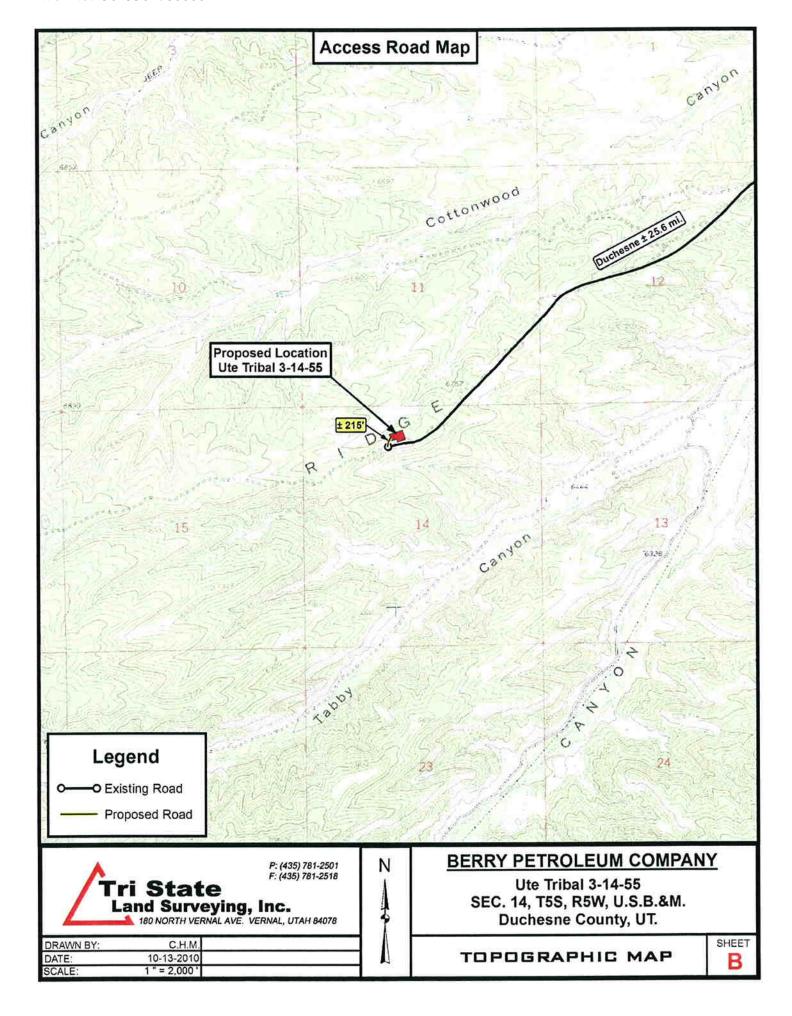
1,240

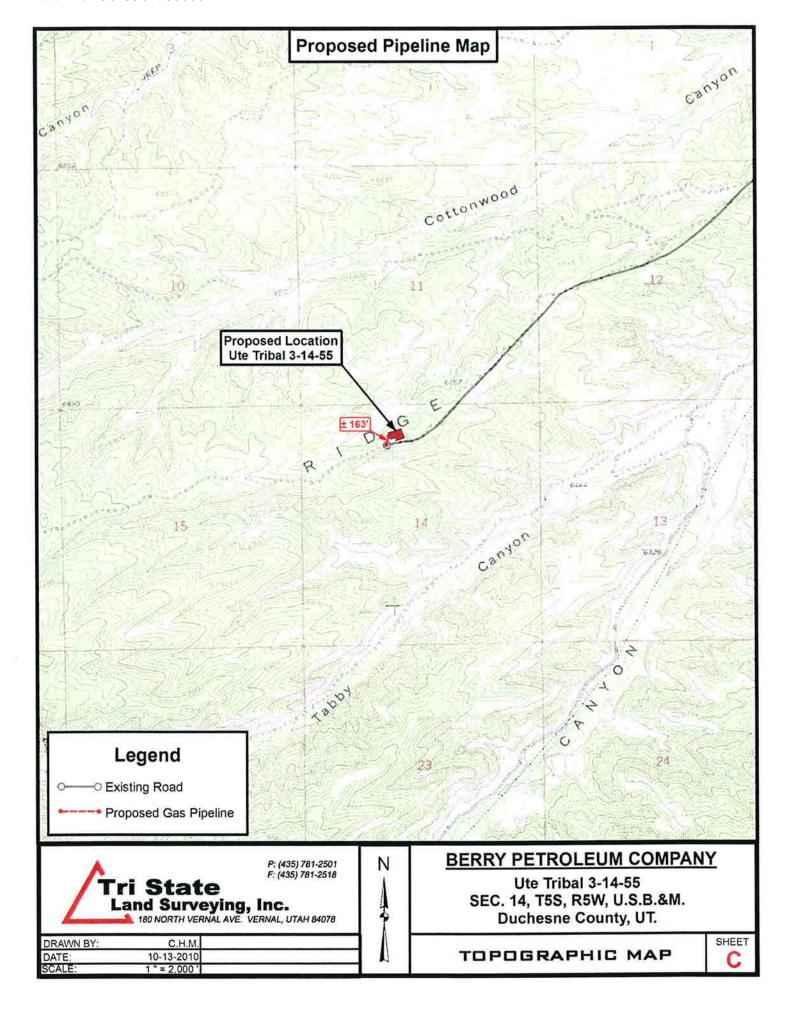
0

0









Location Photos

Center Stake

Looking Northwesterly

Date Photographed: 09/21/2010 Photographed By: S. Hawk





Date Photographed: 09/21/2010 Photographed By: S. Hawk





 DRAWN BY:
 C.H.M

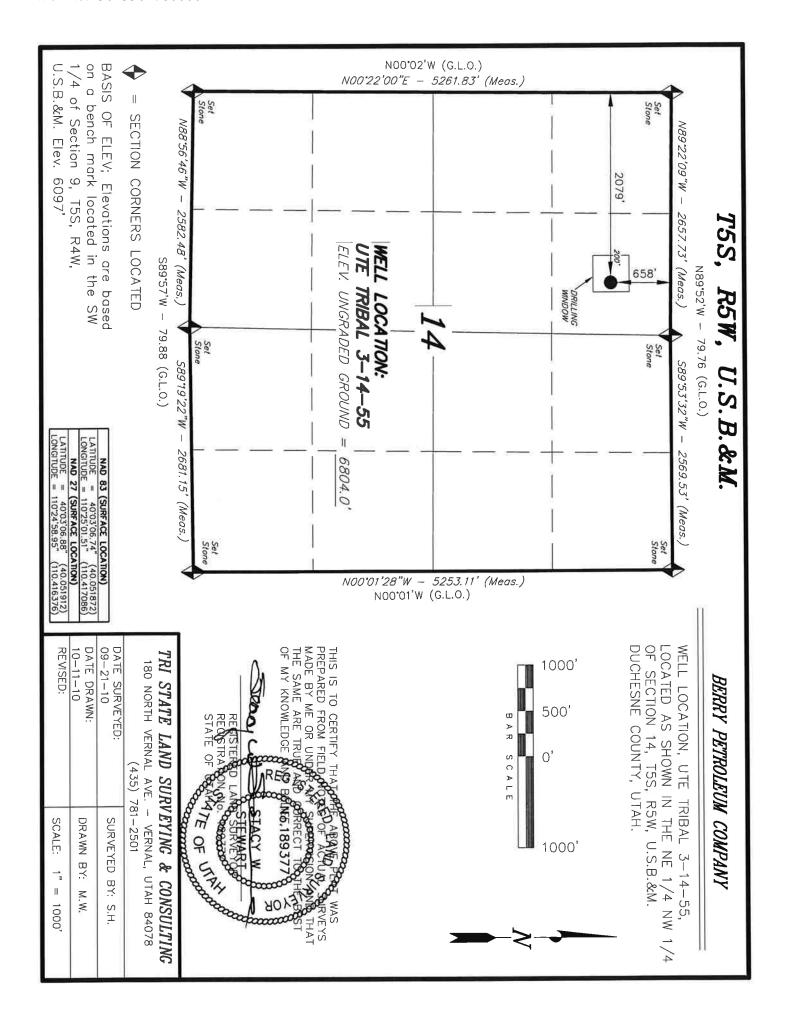
 DATE:
 10-13-2010

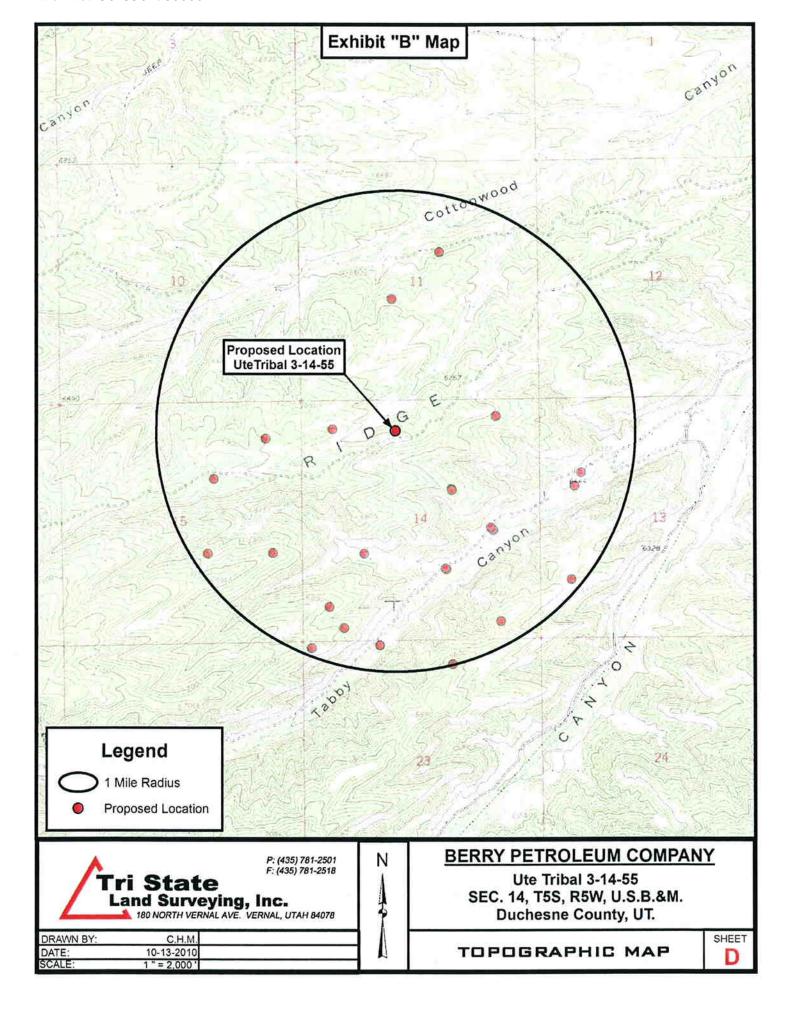
BERRY PETROLEUM COMPANY

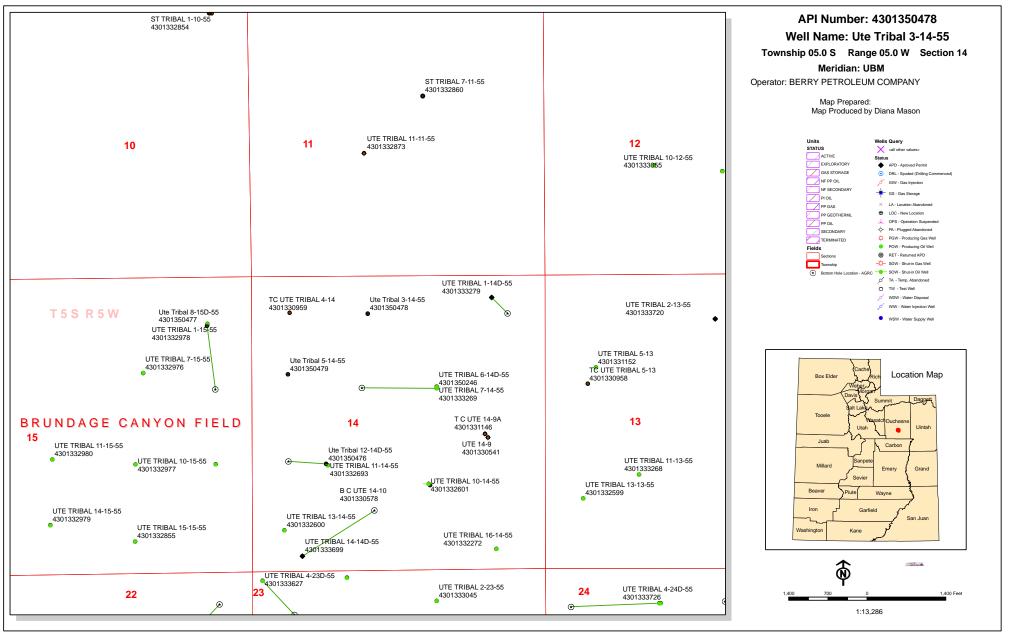
Ute Tribal 3-14-55 SEC. 14, T5S, R5W, U.S.B&.M. Duchesne County, UT.

COLOR PHOTOGRAPHS









WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 11/16/2010 API NO. ASSIGNED: 43013504780000 WELL NAME: Ute Tribal 3-14-55 **OPERATOR:** BERRY PETROLEUM COMPANY (N2480) **PHONE NUMBER:** 435 722-1325 **CONTACT:** Kathy K. Fieldsted PROPOSED LOCATION: NENW 14 050S 050W **Permit Tech Review: SURFACE: 0658 FNL 2079 FWL Engineering Review: BOTTOM:** 0658 FNL 2079 FWL Geology Review: **COUNTY: DUCHESNE LATITUDE:** 40.05198 **LONGITUDE:** -110.41638 UTM SURF EASTINGS: 549782.00 NORTHINGS: 4433479.00 FIELD NAME: BRUNDAGE CANYON LEASE TYPE: 2 - Indian **LEASE NUMBER:** 14-20-H62-5016 PROPOSED PRODUCING FORMATION(S): GREEN RIVER SURFACE OWNER: 2 - Indian **COALBED METHANE: NO RECEIVED AND/OR REVIEWED: LOCATION AND SITING:** PLAT R649-2-3. Bond: INDIAN - RLB0005647 Unit: R649-3-2. General **Potash** Oil Shale 190-5 **Oil Shale 190-3** R649-3-3. Exception Oil Shale 190-13 ✓ Drilling Unit **Board Cause No:** R649-3-2 Water Permit: 43-11041 **Effective Date: RDCC Review: Fee Surface Agreement** Siting:

R649-3-11. Directional Drill

Comments: Presite Completed

Intent to Commingle

Commingling Approved

4 - Federal Approval - dmason 23 - Spacing - dmason Stipulations:

API Well No: 43013504780000



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Ute Tribal 3-14-55 API Well Number: 43013504780000 Lease Number: 14-20-H62-5016

Surface Owner: INDIAN Approval Date: 11/18/2010

Issued to:

BERRY PETROLEUM COMPANY, 4000 South 4028 West Rt 2 Box 7735, Roosevelt, UT 84066

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-2. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

• Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)

API Well No: 43013504780000

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at https://oilgas.ogm.utah.gov

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) due within 5 days of spudding the well
- Monthly Status Report (Form 9) due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) due prior to implementation
- Written Notice of Emergency Changes (Form 9) due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) due prior to implementation
- Report of Water Encountered (Form 7) due within 30 days after completion
- Well Completion Report (Form 8) due within 30 days after completion or plugging

Approved By:

For John Rogers Associate Director, Oil & Gas Sundry Number: 14302 API Well Number: 43013504780000

	STATE OF UTAH		FORM 9
	es NING	5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5016	
SUND	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute	
	sals to drill new wells, significantly deeper agged wells, or to drill horizontal laterals. I		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: UTE TRIBAL 3-14-55
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY			9. API NUMBER: 43013504780000
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 B	ох 7735 , Roosevelt, UT, 84066	ONE NUMBER: 303 999-4044 Ext	9. FIELD and POOL or WILDCAT: BRUNDAGE CANYON
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0658 FNL 2079 FWL			COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSHI	IP, RANGE, MERIDIAN: Township: 05.0S Range: 05.0W Meridian	: U	STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
PLEASE NOTE THAT	CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF WILDCAT WELL DETERMINATION MPLETED OPERATIONS. Clearly show all pe THE UTE TRIBAL 3-14-55 WAPROX 11:00 AM BY LEON ROS	S SPUD ON APRIL 11, 201 SS DRILLING.	•
NAME (PLEASE PRINT)	PHONE NUMBER		b
Kathy K. Fieldsted SIGNATURE	435 722-1325	Sr. Regulatory & Permitting Te	:cn.
N/A		4/11/2011	



Berry Petroleum Company

RT 2 Box 7735 3846 S Hwy 40 Roosevelt, Utah (435) 722-1325

April 12,2011

API# 4301350478

State of Utah OG&M Carol Daniels Salt Lake City, Utah

Re: Rig up and BOPE test for 4/13/2011 in the pm.

Ute Tribal 3-14-55, NE/NW 658' FNL 2079' FWL Sec.14, T.5S, R.#W

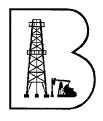
Lease # 1420H625016 If you have any questions or need more information, please call me at 281-605-2103.

Sincerely
Dale Urban
Consultant

Thank You

RECEIVED
APR 1 3 2011

DIV. OF OIL, GAS & MINING



Berry Petroleum Company

RT 2 Box 7735 3846 S Hwy 40 Roosevelt, Utah (435) 722-1325

April 8, 2011

API #43-013-50478

State of Utah OG&M Carol Daniels Salt Lake City, Utah

Re: Spud Notice

Ute Tribal 3-14-55 658' FNL, 2079' FWL, NENW SEC 14 T5S, R5W, April 11, 2011 at approx. 10:00 pm

Lease # 14-20-H62-5016

If you have any questions or need more information, please call me at 435-722-1325

Sincerely Kathy Fieldsted

Thank You

RECEIVED

APR 1 3 2011

DIV. OF OIL, GAS & MINING

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

RECEIVED

FORM APPROVED OMB No. 1004-0136 Expires July 31, 2010

Lease Serial No. NOV 1 9 2010 1420H625016

APPLICATION FOR PERMIT	TO DRILL OR REENTER	6. If Indian, Allottee or Tribe	e Name
Ia. Type of Work: ☑ DRILL ☐ REENTER		7. If Unit or CA Agreement,	Name and No.
1b. Type of Well: ☑ Oil Well ☐ Gas Well ☐ Ot 2. Name of Operator Contact:	KATHY K FIELDSTED	Lease Name and Well No UTE TRIBAL 3-14-55 API Well No.	
BERRY PETROLEUM COMPANY E-Mail: kkf@bn	y.com	43-013-504	19
3a. Address 4000 SOUTH 4028 WEST ROUTE 2 BOX 7735 ROOSEVELT, UT 84066	3b. Phone No. (include area code) Ph: 435-722-1325 Fx: 435-722-1321	10. Field and Pool, or Explo BRUNDAGE CANYO	ratory
4. Location of Well (Report location clearly and in accord	ance with any State requirements.*)	11. Sec., T., R., M., or Blk.	and Survey or Area
At surface NENW 658FNL 2079FWL		Sec 14 T5S R5W Me	er UBM
At proposed prod. zone NENW 658FNL 2079FWL	2		
14. Distance in miles and direction from nearest town or post 25.6	office*	12. County or Parish DUCHESNE	13. State UT
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig, unit line, if any)	16. No. of Acres in Lease	17. Spacing Unit dedicated t	to this well
658	640.00	40.00	
18. Distance from proposed location to nearest well, drilling,	19. Proposed Depth	20. BLM/BIA Bond No. on	file
completed, applied for, on this lease, ft. 1800	6190 MD	RLB0005647	
21. Elevations (Show whether DF, KB, RT, GL, etc. 6804 GL	22. Approximate date work will start 01/15/2010	23. Estimated duration	
	24. Attachments		
The following, completed in accordance with the requirements of	of Onshore Oil and Gas Order No. 1, shall be attached to	this form:	
 Well plat certified by a registered surveyor. A Drilling Plan. A Surface Use Plan (if the location is on National Forest Syst SUPO shall be filed with the appropriate Forest Service Of 	ltem 20 above). 5. Operator certification 6. Such other site specific integration authorized officer.	ons unless covered by an existing formation and/or plans as may be	
25. Signature (Electronic Submission)	Name (Printed/Typed) KATHY K FIELDSTED Ph: 435-722-132	25	Date 11/19/2010
Title SR REG & PERMITTING TECH	1		
Approved by (Signature)	Name (Printed/Typed)		PR*0 8 2011
a hours	Jerry Kenczka	A	rk u o 2011
Title Adsistant Field Manager Lands & Mineral Resources	VERNAL FIELD OFFICE	E	trouver in a second
Application approval does not warrant or certify the applicant hoperations thereon.	olds legal or equitable title to those rights in the subject le	ease which would entitle the app	plicant to conduct
	ITIONS OF APPROVAL ATTACHED		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Electronic Submission #97791 verified by the BLM Well Information System For BERRY PETROLEUM COMPANY, sent to the Vernal Committed to AFMSS for processing by ROBIN R. HANSEN on 11/30/2010 ()

NOS 10126110

RECEIVED

APR 13 2011

NOTICE OF APPROVAL

AFMSS#11880619AE

DIV. OF OIL, GAS & MINING

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

11550519AE

MOS 10/26/2010



UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT VERNAL FIELD OFFICE**

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Well No:

Berry Petroleum Company

Ute Tribal 3-14-55

API No: 43-013-50478 Location: Lease No:

NENW, Sec. 14, T5S, R5W

14-20-H62-5016

Agreement:

N/A

OFFICE NUMBER:

(435) 781-4400

OFFICE FAX NUMBER:

(435) 781-3420

A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.

NOTIFICATION REQUIREMENTS

Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	-	The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	-	Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.
Spud Notice (Notify BLM Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify BLM Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings to: ut vn opreport@blm.gov.
BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify BLM Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

Page 2 of 7 Well: Ute Tribal 3-14-55 4/8/2011

SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)

Additional Stipulations:

1) No other stipulations are included with the approval of Ute Tribal 3-14-55 APD.

General Conditions of Approval:

- A <u>30'</u> foot corridor right-of-way shall be approved. Upon completion of each pipeline in corridor, they shall be identified and filed with the Ute Tribe.
- A qualified Archaeologist accompanied by a Tribal Technician will monitor trenching construction of pipeline.
- The Ute Tribe Energy & Minerals Department is to be notified, in writing 48 hours prior to construction of pipeline.
- Construction Notice shall be given to the department on the Ute Tribe workdays, which are Monday through Thursday. The Company understands that they may be responsible for costs incurred by the Ute Tribe after hours.
- The Company shall inform contractors to maintain construction of pipelines within the approved ROW's.
- The Company shall assure the Ute Tribe that "ALL CONTRACTORS, INCLUDING SUB-CONTRACTORS, LEASING CONTRACTORS, AND ETC." have acquired a current and valid Ute Tribal Business License and have "Access Permits" prior to construction, and will have these permits in all vehicles at all times.
- You are hereby notified that working under the "umbrella" of a company does not allow you to be in the field, and can be subject to those fines of the Ute Tribe Severance Tax Ordinance.
- Any deviation of submitted APD's and ROW applications the Companies will notify the Ute Tribe
 and BIA in writing and will receive written authorization of any such change with appropriate
 authorization.
- The Company will implement "Safety and Emergency Plan." The Company's safety director will ensure its compliance.
- All Company employees and/or authorized personnel (sub-contractors) in the field will have approved applicable APD's and/or ROW permits/authorizations on their person(s) during all phases of construction.
- All vehicular traffic, personnel movement, construction/restoration operations shall be confined to the area examined and approved, and to the existing roadways and/or evaluated access routes.
- All personnel shall refrain from collecting artifacts, any paleontological fossils, and from disturbing any significant cultural resources in the area.

Page 3 of 7 Well: Ute Tribal 3-14-55 4/8/2011

 The personnel from the Ute Tribe Energy & Minerals Department shall be notified should cultural remains from subsurface deposits be exposed or identified during construction. All construction will cease.

- All mitigative stipulations contained in the Bureau of Indian Affairs Site Specific Environmental Assessment (EA) will be strictly adhered.
- Upon completion of Application for Corridor Right-Way, the company will notify the Ute Tribe Energy & Minerals Department, so that a Tribal Technician can verify Affidavit of Completion.

Page 4 of 7 Well: Ute Tribal 3-14-55 4/8/2011

DOWNHOLE PROGRAM CONDITIONS OF APPROVAL (COAs)

SITE SPECIFIC DOWNHOLE COAs:

 The operator shall comply with all applicable requirements in the SOP (version: "For Green River Producing Wells Only", December 7, 2009). The operator shall also comply with applicable laws and regulations; with the lease terms, Onshore Oil and Gas Orders, NTL's; and with other orders and instructions of the authorized officer.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the
 daily drilling report. Components shall be operated and tested as required by Onshore Oil &
 Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be
 performed by a test pump with a chart recorder and <u>NOT</u> by the rig pumps. Test shall be
 reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- Cement baskets shall not be run on surface casing.
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water
 is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM
 Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of

Page 5 of 7 Well: Ute Tribal 3-14-55 4/8/2011

each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

Page 6 of 7 Well: Ute Tribal 3-14-55

4/8/2011

OPERATING REQUIREMENT REMINDERS:

 All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.

- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- Should the well be successfully completed for production, the BLM Vernal Field office must be
 notified when it is placed in a producing status. Such notification will be by written
 communication and must be received in this office by not later than the fifth business day
 following the date on which the well is placed on production. The notification shall provide, as a
 minimum, the following informational items:
 - o Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - o The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - o Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if

Page 7 of 7 Well: Ute Tribal 3-14-55 4/8/2011

performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field
 Office Petroleum Engineers will be provided with a date and time for the initial meter calibration
 and all future meter proving schedules. A copy of the meter calibration reports shall be
 submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API
 standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All
 measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted
 to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs
 first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be
 adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively
 sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover
 equipment shall be removed from a well to be placed in a suspended status without prior
 approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30
 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given
 before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office
 Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in
 order that a representative may witness plugging operations. If a well is suspended or
 abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent
 Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual
 plugging of the well bore, showing location of plugs, amount of cement in each, and amount of
 casing left in hole, and the current status of the surface restoration.

	STATE OF UTAH		FORM 9
	DIVISION OF OIL, GAS, AND MI		5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5016
SUNDF	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute
	sals to drill new wells, significantly deeper igged wells, or to drill horizontal laterals. I		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: UTE TRIBAL 3-14-55
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY			9. API NUMBER: 43013504780000
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 B	ох 7735 , Roosevelt, UT, 84066	ONE NUMBER: 303 999-4044 Ext	9. FIELD and POOL or WILDCAT: BRUNDAGE CANYON
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0658 FNL 2079 FWL			COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSHI	P, RANGE, MERIDIAN: Township: 05.0S Range: 05.0W Meridian	: U	STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	☐ ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	☐ PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	WATER DISPOSAL
✓ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	APD EXTENSION
4/25/2011	☐ WILDCAT WELL DETERMINATION	OTHER	OTHER:
	MPLETED OPERATIONS. Clearly show all pe ATTACHED DRILLING HISTOF 3-14-55.	RY FOR THE UTE TRIBAL Oi	Accepted by the Utah Division of I, Gas and Mining R RECORD ONLY
NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	TITLE Sr. Regulatory & Permitting Te	rch.
SIGNATURE	433 /22-1323	DATE	
N/A		4/27/2011	

Are

Well Name: UTE TRIBAL 3-14-55

Berry Daily Drilling Report

Report Date: 4/14/2011 Report #: 1, DFS: 0.0 Depth Progress: 144

	Mud Moto Bit	r 94hp		6 3/4 7 7/8	25.55 1.00		3.0	0.150	5.58	300	600	650405	-				
		r 94hp		6 3/4	25.55	7.8	3.0	0.150	5.58	300	600	650405					
		100-200-200-200-200-200-200-200-200-200-			and the second second	0077 7071			F FO	0.00			1				
1	NMDC			6 1/4	30.83												
1.77	Gap sub			6 1/4	5.65												
_	Drill Colla	r		6 1/4	59.05												
	HWDP			4 1/2	921.46												
	хо			6 1/4	2.69												
121	4" drill pip	е		4	3,830.72												
	Kelly			5	39.00	1											
Jts	the same of the sa	escription		OD (in)	Len (ft)		Stages	rpm/gpm	Bit-Bend ft (ft)	min gpm (gpm)	gpm (gpm)	SN					
J1111	Jung 00	inpone	1113								max						
Drill	String Co	mpone		3/13/13/13/	13				4,916.95		107	100.0					
Nozzle	s (/32")		:4	3/13/13/13/	13			S		The state of the s		of) BHA ROP (fil. 106.0					
1		FX 55	M , 1	1514922			1		-8-1-BT-F			0.65	7/2-7/2011			-	1 30.0
	Drill Bit					IAI	C Bit Du				TFA (in	cl Noz) (in²)	4/24/2011				750.0
-	#1, Steer	able											4/23/2011				742.0
Drill	Strings												4/22/2011				835.0
_								_					4/21/2011				450.0
gls Inje	ected down Pa	arasite (ga	31)	gls	Injected in M	lud (gal)			gls Bioc	ide Injected	in Mud (g	al)	4/20/2011				280.0
				ed in 24hr		b 12 2			Table 80	de les	I+ 11	-13	4/19/2011				465.0
			1										4/18/2011				650.0
Parasi	te ACFM (ft³/r	min)	Drill	pipe ACFM (ft³/	min) ECE	Bit (lb/g	al)	1	ECD Parasit	e (lb/gal)			4/17/2011		1		930.0
													4/15/2011				1,110.0
Air D	ata				-								4/14/2011				930.0
				==:07/.CM					v. 10007057		2000		4/13/2011	ate	-	Consun	190.0
CEC fo	or Cuttings	Who	le Mud	Add (bbl) Mu	d Lost to Hol	e (bbl)	Mud Lost	(Surf) (bbl	f) Mud Vo	(Res) (bbl)	Mud	Vol (Act) (bbl)	Diesel Fue		tion	Cons	nod
MBT (lb/bbl)	Percent	Oil (%)	Percent V	Vater (%) CI	hlorides (mg/L)	Calcium ((mg/L)	(CL (%)	E	lectric Stab (V)	8,500.0	100000000000000000000000000000000000000	332.0	, san K	ENGINEER .
set W		N. 1. 20	* ******						- Wassell P	and		T1055 N 574	Total Received		nsumed	Total R	eturned
Gel (1	0s) (lbf/100	Gel (10n	n) (lbf/1	0 Gel (30m)	(lbf/10 Fi	Itrate (m)	/30min)	Filter Cak	ke (/32") In	Н	S	olids (%)	Supply Item De Diesel Fuel				Unit Label
Туре		Time		Depth (ftKi	Der Der	nsity (lb/g	(al)	/is (s/qt)	PV	Calc (cp)	Yield	d Point (lbf/100ft²)	Diesel Fue	l, <unit lab<="" td=""><td>el?></td><td></td><td>name a</td></unit>	el?>		name a
	Checks	Time		Dooth (61)	n) In	neiby MLT	ol) li	fin tot-th	Tours	Cale ()	10: 7	d Dated (Ill standors)	Job Suppli				
	an I I I I I I I I I I I I I I I I I I I		171					3					Tax			1.0	353.00
05:0	0 06:00		1.00	Drilling				22324	from 357'	to 501'			Engineer			1.0	450.00
U-1.U	03.00	`		Dim Out Of	anono Neti	4111C13		357'	out Gelliël	in, noat C	onal al	a silve al		ription	Consu	med	Daily Cost
04:0	0 05:00		1.00	Drill Out Ce	ment/Reta	ainers		Drill	out cemei	nt float o	ollar an	d shoe at	Mud Additi	ve Amount	s	_	
								make	e up bit ar	nd trip in	noie.		Pressure (psi)	Slow Spd No	Strokes (s	pm) E	ff (%)
												rubber in bit,	Denne de de de	Claur Carl	Ctrates	nes Ir	H /9/\
												ew motor and	Liner Size (in)		Vol/Stk O	R (bbl/sti	()
								in bit	, lay dowr	n downho	le moto	or and pick up		7,572			7.99
												stator rubber	Pump Rating (h		meter (in)	Stroke	Length (in)
												nd circ. for 3	# 2, Gardn		PZ-8		
23.3	04.00	' '	4.50	Tips								ber, clean	, (poi)	No	100	27.9	m18/05#
23:3	0 04:00	,	4 50	Trips			-	(32,837)	sured us	to 1000 -	nei with	50 spm. trip	Pressure (psi)		Strokes (s		ff (%)
20:3	0 23:30	,	3.00	Directional	vvork			Make 257'	e up bha i	FI, KIH &	ind tag	cement at	Liner Size (in)	1/2	Vol/Stk O	3.27	,
16:3				Test BOP	Mod				bope to 2				800.0		Lucion 'e	J	7.99
06:0	Sec. 1000000000000000000000000000000000000	2 1	12551401524591	Rig Up & T	ear Down			MIRI	200	IEO' !	0000	himb	Pump Rating (h			Stroke	Length (in)
	Time End Ti		(hrs)	Dia Us 9 T	Operatio	n		MAIDI		Comr	nent		#1, Gardn	er-Denver,			
	e Log									10.			Mud Pump	s			
Juli	400			012	0 0/0					-			Pioneer		17.5		5B
Casin	g Description		Set	Depth (ftKB) 372	OD (in) 8 5/8	Com	ment						Rigs Contractor		Ric	Number	
	Casing S		10		100								Dale Urban		43	5-828	-18/9
Win	dy				34.0		Dry			Good	i			b Contact	40		obile
Weat	her	510		Temperature (*F)		Road Co	,	_ 5.54.	Hole C	ondition		Daily Conta				
77-2-70-70		ıb . cros	ss ove	er subs, dril	l collars ar	nd drill	pipe w	ere insp	ected.				Wasatch		-:fil	6,19	
Rema		1 1/0	ioie										Target Formation		Target De		
	shoe, drill			bha #1, trip	to 270°. do	ownhol	e moto	r pressu	ired up, tr	ip for mo	tor, drill	out insert	Depth Start (TV	57	Depth En	501	
	ations Summa	•		LL_ 114	4- 070'									57	Depth En	501	
Drill	ing at 501	r						7/8 hole					Depth Start (ftK	100	Depth End		
	ations at Repo		TIVE	4/4	L-1/2011		Operatio	ns Next 24			0,	004		03		803	
Spud	14/2011 5	.00.00	ΑМ	Rig Release D	24/2011		KB-Grou	nd Distand		Groun	d Elevatio	804	Daily Mud Cost	,201	Mud Addi		
	-20-1			14									Daily Cost	267	Cum Cost	To Date 71.26	
430	13504780	000		NENW T5	S-R5W SE	EC.	4/13/2	011		Utah				32014	3 -4-4		
API/U	IWI			Surface Legal				te Notice		APD S	tate		AFE Number		Total AFE	Amount	



Berry Daily Drilling Report

Report Date: 4/14/2011 Report #: 1, DFS: 0.0 Depth Progress: 144

Wellbore	g Para	Start (f		Denth End /ffkt	B) Cum Depth (ft)	Drill Time	(hee)	Cum Dril	Timo	lot DO	P (fVhr)	Flow Data (anm)
Origina Hole		1000	57.0	501.0	144.00	1.0	0.750,000		00	ALC: NO SERVICE	44.0	Flow Rate (gpm) 325
WOB (10	000ibf) 2	RPM (r	_{pm)} 60	SPP (psi) 600.0	Rot HL (1000lb	f) PU HL (1	000lbf)	SO HL (1	(000lbf)	Drilling	g Torque	Off Btm Tq
Q (g inj) ((ft³/ M	otor RP	M (rpm)	T (Inj) (°F)	P (BH Ann) (T	(bh) ("F)	P(Surf A	Ann) 1	(surf an	n) ((liq rtm) (ç	g Q (g return)
	tion Su ription		•		1			1				1
0.00	Date 4/14/2	2011	Description	on		E	VTie In 0.00	0.00	MD Tie	91922	NSTie In 0.00	TVDTie In (ft 0.00
Surve	y Data							-			-	
ME	O (ftKB)		Incl (*)	Azm (°)	TVD (ftKB)	NS	(ft)	EW	(ft)	1	/S (ft)	DLS (°/100ft)
	AFA	.00	0.88	250.03	453.9	ΩÌ	-1.19		-3.28		3.03	0.19

An

Berry Daily Drilling Report

Report Date: 4/15/2011 Report #: 2, DFS: 1.0 Depth Progress: 2,768

15,000	b v	Vell Nam	e: UTE T	RIBAL 3	3-14-	55							Dep		rogress: 2,7
API/UWI		200	Surface Legal				te Notice		APD S	tate		AFE Number	22014	Total A	AFE Amount
43013	5047800	000	NENW T5	o-Kovv SE	.0:	4/13/2	011		Utah			C11 0	32014	Cum C	Cost To Date
Spud Da	te		Rig Release D	ate		KB-Grou	nd Distanc	ce (ft)	Ground	Elevation	n (ftKB)		247	0	102,514
4/14	/2011 5	MA 00:00:		24/2011			14.0				804	Daily Mud Cost		Mud A	dditive Cost To Dat
Fall Control Int.	ns at Repo					218121212	ns Next 24					Depth Start (ftKE		Doub	903 End (ftKB)
	at 3269		-/			/ וווזט	7/8" hol	е	-			50		Deptiri	3.269
	7 7/8" h	(T)		2.311								Depth Start (TVI	O) (ftKB)	Depth	End (TVD) (ftKB) 3,268
		a hard tim	e keeping up	with fast	drilling	becau	se of th	e air supp	ly. The ri	g has n	umerous air	Target Formation	n	Target	Depth (ftKB)
eaks.	We will	find them i	the daylight	, when we	log ar	nd rig d	own.		•	•		Wasatch			6,190
Veather			Temperature (Road Co	ndition			ondition		Daily Conta			Mobile
Clear				36.0		Dry			Good	1		Dale Urban	b Contact	_	435-828-1879
	asing S		Depth (ftKB)	OD (in)	Com	ment						Rigs			
Surfac	(2)		372	8 5/8								Contractor			Rig Number
	Parasi											Pioneer			5B
Time L		me Dur (hrs)		Operation)		T		Comn	nent		Mud Pumps			
6:00	07:00		Drilling				Drille	ed from 50				# 1, Gardne Pump Rating (hp		PZ-8	Stroke Length
7:00	07:30	0.50	Lubricate R	lig			Rig :	service				800.0	, , , , , , , , , , , , , , , , , , , ,	noto: (iii)	7.99
7:30	18:00		Drilling				Drille	ed from 56	31' to 204	15'		Liner Size (in)		Vol/Stk	k OR (bbl/stk)
8:00	18:30		Lubricate R	lig				service				6 1		Circle	3.270
8:30	02:30		Drilling Densis Dis					ed from 20				Pressure (psi)	Slow Spd Yes	Stroke	s (spm) Eff (%)
02:30	03:00		Repair Rig					el kelly spi ed from 28			e air ieaks	# 2, Gardne		PZ-8	
3.00	00.00	3.00	Drining				Drille	ou nom 20	0 32	.09		Pump Rating (hp		neter (in)	101
	hecks											800.0		Total Control	7.99
уре		Time	Depth (ftK)	9.40 B3 B3 B	sity (lb/g	Name of the last	/is (s/qt)	N. 22.90s	Calc (cp)	Yield	Point (lbf/100ft²)	Liner Size (in)		Vol/Stk	k OR (bbl/stk)
Dap Sel (10s)	(lbf/100	06:00 Gel (10m) (lbl	715 (10 Gel (30m)	Marian Barra	8.40		27 Filter Ca	American Company of the Company of t	1.0 H	ls.	1.000 olids (%)	Pressure (psi)	Slow Spd	Stroke	s (spm) Eff (%)
		(0)							10.5		1.0	295.0	Yes		55
BT (lb/b	bl)	Percent Oil (%	14.1	200720	lorides (Calcium	2 133232	(CL (%)	E	lectric Stab (V)	Mud Additiv			
FO 4 - 0	· mass	Itan at a se		9.0	6,000		100000	0.000	r (e v ie v ie				ription	Cor	nsumed Daily
EC for C	Jullings	vvnote Mu	d Add (bbl) Mu	id Lost to Hole 300.0	(DDI)	Mud Losi	(Sun) (00	0.0000000000000000000000000000000000000	l (Res) (bbl) 1200.0	Mud	Vol (Act) (bbl) 188.0	Corrosion rir			1.0
ir Dat	а		1									Diesel Fuel		el?>	
												Supply Item Des			Unit La
arasite A	ACFM (ft³/n	nin) Dr	lipipe ACFM (ft³/	min) ECD	Bit (lb/g	al)		ECD Parasit	e (lb/gal)			Diesel Fuel	12 72		
Vanitee												Total Received 8,500.0	Total Co	332.0	Total Returned
		rasite (gal)	ted in 24hr	Injected in M	ud (gal)			gts Bioc	ide Injected	in Mud (g	al)	Diesel Fuel			
7.5		7-65-1W	95	Mrz-dece-mi				20000000	the state of the second		9750,	Da	ite	I	Consumed
rill St	ringe											4/13/2011			
	l, Steer	able										4/14/2011			1,
it Run	Drill Bit				IAI	OC Bit Du	II.			TFA (in	cl Noz) (in²)	4/17/2011			4.4
		FX 55 M ,	11514922			1		8-8-1-BT-F			0.65	4/18/2011			11
ozzles (/	32")		13/13/13/13/	13			S	4,916.95		vi (1000): 107	f) BHA ROP (ft 106.0	4/19/2011			
rill St	ring Co	mponents	10/10/10/10/	10				4,010.00		107	100.0	4/20/2011			
1111	ing ou	mponionio	1							max		4/21/2011			5
Jts	Item D	escription	OD (in)	Len (ft)	Lobe	Stance	rpm/gpm	Bit-Bend fi	. min gpm (gpm)	(gpm)	SN	4/22/2011			
	elly	escription	5	39.00	coming	Stages	триндрии	0.9	(gpin)	100	314	4/23/2011			
111/16	drill pip	е	4	3,830.72								4/24/2011			
			6 1/4	2.69											
21 4" 1 xo			4 1/2	921.46											
21 4" 1 xo 30 HV	NDP		6 1/4	59.05											
21 4" 1 xo 30 HV 1 Dr	NDP ill Collar		12000000												
21 4" 1 xo 30 HV 1 Dr 1 Ga	NDP ill Collar ap sub		6 1/4	5.65	_				300	000	050405				
21 4" 1 xo 30 HV 1 Dr 1 Ga 1 NA	NDP ill Collar ap sub MDC		6 1/4	30.83	7.0	3.0	0.450	15 50							
21 4" 1 xo 30 HV 1 Dr 1 Ga 1 NN 1 Mu	NDP ill Collar ap sub NDC ud Moto		6 1/4 6 3/4	30.83 25.55	7.8	3.0	0.150	5.58	300	600	650405				
21 4" 1 xo 30 HV 1 Dr 1 Ga 1 NN 1 Mt 1 Bit	WDP ill Collar ap sub MDC ud Moto t	r 94hp	6 1/4	30.83	7.8	3.0	0.150	5.58	300	600	650405				
21 4" 1 xo 30 HV 1 Dr 1 Ga 1 NA 1 Mu 1 Bit	WDP ill Collar ap sub MDC ud Moto t Param	r 94hp	6 1/4 6 3/4	30.83 25.55 1.00	N.S.E.	3.0		um Drill Time			Flow Rate (gpm)				
21 4" 1 xo 30 HV 1 Dr 1 Ga 1 NN 1 Mi 1 Bit rilling	WDP ill Collar ap sub MDC ud Moto t Param	r 94hp eters	6 1/4 6 3/4 7 7/8	30.83 25.55 1.00	(ft) C		(hrs) C		Int ROP						
21 4" 1 xo 30 HV 1 Dr 1 Ga 1 NM 1 Bit rilling	NDP ill Collar ap sub MDC ud Moto	r 94hp eters art (ftKB)	6 1/4 6 3/4 7 7/8	30.83 25.55 1.00	(ft) [t	Orill Time 22.	(hrs) C	um Drill Time	Int ROF	(ft/hr) 23.0	Flow Rate (gpm)				
21 4" 1 xo 30 HV 1 Dr 1 Ga 1 NM 1 Mi 1 Bit rilling ellbore riginal ole 08 (100 26	NDP ill Collar ap sub MDC ud Moto t Param Ste	eters art (ftKB) 501.0	6 1/4 6 3/4 7 7/8 Depth End (ffKE 3,269.0 SPP (psi) 1,800.0	30.83 25.55 1.00 3) Cum Deptr 2,912 Rot HL (10 80	(ft) [t 00	Orill Time 22.: PU HL (10	(hrs) C 50 000lbf) S	23.50 O HL (1000lt	on Int ROP	(ft/hr) 23.0 Torque	Flow Rate (gpm) 490 Off Btm Tq				
121 4" 1 xo 30 HV 1 Dr 1 Ga 1 NM 1 Bit 1 Bit 1 Bitling 1 ole 008 (100 26	NDP ill Collar ap sub MDC ud Moto t Param Ste	eters art (ftKB) 501.0	6 1/4 6 3/4 7 7/8 Depth End (ffKE 3,269.0 SPP (psi) 1,800.0	30.83 25.55 1.00 3) Cum Deptir 2,912.	(ft) [t 00	Orill Time 22.: PU HL (10	(hrs) C 50 000lbf) S	23.50 O HL (1000lt	on Int ROP	(ft/hr) 23.0 Torque	Flow Rate (gpm) 490				



Berry Daily Drilling Report

Report Date: 4/15/2011 Report #: 2, DFS: 1.0 Depth Progress: 2,768

Azim	Date	Description	n		EWTie In	Inclin MD Ti	e In (ft NSTie In	. TVDTie In (ft
0.00	4/14/2011				0.00	0.00 0	.00 0.00	0.00
	y Data		- L-Wil					
М	D (ftKB)	Incl (*)	Azm (*)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS ("/100ft)
	608.00	1.10	245.70	607.96	-2.20	-5.74	5.39	0.1
	762.00	1.10	237.50	761.93	-3.61	-8.33	8.14	0.1
	915.00	1.10	217.00	914.90	-5.57	-10.45	11.01	0.2
	1,072.00	1.60	210.80	1,071.86	-8.65	-12.48	14.67	0.3
	1,231.00	1.49	218.56	1,230.80	-12.18	-14.91	18.93	0.1
	1,390.00	1.10	227.70	1,389.76	-14.82	-17.32	22.51	0.2
	1,546.00	1.49	226.82	1,545.72	-17.22	-19.91	26.01	0.2
	1,705.00	1.63	227.17	1,704.66	-20.17	-23.08	30.31	0.0
	1,863.00	2.15	226.47	1,862.58	-23.74	-26.87	35.49	0.3
	2,021.00	2.11	232.27	2,020.47	-27.56	-31.32	41.28	0.1
	2,179.00	2.02	233.68	2,178.36	-30.99	-35.87	46.83	0.0
	2,338.00	2.24	227.44	2,337.25	-34.75	-40.41	52.64	0.2
	2,496.00	2.30	223.10	2,495.13	-39.15	-44.85	58.87	0.1
	2,653.00	2.10	222.50	2,652.01	-43.57	-48.95	64.89	0.1
	2,811.00	2.30	223.70	2,809.90	-48.00	-53.10		0.1
	2,970.00	2.20	227.90	2,968.78	-52.35	-57.56	28	0.1
	3,138.00	2.50	215.66	3,136.64	-57.49	-62.09	0.000	0.3

And And

Berry Daily Drilling Report

Report Date: 4/16/2011 Report #: 3, DFS: 2.0 Depth Progress: 1,647

		wellr	vame	: UTE T		3-14-								рерт	h Progre	
4301	мі 350478	0000		NENW T5		C.	Spud Da 4/13/2			Utah	ate			32014	Total AFE Amo	
Spud I)oto			14 Rig Release D	ala		VP Crou	nd Distan	no (ft)	Crowned	Elevatio	o (AVD)	Daily Cost	714	Curn Cost To D 170	аю),228
4/	14/2011	5:00:00	АМ		24/2011			14.	00	Ground		804	Daily Mud Cost	50K)	Mud Additive C	
Trip	in at 90'						2.4	ns Next 24 and dri	l Hours II 7 7/8" hol	е			Depth Start (ftKi	2000	Depth End (ftK)	3)
	tions Sumr ed 7 7/8"	mary 'hole, tr	ip out										3,2 Depth Start (TVI	269 D) (fiKB)	Depth End (TV	- 50000000
Remar	ks			clean on rig									3,2 Target Formatio	268	4, Target Depth (f	913 KRV
Weath		ore all it	ans, t	Temperature (°F)		Road Co	ndition		Hole Co	ndition		Wasatch		0.75	190
Clea	-	2.777			30.0		Dry			Good			Daily Conta	cts b Contact		Mobile
	Casing		Set	Depth (ftKB)	OD (in)	Com	ment						Dale Urban	D Contact	435-82	28-1879
Surfa	ace			372	8 5/8	2000	nozoco s						Rigs		In:- N	
Time	Log												Contractor Pioneer		Rig Num	5B
Start 7		Time Du		Drilling	Operation	1		Drille	ed from 326	Comm			Mud Pump	S		
07:30	(D) (E/87/53	592		Lubricate R	ia			-	service	35 10 34	30			er-Denver, F		- 1 - E + 3
08:00	are an extension		material material and the second	Drilling	·9			100.00	ed from 340	30' to 44	65'		Pump Rating (hp 800.0	Rod Diame	eter (in) Stro	ke Length (in) 7.99
18:30			0.000000	Lubricate R	ig				service				Liner Size (in)		Vol/Sik OR (bb	
19:00 02:30	16 Hr 10 650	7307	THE RESERVE OF THE PARTY OF THE	Drilling Trips					ed from 446			nhole motor.		1/2 Slow Spd	Strokes (spm)	270 Eff (%)
12.0	, 00.0		0.00	Thps					up new mo			iniole motor,	290.0	Yes	50	
Mud	Checks												# 2, Gardne	er-Denver, F		ke Length (in)
Гуре	Officens	Time	ray wastan	Depth (ftK8		sity (lb/ç	1000	is (s/qt)	100000	Calc (cp)	Yiel	d Point (lbf/100ft²)	800.0	odin di		7.99
Dap Sel (10	s) (lbf/100		6:00 m) (lbf/	3,52	5.0 (lbf/10 Fil	8.40		27 Filler Ca		1.0	Is	1.000 folids (%)	Liner Size (in)		Vol/Stk OR (bb	/stk)
MBT (II			t Oil (%)		/ater (%) Ch	7. S. S. C. C. L.		Calcium		7.0 CL (%)		1.0	Pressure (psi) 290.0	Slow Spd Yes	Strokes (spm) 52	Eff (%)
			333	99	0.0		0155159			22 10				ve Amounts		
EC fo	r Cuttings	Wh	ole Mud	Add (bbl) Mu	d Lost to Hole 300.0	e (bbl)	Mud Lost	(Surf) (bb		(Res) (bbl) 200.0	Mud	Vol (Act) (bbl)	Desc	ription	Consumed 14.	Daily Cost 0 399.0
Air D	ata				000.0	-				200.0			Defoamer		2.	Tall 175500000000000000000000000000000000000
			- In the later of		was upresent	~~~							Engineer		1.	0 450.0
arasit	e ACFM (fi	t³/min)	Drill	pipe ACFM (ft³/i	nin) ECD	Bit (lb/g	al)		ECD Parasite	(lb/gal)			Gypsum Pallets		295.	AND SHAPE OF THE PARTY OF THE P
				ed in 24hr l									Poly Plus		2.	20/20/20
ls Inje	cted down	Parasite (gal)	gls	Injected in M	ud (gal)			gls Biocic	de Injected	in Mud (g	pal)	Тах		1.	01
	200020												Trucking		1.	
-	Strings												Wraps		6.	0 87.0
	#1, Stee					IAI	OC Bit Du	1			TFA (in	icl Noz) (in²)	Job Supplie	es , <unit labe<="" td=""><td>12></td><td></td></unit>	12>	
1	Carlo Company - Advance - Co	n, FX 55	M , 1	11514922			1		S-8-1-BT-PI			0.65	Supply Item Des			Unit Label
lozzie	s (/32")		1	3/13/13/13/	13			8	3tring Length (f 4,916.95		/(1000)) 107	of) BHA ROP (ft 106.0	Diesel Fuel Total Received	Total Cons	umed Tota	Returned
orill :	String C	Compon	ents									1 1.7.21.7	8,500.0	7,33		riotarios
						Lobe			Bit-Bend ft.	min gpm	max gpm			Consumption		
Jts		Description	n	OD (in)	Len (ft)		Stages	rpm/gpm	(ft)	(gpm)	(gpm)	SN	4/13/2011	ate	Con	sumed 190
	Kelly 4" drill p	ino		5 4	39.00 3,830.72								4/14/2011			930
1	CONTRACTOR OF THE PARTY OF THE	ipe		6 1/4	2.69						-		4/15/2011			1,110
	HWDP			4 1/2	921.46							-	4/17/2011			930
	Drill Coll	lar		6 1/4	59.05								4/18/2011			650
- 600	Gap sub			6 1/4	5.65				-	-			4/19/2011			465
	NMDC			6 1/4	30.83								4/20/2011			280
1	Mud Mo	tor 94hp		6 3/4	25.55	7.8	3.0	0.150	5.58	300	600	650405	4/21/2011			450 835
1			2 - 11 - 0	7 7/8	1.00								4/23/2011		3	742
rillin /ellbor	ng Para	meters Start (ftKB		Depth End (ftKE	N Cum Doct	(6) Tr	Orill Time	(hre)	um Drill Time	Int ROP	(ft/lac)	Flow Rate (gpm)	4/24/2011			750
rigin		3,269		4,916.0	4,559	CONTROL IN	19.5	20000.0	43.00		1.5	490				
lole OB (1	000lbf)	RPM (rpm)		SPP (psi)	Rot HI /10	00lbf) I	PU HL (10	00lbf) S	O HL (1000lbf) Drilling 3	orque	Off Btm Tq				
2	26	85		2,000.0	100		10	5	98							
(g inj)	(ft³/ Mc	otor RPM (r 150	pm)	T (Inj) (°F)	P (BH Ann) (.	. T (bh)	(°F)	P(Surf Ar	nn) T (surf a	ann) Q (liq rtrn) (g Q (g return)				
- (9 11)/			envi		(Section)	(6.17	.N. 70 2 6			×1	4.000	- 18 (ctoti)				



Berry Daily Drilling Report

Report Date: 4/16/2011 Report #: 3, DFS: 2.0 Depth Progress: 1,647

	cription?>	TROUGH TO			12.72	1.		Freedom or	***
0.00	Date 4/14/2011	Descriptio	n		EWTie In	Inclin	MD Tie In (ft	NSTie In	Q.N. 95550M
-		1			0.00	0.00	0.00	0.00	0.00
	y Data	form (R)	A (0)	TO IN INVENT	110 (6)	2001.4.4			
IVI	D (ftKB)	Incl (*)	Azm (°)	TVD (ftKB)	NS (ft)	EW		/\$ (ft)	DLS (*/100ft)
	3,287.00	2.42	220.58	3,285.50	-62.52		66.03	90.39	0.15
	3,445.00	2.64	216.36	3,443.34	-67.98	-	70.36	97.36	0.18
	3,604.00	2.29	221.02	3,602.20	-73.33	-	74.62	104.19	0.25
	3,762.00	2.24	213.37	3,760.07	-78.29		78.39	110.41	0.19
	3,920.00	2.33	214.17	3,917.95	-83.53	-	81.89	116.67	0.08
	4,079.00	2.33	221.81	4,076.82	-88.61	-	85.86	123.11	0.20
	4,237.00	2.55	214.69	4,234.67	-93.89	-	90.00	129.82	0.24
	4,396.00	2.46	216.71	4,393.52	-99.54	-	94.05	136.75	0.08
	4,554.00	2.46	208.89	4,551.38	-105.22	- 2	97.72	143.46	0.21
	4,740.00	2.50	207.60	4,737.20	-112.31	-1	01.53	151.33	0.04
	4,871.00	2.68	207.40	4.868.07	-117.57	-1	04.26	157.10	0.14

Berry Daily Drilling Report

Report Date: 4/17/2011 Report #: 4, DFS: 3.0 Depth Progress: 1.284

1		Vell Na	ıme	: UTE		3-14									Dep			s: 1,284
43013	1 3504780	000		NENW T5		SEC.	Spud D 4/13/2	ate Notice 2011		Utah				032014		Total AF		116
Spud Da	ate			Rig Release	Date		KB-Gro	und Distan	ce (ft)	Groun	d Elevatio	n (ftKB)	Daily Cost 26	,290		Cum Cos	196,	
		:00:00 A	M	4	24/2011			14.	00			804	Daily Mud Cost			Mud Add		st To Date
	ons at Repo own drill	ort Time pipe at 4	1650'					ons Next 2	4 Hours vn d/pipe, l	log well	run 5 1/	/2" csa	Depth Start (fth	376		Depth En	10,4 d (ffKB)	MB151
	31111 41111	pipo at										bal 11-28-55	Control of the Contro	916		in the last	6,20	
	ons Summa		P										Depth Start (TV	/D) (ftKB) 913)	Depth En	d (TVD) 6,19	20,741,200,200
Remark:		on arive	ine,	replaced	nya nois	on floo	or, circ.	short tr	ip, trip out	laying do	own.		Target Formati			Targel D		
ACRES IN CONTRACT	50	drive line	, cha	nge out hy	/d. hoist d	n floor	repair	oil leak	on dwks,lo	ok for a	ir leaks		Wasatch				6,19	90
Weather Clear	r			Temperature	# (CO)		Road C	ondition		\$600,700,000,000	ondition		Daily Cont	acts ob Conta	a1			Mobile
	Casing S	2 ot			34.0		Dry			Good	1		Dale Urban	and the local division in the latest terms of	CL	43		3-1879
Casing (Description	361	Set D	epth (ftKB)	OD (in)	Cor	nment						Rigs					
Surfac	e			372	8 5/8	3							Contractor			Ri	Numbe	er 5B
Time	Log												Mud Pump					JB
Start Tir				***	Operat	ion				Comr	nent		# 1. Gardr	er-Dei	over.	PZ-8		
06:00 09:00	09:00		managed at 1	Trips Drilling					sh trip in , ed from 49	16' to 50	יאמי		Pump Rating (h	ip) R	od Diam		Stroke	E Length (in)
11:00	14:30			Repair Rig	l.							t angle drive	800.0 Liner Size (in)	-	-	Vol/Stk O	R (bbl/s	7.99
		1 200						box	twisted off	and bro	ke drive	line into.	6	1/2		I VOIJOUR O	3.27	
									,	lete drive	e line. C	irc. and work		4		Strokes (Eff (%)
	40.00							pipe					350.0 # 2, Gardn	_	es	50		
14:30 19:00	19:00		9250011	Orilling	Dia			0.850100	ed from 50	44' to 55	548'		Pump Rating (h		od Diame		Stroke	Length (in)
19:30	_	19:30						-	service 800.0							***************************************	7.99	
02:00	Vitra contract				Mud & Cir	culate						sweep, circ.	Liner Size (in)			Vol/Stk O	R (bbl/si	lk)
								shal	er clean.		11 6	8.	Pressure (psi)	Slow S	od	Strokes (spm) [E	Eff (%)
03:00	04:00		.00						rt trip10 sto				360.0		es	52		
04:00	05:00		-	Condition M D Drillpipe		culate			p sweep, o down d/pip		ın		Mud Additi	ription	ounts	Consi	imed	Daily Cost
30.00	100.00		.00	Dimpipe				Lay	down d/pip	Je .			Boiler chem			-	1.0	
	hecks	Time		Do-th (file	n In		-10 -1		Invi		- 152-1-		Dap				16.0	456.00
^{туре} Оар		06:0	00	Depth (ftK 4,95		ensity (lb/ 8.4		Vis (s/qt) 27		Calc (cp) 1.0	Yield	Point (lbf/100ft²) 1.000	Boloailloi				2.0	
en allens	(lbf/100	Gel (10m)	(lbf/10	0.74355			200	Filter Ca		H	S	olids (%)	Engineer Gypsum				1.0 85.0	450.00 892.50
ABT (Ib/b	shill	Percent O	1 707 1	Porcent 1	Vater (%)	Chlorides	/mm m III \	Calcium		7.0		1.0	Nut shell				5.0	83.00
ibi (luit	,01)	reicent O	11 (20)	100000000000000000000000000000000000000	9.0	3,000	3000000000		0.000	CL (%)	E	lectric Stab (V)	Pallets				2.0	29.00
EC for (Cuttings	Whole	Mud A	vdd (bbl) M	ud Lost to He		Mud Los	t (Surf) (bb		(Res) (bbl)	Mud	Vol (Act) (bbl)	Poly Plus				1.0	121.00
					300.0)				750.0		430.0	Poly swell				1.0	255.00
Air Da	ta				-								Sawdust				75.0	
arasite /	ACFM (ft³/n	nin)	Drillpi	pe ACFM (ft²	/min) EC	D Bit (lb/	gal)		ECD Parasite	(lb/gal)			Tax Wraps				1.0	
													Job Suppli	es			2.0	20.00
		ibitor Inj grasite (gal)		d in 24hr	Period Injected in	Mud (aal)			als Biss	de Injected	in 11 of (n	-11	Diesel Fue	_	t Labe	1?>		
is injucti	su uowii i e	masita (gai)		igis	s injected in	wuu (yai)			gis bioci	de injected	in iviua (g	ai)	Supply Item De					Unit Label
	notarane												Diesel Fuel Total Received		otal Cons	sumed	Total F	Returned
Orill St	nngs 2, Steer	ahle											8,500.0		7,33	32.0		
it Run	Drill Bit					IA	DC Bit Di	ull			TFA (in	cl Noz) (in²)	Diesel Fuel		umpti	on		
		FX 55 M	RR	, 1154495	52		0		-1-0-NO-T			0.75	4/13/2011	ate	-		Consu	mea 190.0
ozzles (132)		14	1/14/14/14	/14			18	6,138.53	V-5	vi (1000lb 122	f) BHA ROP (ft 98.8	4/14/2011					930.0
rill St	ring Co	mponen	ts		2.502								4/15/2011					1,110.0
						Lobe			D) D	224272722	max		4/17/2011					930.0
Jts	Item D	escription		OD (in)	Len (ft)		Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	(gpm)	SN	4/18/2011 4/19/2011					650.0 465.0
1 K	-			5	26.0								4/20/2011					280.0
	drill pip	е		4	5,127.3								4/21/2011					450.0
			-	6 1/4 4 1/2	921.4				-				4/22/2011					835.0
1 X0				6 1/4	59.0		-						4/23/2011					742.0
30 H	rill Collar	8				7.0	1		L	1			4/24/2011					750.0



Berry Daily Drilling Report

Report Date: 4/17/2011 Report #: 4, DFS: 3.0 Depth Progress: 1,284

	meters						
56 ANSAII 94	Start (ftKB)		B) Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time	Int ROP (ft/hr)	Flow Rate (gpm)
Original Hole	4,916.0	6,200.0	1,284.00	13.00	13.00	98.8	490
WOB (1000lbf)	RPM (rpm)	SPP (psi) 2,000.0	Rot HL (1000lbf) 115	PU HL (1000lbf) 118	SO HL (1000lbf) 110	Drilling Torque	Off Btm Tq
Q (g inj) (ft²/ Mo	otor RPM (rpm) 147	T (Inj) (*F)	P (BH Ann) (T (b	h) (°F) P(Surf	Ann) T (surf an	n) Q (liq rtrn) (g	g Q (g return)
Deviation Su	rveys				1		
<description< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td></description<>							
Azim Date	Descript	ion		EWTie In	Inclin MD Tie	In (ft NSTie In	TVDTie In (ft
0.00 4/14/2	2011			0.00	0.00 0.	0.00	0.00
Survey Data							
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	01.0 1011.0001
THE PROPERTY OF THE PROPERTY O	The second secon						DLS (*/100ft)
5,030.	The second secon		5,026.89		-107.35		
5,030. 5,188.	.00 2.72	201.42				164.29	0.18 0.06
	.00 2.72 .00 2.77	201.42 199.66	5,026.89	-124.38 -131.46	-107.35	164.29 171.41	0.18
5,188.	.00 2.72 .00 2.77 .00 1.98	201.42 199.66 219.44	5,026.89 5,184.71	-124.38 -131.46 -137.20	-107.35 -110.00	164.29 171.41 177.75	0.18 0.06 0.7
5,188. 5,347.	.00 2.72 .00 2.77 .00 1.98 .00 2.24	201.42 199.66 219.44 227.53	5,026.89 5,184.71 5,343.58	-124.38 -131.46 -137.20 -141.34	-107.35 -110.00 -113.04	164.29 171.41 177.75 183.47	0.18 0.06 0.7 0.29
5,188. 5,347. 5,503.	.00 2.72 .00 2.77 .00 1.98 .00 2.24 .00 2.28	201.42 199.66 219.44 227.53 227.35	5,026.89 5,184.71 5,343.58 5,499.47	-124.38 -131.46 -137.20 -141.34 -145.56	-107.35 -110.00 -113.04 -117.00 -121.59	164.29 171.41 177.75 183.47 189.65	0.1 0.0 0.7 0.2 0.0
5,188. 5,347. 5,503. 5,661.	.00 2.72 .00 2.77 .00 1.98 .00 2.24 .00 2.28 .00 2.20	201.42 199.66 219.44 227.53 227.35 222.30	5,026.89 5,184.71 5,343.58 5,499.47 5,657.35 5,816.23	-124.38 -131.46 -137.20 -141.34 -145.56 -149.96	-107.35 -110.00 -113.04 -117.00 -121.59 -125.97	164.29 171.41 177.75 183.47 189.65 195.84	0.1i 0.0i 0.7 0.2i 0.0i 0.1i
5,188. 5,347. 5,503. 5,661. 5,820.	.00 2.72 .00 2.77 .00 1.98 .00 2.24 .00 2.28 .00 2.20 .00 2.20	201.42 199.66 219.44 227.53 227.35 222.30 223.80	5,026.89 5,184.71 5,343.58 5,499.47 5,657.35 5,816.23 5,974.11	-124.38 -131.46 -137.20 -141.34 -145.56 -149.96 -154.39	-107.35 -110.00 -113.04 -117.00 -121.59 -125.97 -130.11	164.29 171.41 177.75 183.47 189.65 195.84 201.90	0.11 0.00 0.7 0.21 0.03 0.11
5,188. 5,347. 5,503. 5,661. 5,820. 5,978.	.00 2.72 .00 2.77 .00 1.98 .00 2.24 .00 2.28 .00 2.20 .00 2.20	201.42 199.66 219.44 227.53 227.35 222.30 223.80 225.20	5,026.89 5,184.71 5,343.58 5,499.47 5,657.35 5,816.23	-124.38 -131.46 -137.20 -141.34 -145.56 -149.96	-107.35 -110.00 -113.04 -117.00 -121.59 -125.97	164.29 171.41 177.75 183.47 189.65 195.84 201.90 207.67	0.18 0.00 0.7 0.29 0.00

An

Well Name: UTE TRIBAL 3-14-55

Berry Daily Drilling Report

Report Date: 4/18/2011 Report #: 5, DFS: 4.0

Depth Progress: 0

API/UWI	ý		Surface Legal	Location	Soud Da	le Notice	APD State		AFE Number	-	Total AF	E Amoun	t			
	5047800	000	_	S-R5W SEC			Utah		C11 032	2014	, star Al	_ /	,			
			14						Daily Cost		Cum Co	st To Date	е			
Spud Da	te		Rig Release D	ate	KB-Grou	nd Distance (ft)	Ground Ele	evation (ftKB)	17,63	37		214,1				
		MA 00:00	4/2	24/2011		14.00		6,804	Daily Mud Cost	_	Mud Ad	dilive Cos				
	ns at Repo				_ ·	ns Next 24 Hours	1 41 :		3,01	5	D. 11 -	13,5	10			
Replac	ing cha	in guards				stuck, trip back to		c. and condition	Depth Start (ftKB) 6,20	0	Depth E	nd (flKB) 6,20	10			
Operation	ns Summai	N			mole, ti	rip out and run log	yo.		Depth Start (TVD)		Depth F	nd (TVD)				
		*	eline loas to	2650'. Picker	d up drill n	ipe, slipped and o	cut d/line cir	c. and condition	6,19			6,19				
						ight angle drive be			Target Formation		Targel [Depth (ftKf				
Remarks									Wasatch			6,19	90			
	nic is or	the way to							Daily Contact							
Wealher			Temperature (Road Co	ndition	Hole Condi	tion	Dale Urban	Contact		™ 135-828	lobile 1970			
Clear				37.0	Dry		Good					00-020	-1073			
	asing S escription		Depth (ftKB)	OD (in)	Comment				Rigs Contractor		IR	tig Numbe	r			
Surfac		000	372	8 5/8	Johnnerit				Pioneer			-	5B			
									Mud Pumps							
Time L									# 1, Gardner	-Denver.	PZ-8					
		me Dur (hrs)	I D Deillein	Operation		Einiah Isuisa	Comment	All alaili = i= - 00	Pump Rating (hp)		meter (in)	Stroke	Length (in)			
06:00	09:30	3.50	LD Drillpipe	l i				. 4" drill pipe, 30 ars, monel, motor	800.0		12.7		7.99			
						and bit. HSM,			anier and grag	>	Vol/Stk		,			
						stabbing board		.g 1011g0 W	6 1/2 Pressure (psi) SI		Strokes					
09:30	10:30	1.00	Wire Line L	000				it beide -	, readure (par)	No No	O'LOKE2	(25,11)	(10)			
JJ.JU	10.30	1.00	vviie Line L	uys		Ran wireline lo		it bridge, dge, pull wireline	# 2, Gardner	-30000	P7-8					
						log	canough bill	age, puil witelille	Pump Raling (hp)		meler (in)	Stroke	Lenglh (in)			
10:30	16:00	E 50	Trips				lloro 20 14- 1	auda o = 1 4"	800.0		Stroke Length (in 7.99 Vol/Stk OR (bbl/stk)					
10.30	10.00	5.50	11h2			Pick up 2 d/co d/pipe and rih			Liner Size (in)		Vol/Stk	/ol/Stk OR (bbl/stk)				
						through bridge		aon and IEdili			0.					
16:00	00 18:30 2.50 Trips	Trine						Pressure (psi) SI	ow Spd	Strokes	(spm) E	rt (%)				
18:30			ing Line		Finish picking				No	4-						
10.30	21.00	2.50	Cut Oil Dill	ing Line				ng line during rig oken and frayed	Mud Additive Description			sumed 1	Daily Cost			
						strands, slip ar			Defoamer	MI	Cons		250.00			
						inspected the I			Engineer				450.00			
21:00	22:30	1.50	Trips				Equipment rer	ntal			50.00					
22:30	23:30		Reaming			Wash and rear		ridge at 6137',	Gypsum			110.0	1,155.00			
23:30	00:30			lud & Circulat					Pallets			10.0	145.00			
20.00	00.50	1.00	Condition W	iuu & Circulat	0	Pump 50 bbl p	orymer swee	ep, circ snaker	Poly Plus			2.0	242.00			
00:30	01:00	0.50	Trips		-	- 10	O' pulled 1E	le avez atrian est	Sawdust			50.0	225.00			
01:00	01:30		Trips			Packed off, car		k over string wt	Tax			1.0	353.00			
01:30	06:00		Repair Rig						Wraps			10.0	145.00			
1.50	00.00	4.50	Nepall Rig			Weld on the sp		ed off shaft on . work stuck pipe	Job Supplies							
						from 5659' to 5			Diesel Fuel, <		nel?>					
						and right angle	drive box.	Chain slipping	Supply Item Descrip			· · · · · ·]	Unit Label			
						over sprocket f	from carrier	transmission	Diesel Fuel							
						right angle box	to drum driv	e sprocket. Pull	Total Received		onsumed	Total R	teturned			
						off guards and			8,500.0		332.0					
						slid foward.	ke transmiss	sion needs to be	Diesel Fuel C	onsump	tion					
	1					ond lowelld.			A/13/2011		_	Consur	190.0			
									4/14/2011				930.0			
Mud Ch			100000000000000000000000000000000000000						4/15/2011				1,110.0			
уре		Time	Depth (ftKB				Calc (cp)	Yield Point (lbf/100ft²)	4/17/2011				930.0			
Dap Cal (10a) (Iberago	06:00	6,200	STATE OF THE PARTY	40	27	1.0	1.000	4/18/2011				650.0			
Gel (10s) (ют/100	Gel (10m) (lbf/1	0 Gel (30m)	Fillrate	(mL/30min)	Filter Cake (/32") pl		Solids (%)	4/19/2011				465.0			
IBT (lb/bb	0()	Percent Oil (%)	Percent W	ater (%) Chlorid	es (mg/L)	Calcium (mg/L) K	7.0 CL (%)	1.0 Electric Stab (V)	4/20/2011				280.0			
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		7 Table 2011/01	99.		00.000	400.000	OL (70)	Liectric Stab (V)	4/21/2011				450.0			
EC for Cu	ullings	Whole Mud		Lost to Hole (bbl			(Res) (bbl)	Mud Vol (Act) (bbl)	4/22/2011				835.0			
		5	- 08	100.0	8	7000	500.0	501.0	4/23/2011				742.0			
ir Data	1								4/24/2011				750.0			
arasite A	CFM (ft³/mi	in) Drilli	pipe ACFM (ft³/m	nin) ECD Bit (b/gal)	ECD Parasite	e (lb/gal)									
	on Inhil i down Par		ed in 24hr P		21)	T. 5:	ala lab. Common	44 15								
is irijected	Juown Par	asite (gal)	Igls I	Injected in Mud (g	ai)	gls Bioci	de Injected in Mi	ud (gal)								



Berry Daily Drilling Report

Report Date: 4/18/2011 Report #: 5, DFS: 4.0 Depth Progress: 0

Drill	String	gs											
		teerabl	le										
	n Drill		, ee M D	R . 115449!	-0	L	ADC Bit Di			NO-TE		TFA (in	cl Noz) (in²) 0.75
	2007	OIII, FA	N IVI CC	K , 115449	02		U	-0-140			S	MI (4000)	100 CA 200 CA
NOZZIE	es (/32")			14/14/14/14	/14					38.53		Vi (1000lb 122	98.8
Drill	String	Comp	onents										
Jts		tem Desc	ription	OD (in)	Len (ft)	Lobe	9 Stages	rpm/gp		Bend ft. (ft)	min gpm (gpm)	gpm (gpm)	SN
1	Kelly			5	26.00								
132	4" dril	I pipe		4	5,127.33								
1	xo			6 1/4	2.69								
30	HWD	Р		4 1/2	921.46								
1	Drill C	ollar		6 1/4	59.05								
1	Bit	- Santagar		7 7/8	1.00								
Drilli	ing Pa	ramete	ers										
Wellbo Origi Hole	ore inal	Start (Depth End (ftK 6,200.0	B) Cum Depth 1,284.		Drill Time	(hrs)	A	ill Time 3.00	Int ROP	(ft/hr)	Flow Rate (gpm 490
WOB ((1000lbf)	RPM (rpm)	SPP (psi) 2,000.0	Rot HL (10)		PU HL (1 11			1000lbf) 10	Drilling	Torque	Off Btm Tq
2 (g in	ij) (ft³/	Motor RF	M (rpm) 47	T (Inj) (°F)	P (BH Ann) (T (b)	h) (°F)	P(Surf.	Ann)	T (surf ar	nn) Q	(liq rtrn) (g	Q (g return)
	ation s	Survey	s										
Azim		0117-	Descripti	on			[EV	VTie In.	Inclin	IMD Tie	e In (ft.	NSTie In	TVDTie In (ft.
0.00	- A-A-A-A-A-A-A-A-A-A-A-A-A-A-A-A-A-A-A	4/2011						0.00	0.00	The state of the s	00	0.00	0.00
Surv	ey Dat	a	-							-			
	MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	and the second	NS	Activities the same		V (ft)		(ft)	DLS (°/100ft)
	6,2	00.00	1.93	227.35	6,19	5.97	-1	60.00		135.75		209.83	0.00

Berry Daily Drilling Report

Report Date: 4/19/2011 Report #: 6, DFS: 5.0

Depth Progress: 0

Type	Ŀ	min.	Well Nar	ne: UTE	TRIBA	L 3-14	-55									Depth	Prog	gress: 0
Description	0.000,000	5351A01	2000				(CONT. 1997)		ice		100000000000000000000000000000000000000				000044	Total AFE	Amoun	t
Sear Date 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 1900 19	430	11350478	0000	THE CHARGO.	55-K5VV	SEC.	4/13/	2011			Utan				032014	Cum Cost	To Dat	e
Add	Spuc	d Date		8.8	e Date		KB-Gro	und Dis	tance (ft)		Groun	d Elevation	on (ftKB)		,317			
Comparison Summer Comparison Compariso					4/24/201	1								Daily Mud Cos	t	Mud Additi		
Speciment Spec				drum drive			Operati	ons Ne	d 24 Hou	rs				Depth Start (fth	(B)	Depth End		
6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6, 196 6	Oper	rations Sumn	nary				1	-								NA.	6,20	00
				e chain, Fre	e up pipe	, trip ou	i, instal	l right	angle o	drive b	ox, take	out dru	ım bearing on	(C)		Depth End		
HEM. Helped mechanic and welder install richary drive and pull drum bearing. work and clean on rig. Cloudy Section Temperature (*) Social Consistent Section Sectio	1.5		rrier.													Target Dep		
Vestion Temporature (**)			l mechanic	and welder	install rot	ary drive	and pu	ıll drui	m bear	ing. wo	ork and	clean o	n rig.					
Last Casing Set	Wea	ther			e (°F)		Road C				Hole C							r-1-10-
Caseng Deversible Sept Surface Straff Color	_		Cat		35.0		Dry	-			Fair				And the second s	43		No. of the last of
Size Time Log Size Time Der Prima Der Pr	Casi	ng Description		et Depth (ftKB)	OD (in)	Co	mment							Rigs				
Time Log	Sur	face		372	8 5	5/8								2.55		Rig		
Start Time Sond Time Dur (Five) Operation Take out 1 link from drum drive chain. A Commont of the C	Tim	ne Loa												10.05105.50	NC.		-	ЭБ
1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00	Start	Time End			17.74.00.00	ation								THE PERSON NAMED IN COLUMN 2 IN COLUMN 2		PZ-8		
11:30			Mary - Indiana	Charles and spread before a constant to	<u> </u>							um driv	e chain.	Pump Rating (h			Stroke	
18:30 23:30 7:00 Repair Rig					eous					ug pipe	e liee			Anna con contract and adding	. 16	Vol/Stk OR	(hhl/si	
18:30 23:30 5.00 Repair Rig	00000000	3.000 0 0 0 0 0 0 0 0 0 0 0 0		CONTRACTOR OF THE PARTY OF THE	g			-		mecha	nic and	welder	. Heat up hub		1/2	Voli Oli Oli		
18:30 23:30 5.00 Repair Rig	Mosso		382 000.0	VS2117/S138/BERGEN 1/2	•									Pressure (psi)		Strokes (sp	om) E	Eff (%)
Carrier Carr															1	DT 0		
23.30 06:00 6.50 Repair Rig Wait on Drive ring from Oklahoma. Took spider gear and inner clutch to machine shop. Wait on Drive ring from Oklahoma. Took spider gear and inner clutch to machine shop. Wait on Drive ring from Oklahoma. Took spider gear and inner clutch to machine shop. Wait on Drive ring from Oklahoma. Took spider gear and inner clutch to machine shop. Wait on Drive ring from Oklahoma. Took spider gear and inner clutch to machine shop. Wait on Drive ring from Oklahoma. Took spider gear and inner clutch to machine shop. Wait on Drive ring from Oklahoma. Took spider gear and inner clutch to machine shop. Wait on Drive ring from Oklahoma. Took spider gear and inner clutch to machine shop. Wait of Wait Oklahoma. Took spider gear and inner clutch to machine shop. Wait Oklahoma. Took spider gear and inner clutch to machine shop. Wait Oklahoma. Took spider gear and inner clutch to machine shop. Wait Oklahoma. Took spider gear and inner clutch to machine shop. Wait Oklahoma. Took spider gear and inner clutch to machine shop. Wait Oklahoma. Took spider gear and inner clutch to machine shop. Wait Oklahoma. Took spider gear and inner clutch to machine shop. Wait Oklahoma. Took spider gear and inner clutch to machine shop. Wait Oklahoma. Took spider gear and inner clutch to machine shop. Wait Oklahoma. Took spider gear and inner clutch to machine shop. Wait Oklahoma. Took spider gear and inner clutch to machine. Wait Oklahoma. Took spider gear and inner clutch to machine. Wait Oklahoma. Took spider gear and inner clutch to machine. Wait Oklahoma. Took spider gear and inner clutch to machine. Wait Oklahoma. Took spider gear and inner clutch to machine. Wait Oklahoma. Took spider. Wait Okla	18:3	30 23:3	0 5.0	00 Repair R	g					ch and	drum be	earing o	on pit side of	# 2, Gardr	ner-Denver, Rod Diam		Stroke	Length (in)
Spider gear and inner clutch to machine Shops Show Sad Strokes (spin) Show S	23-3	30 06:0	0 65	0 Renair Ri	0					Drive r	ina from	Oklah	oma Took	800.0	M.X	10: 00		
Mucl Checks Type	20.0	00.0	0	o repair re	9									Liner Size (in)		Vol/Stk OR	(bbl/st	k)
Much checks Time														Pressure (psi)	Slow Spd	Strokes (sp	om) [E	ff (%)
Type	84	d Chanks													No			
Gel (100) (Ib/100. Gel (10m) (Ib/10. Gel (30m) (Ib/10. Gel		C 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Time	Depth (f	tKB)	Density (lb	/gal)	Vis (s/q	t)	PVC	Calc (cp)	Yiel	d Point (lbf/100ft²)				mad I	Daily Cont
Mark Libraby Percent Windle Must Windle Win				7772					en e		15/10%		50 (5	Des	cription	Consu	neu	Daily Cost
CEC for Cuttings	Gel (1	105) (101/100.	. Gel (10m) (I	bi/10 Gel (30	m) (lbf/10	Filtrate (r	nL/30min)	Filter	Cake (/3)	2") ph	1	S	Solids (%)	Job Suppli	ies			
Diese Fue Total Received Total Consumed Total Received	MBT	(lb/bbl)	Percent Oil	(%) Percen	Waler (%)	Chlorides	(mg/L)	Calci	um (mg/L) K	CL (%)	E	Electric Stab (V)			el?>		
Air Data Air Data Parasite ACFM (ft/min) Drilipipe ACFM (ft/min) ECD Bit (ft/gat) ECD Parasite (ft/gat) ECD Parasite (ft/gat) 4/13/2011 4/13/2011 4/15/2011 4/17/2011 930. Drill Strings Bit-Berd ft (ft) String Components Jis Item Description OD (in) Len (ft) Config Stages rpm/gpm ft Drill Collar 6 1/4 2.59 1 Drill Collar 6 1/4 2.59 1 Drill Collar 6 1/4 2.59 1 Drill Collar 6 1/4 5.90.5 1 Dr	CEC.	for Cuttings	(Mario N	ud Add (bbl)	Mirel Leat to	11-1-0-1	Inc. 43	100	n.s.ii le						,			Unit Label
Diese Fuel Consumption Date Consumed	OLO I	ior cullings	VVIIde IV	Idd Add (bbi)	vida Lost to	HOIÐ (DDI)	Mud Los	it (Suri)	(001)	viua voi i	(Res) (DDI)	Mud	VOI (ACI) (DDI)			sumed	Total F	Relurned
Date Consumed Co	Air I	Data					-											
Corrosion Inhibitor Injected in 24hr Period 4/13/2011 190.0 1/14/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011 1/11/2011		4- AOEM (6)	facility of		one v s												Consur	med
1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,110.0 1,11	Paras	ate ACFM (III	/min)	rillpipe ACFM (t²/min)	ECD Bit (lb	gal)		ECD	Parasite	(lb/gal)			ation .				190.0
	Cor	rosion Inl	nibitor Inje	cted in 24h	r Period			-										930.0
A						n Mud (gal)		5	als Biocio	le Injected	in Mud (g	gal)					
Drill Strings BHA #2, Steerable BIR May 2, Steerable BIR May 2, Steerable BIR May 2, Steerable BIR May 3, Steerable BIR May 2, Steerable BIR May 3, Steerable BIR May 4, 20/2011 BIR May 1, 1544952 BIR May 1, 154495 BIR May 1, 1544952 BIR May 1, 154495 BIR May 1, 154495 BIR May 1, 154495 BIR May 1, 154																		
Drill Bit Prill Bit Pril	-																	465.0
2 RR 7 7/8in, FX 55 M RR 11544952			rable			liv	DC DE D	ar				TTA //a	al Mart Catt	4/20/2011				280.0
14/14/14/14		Service Control of the Control of th	FX 55 M I	RR , 11544	952)-A-1-0	-NO-T	D	TEAGE						450.0
Drill String Components	Nozzle	es (/32")		4 4 14 4 14 4 14						- '								
Start Star	Delli	String C	omnonont		4/14				6,1	38.53		122	98.8					750.0
Item Description OD (in) Len (ft) config Stages rpm/gpm (ft) (gpm) SN	וווזט	String C	omponent	<u> </u>	10000	-1-	1	1	-			max				1		10.4.40.40
1 Kelly	lfe	Item	Description	OD (in)	Log (ff			romin	Bit-				CNI					
1 X0			D C G G I P II G I I				Olages	Think	piii	11.7	(ap)	196	Six					
30 HWDP	132	4" drill pi	oe		4 5,127.	33												
1 Drill Collar 6 1/4 59.05		2335		33.422	77	25220												
Bit								-			-							
Drilling Parameters		Harris Control of the	***						-	-								
Velibore Start (ftKB) Depth End (ftKB) Cum Depth (ft) Drill Time (hrs) Cum Drill Time Int ROP (ft/hr) Flow Rate (gpm) 490		30331	neters	1) 50.500	1 1/0	1					-		l					
Hole VOB (1000lbf) RPM (rpm) SPP (psi) Rot HL (1000lbf) PU HL (1000lbf) SO HL (1000lbf) Drilling Torque Off Btm Tq 2,000.0 115 118 110 Q (g inj) (ft ² / Motor RPM (rpm) T (Inj) ("F) P (BH Ann) (T (bh) ("F) P (Surf Ann) T (surf ann) Q (liq rtm) (g Q (g return)	Vellbo	ore S	tart (ftKB)	THE PERSON NAMED IN POST OF	A CONTRACTOR OF THE PROPERTY OF	EL CONTRACTOR AND	Drill Time	e (hrs)	100000		Int ROP	(ft/hr)	The second of th					
VOB (1000lbf) RPM (rpm) SPP (psi) Rot HL (1000lbf) PU HL (1000lbf) SO HL (1000lbf) Drilling Torque Off Btm Tq 2,000.0 115 118 110 0 (g inj) (ft²/ Motor RPM (rpm) T (Inj) (*F) P (BH Ann) (T (bh) (*F) P (Surf Ann) T (surf ann) Q (liq rtm) (g Q (g return)			6,200.0	6,200.0	1,2	84.00			13	5.00			490					
2,000.0 115 118 110			PM (rpm)	SPP (psi)	Rot HL	(1000lbf)	PU HL (1	000lbf)	SO HL	(1000lbf)	Drilling	Torque	Off Btm Tq					
namental de la company de la c	0.00		DD:	The second secon	<u> </u>	115	11	8	1	10		·						
	(g in	g) (III-7 Mot	AND RECEIVED TO SERVICE STATE	(Inj) ("F)	P (BH An	n) (T (b))) (*F)	P(Surf	Ann)	f (surf a	inn) Q	(liq rtm)	g Q (g return)					
					-1		-	1										



Berry Daily Drilling Report

Report Date: 4/19/2011 Report #: 6, DFS: 5.0 Depth Progress: 0

Deviation Survey	ys							
Azim Date 0.00 4/14/2011	Descriptio	'n		EWTie In 0.00	Inclin 0.00	MD Tie In (ft 0.00	NSTie In 0.00	0.00 TVDTie In (ft
Survey Data					-11-			1
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (f	t) V	/S (ft)	DLS (°/100ft)
6,200.00	1.93	227.35	6,195.97	-160.00	-13	35.75	209.83	0.00

Well Name: UTE TRIBAL 3-14-55

Berry Daily Drilling Report

Report Date: 4/20/2011 Report #: 7, DFS: 6.0 Depth Progress: 0

API/UW	1			Surface Legal	Location		Spud Da	te Notice		APD St	ate		AFE Number		Total AFE A	Amount
43013	504780	0000	e.	NENW T5	S-R5W SE	C.	4/13/2	011		Utah			C11 03	2014		
				14									Daily Cost		Cum Cost T	
Spud D				Rig Release D			KB-Grou	nd Distanc	0.00	Ground	Elevatio	n (ftKB)	19,5	69		268,041
		5:00:00 A	M	4/2	24/2011			14.0			6,	804	Daily Mud Cost			e Cost To Date
CONTRACTOR	ons at Rep						SHEET STREET, SHEET, SH	ns Next 24					D 11 01 1 1014D			13,510
Wait	on spide	er gear fo	r arur	n drive					٠.	circ. ar	id cond	lition hole, trip	Depth Start (ftKB) 6.20		Depth End (6,200
							out, io	g, trip in					Depth Start (TVD)		Death End	(TVD) (flKB)
	ons Summ		ad ro	onis ais and	oil looks	Fine limb	.ta and	final nata					6.19	, ,	Depart End (6.196
Remark		, cicari ai	iu ie	pair air and	oli leaks,	ıx ııyı	its and	IIIIG IIIIS	sing parts.				Target Formation		Target Dept	
		nd repair	ria										Wasatch			6,190
Weathe			-	Temperature (*	°F)		Road Co	ndition		Hole Co	ondition		Daily Contac	ts		
Clear					33.0		Dry			Fair				Contact		Mobile
Last (Casing	Set								-			Dale Urban		435	-828-1879
Casing I	Description	1	Set D	epth (ftKB)	OD (in)	Con	nment						Rigs			
Surfac	e			372	8 5/8								Contractor		Rig N	lumber
*****	10222												Pioneer			5B
Time Start Tir	ne End T	ime Dur (hrs)		Operation					Comm	ent		Mud Pumps			
06:00	06:0			Repair Rig	Ороганов			Wait	on drive ri	11.10-12.17.11.11.1	APPLICATION OF THE PERSON OF T	ssembly for	#1, Gardne	r-Denver,		
	00.0			topan ing				dwks	s, clean and	repair	eauipm	nent on ria.	Pump Rating (hp)	Rod Dian	neter (in)	Stroke Length (in) 7.99
	_		_					Emonage	5.0		- 4		800.0 Liner Size (in)		Vol/Stk OR	
Mud (Checks												6 1/	2	VOI/SIK OIK	3.270
Type		Time		Depth (ftK8	3) Den	sity (lb/	gal)	/is (s/qt)	PV C	alc (cp)	Yiel	d Point (lbf/100ft²)	Pressure (psi)		Strokes (spr	
			700-700										" 1	No	100000000000000000000000000000000000000	50% SOMATION
Gel (10s) (lbf/100.	Gel (10m	(161/10	Gel (30m)	(lbf/10 Fil	trale (m	L/30min)	Filter Cal	ke (/32") pH		S	Solids (%)	# 2, Gardne	r-Denver.	PZ-8	
MBT (lb/	hhl)	Percent C	VA 196 V	Percent V	Valor 1961 Ch	lorides	(mail)	Calcium	Imall) VI	L (%)	-	lectric Stab (V)	Pump Rating (hp)	Rod Dian	neter (in)	Stroke Length (in)
MID I (ID)	001)	r ordorn c	111 (10)	Fercent V	vater (70)	lolldes	(mg/L)	Calcium	(mg/L)	r [30]	-	Hectric Stab (V)	800.0	I	_ 1	7.99
CEC for	Cuttings	Whole	Mud A	Add (bbl) Mu	id Lost to Hole	(bbl)	Mud Lost	(Surf) (bb	l) Mud Vol (Res) (bbl)	Mud	Vol (Act) (bbl)	Liner Size (in)		Vol/Stk OR	(bbl/slk)
	POSPECIAL SERVICE	DAVE 438						204 C C C C C C C C C C C C C C C C C C C			773,8-8.					
Air Da	ta												Pressure (psi) S	low Spd No	Strokes (spr	n) Eff (%)
														17.50		
Parasite	ACFM (ft ³	/min)	Drillp	ipe ACFM (ft³/r	nin) ECD	Bit (lb/	gal)		ECD Parasite	(lb/gal)			Mud Additive Descrip		S Consum	ed Daily Cost
													Descri	VIIOII	Consum	Daily Cost
Corro	sion Inl	nibitor In	jecte	d in 24hr i	Period								Job Supplies			
gls Inject	ed down f	Parasite (gal)	gls	Injected in Mi	ud (gal)			gis Biocid	e Injected	in Mud (g	jal)	Diesel Fuel,		0125	
													Supply Item Descri		6117	Unit Label
D-III 6	tringe												Diesel Fuel			
Drill S	2, Stee	rabla	-										Total Received	Total Cor	nsumed	Total Returned
Bit Run	Drill Bit	able				IIA	DC Bit Du	dl			TFA (in	icl Noz) (in²)	8,500.0	7,3	332.0	
		. FX 55 N	1 RR	, 1154495	2	- 11			-1-0-NO-T	D	1	0.75	Diesel Fuel C	Consumpt	ion	
Nozzles								S	tring Length (f) String V	VI (1000)	of) BHA ROP (ft	Date)		Consumed
			1	4/14/14/14/	14				6,138.53		122	98.8	4/13/2011			190.
Drill S	tring C	omponei	nts										4/14/2011		1	930.
						509			restant sav		max		4/15/2011			1,110.
Jts	llom	Description		OD (in)	Len (ft)	Lobe	Cinana	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	gpm (gpm)	SN	4/17/2011			930.
1 K		Description		5	26.00	corning	Stayes	ipingpin	100	(abin)	(OF III)	SIN	4/18/2011			650.
	" drill pi	20	-	4	5,127.33		-					-	4/19/2011			465.
1 x	The second second second			6 1/4	2.69		-						4/20/2011			280.
	WDP		-	4 1/2	921.46		-						4/21/2011			450.
1,000,000,000	rill Colla	ar.		6 1/4	59.05				-				4/22/2011			835.
1 B		A1	-	7 7/8	1.00								4/23/2011			742.
-			_	1 110	1.00								4/24/2011			750.
Wellbore	g Paran	neters start (ftKB)	r	epth End (ftKE	3) Cum Denth	(ft)	Drill Time	(hrs) C	um Drill Time .	Int ROP	(fl/he)	Flow Rate (gpm)				
Origina Hole		6,200.0	3 11	6,200.0	1,284.	1,501,500	Jun Time	,,,,,,	13.00	III ROP	(intil)	490				
VOB (10	00lbf) F	PM (rpm)	s	PP (psi)	Rot HL (10	OOIbf)	PU HL (10	000lbf) S	O HL (1000lbf)	Drilling	Torque	Off Blm Tq				
CLOSETT WITH	estresor III	10 11 20 15 15 16 16 16 16 16 16 16 16 16 16 16 16 16		2,000.0	115		11	1900	110							
(g inj) (ft³/ Mot	or RPM (rpn	n) T	(Inj) (*F)	P (BH Ann) (T (bh) ("F)	P(Surf Ar	n) T (surf a	nn) Q (liq rtrn) (s	g Q (g return)				
		147														
Deviat	ion Sur	veys														
<desc< td=""><td>ription</td><td>?></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></desc<>	ription	?>														
Azim		100000	ription							e In (ft						
0.00	4/14/2	011						0.00	0.00	.00	0.00	0.00				
Survey											7727		ļ			
MD	(ftKB)	Incl (Azm (°)	TVD (ftKB)	CONTRACTOR CONTRACTOR	NS (EW (ft)		(ft)	DLS (°/100ft)				
	6,200.	1	93	227.35	6,19	5.9/	-1	60.00	-135.7	2	209.83	0.00				

Berry Daily Drilling Report

Report Date: 4/21/2011 Report #: 8, DFS: 7.0

Depth Progress: 0

In.	ॐ We	II Name	e: UTE T	RIBAL 3-1	4-55								Depth	Pro	gress: 0
43013	504780000)	Office services	Location S-R5W SEC,	Spud Date 4/13/201			APD St	ate			32014		E Amoun	
0	¥2		14	N-1-	L/D O						Daily Cost	740	Cum Co	st To Dal 294.7	
Spud Da 4/14	/2011 5:00	0:00 AM	Rig Release D	24/2011	KB-Ground	Distance 14.00	7.5	Ground	Elevatio 6	804	Daily Mud Cost	748	Mud Add		I To Date
Operatio	ns at Report 1	îme			Operations	Next 24 I	Hours	I.						13,5	10
Trippir	ng in at 55	55'					p in, circ. 1/2" casi		dition h	iole, lay down	Depth Start (ftK 6,2	B) 200	Depth E	nd (ftKB) 6,20	00
	ns Summary										Depth Start (TV	JUN 150070015	Depth Er		
		cs, install	drum drive	bearing and o	lutch assm	, chain	s and gu	ards, trip	in hole		6, Target Formalic	196	Tarnet D	6,19 eplh (ftK	
Remarks HSM.		organize	rig help med	hanics							Wasatch	711	T digot b	6,19	
Weather			Temperature (°F)	Road Cond	lition		Hole Co	ndition		Daily Conta				
Cloudy				36.0	Dry			Fair			Dale Urban	b Contact	1	M 35-828	Mobile R_1870
	asing Set		Depth (ftKB)	OD (in)	omment						James Mars	sh	110	35-828	
Surfac			372	8 5/8							Rigs	Ar(n)		7/20/3/20/3	M-13057 (3/27)
Time	00										Contractor		R	g Numbe	
Time L Start Tim		Dur (hrs)		Operation				Comm	ent		Pioneer			- 1	5B
06:00	08:30		Repair Rig					anics with		·	Mud Pump # 1, Gardn		P7-8		
08:30	19:00		Repair Rig					ain drum			Pump Rating (h			Stroke	Length (in)
19:00	20:00	1.00	Repair Rig							vhile waiting ool before	800.0		ha-uon.	ND /hhi/h	7.99
										es and friction	Liner Size (in)	1/2	Vol/Stk (3.27	428
						discs.					Pressure (psi)		Strokes		Eff (%)
20:00	23:00	3.00	Repair Rig							ve, replace		No			
						_		oil slinge			# 2, Gardn Pump Rating (h			Stroke	Length (in)
23:00	02:30	3.50	Trips			Trip in	n hole to	2605', lay	down	10 jts. break	800.0	,	100		7.99
02:30	03:30	1.00	Trips			Trip in	to 2819	', wash a	nd rear	n through	Liner Size (in)		Vol/Stk C	R (bbl/si	ik)
00.00	05.00	0.00	7			tight s					Pressure (psi)	Slow Spd	Strokes	spm) E	Eff (%)
03:30 05:30	05:30	200.500,000.0	Trips Trips					', Break o			Barrel A abalist	No Amount			
00.00	00.00	0.00	Прэ			Tripii	1 at 5555	Till bridge	<u> </u>		Mud Additi Desc	ription		umed	Daily Cost
Mud C	hecks	20	Depth (ftKI	B) Density (Ihinal) Itia	(alat)	Inv	Colo (on)	TV:-II	d Decet (Intit COM)					
уре	1	16	Depin (iiKi	Density (ibigal) Vis	(s/qt)	PV	Calc (cp)	Tield	Point (lbf/100ft²)	Job Suppli				
Gel (10s)	(lbf/100 Ge	el (10m) (lbf/	10. Gel (30m)	(lbf/10 Filtrate	(mL/30min) F	ilter Cake	e (/32") p	Н	S	olids (%)	Diesel Fuel Supply Item Des		ei?>		Unit Label
MBT (lb/b	bl) Pe	rcent Oil (%)	Percent V	Vater (%) Chlorid	es (mg/L) C	alcium (m	no/I \ K	CL (%)	-	lectric Stab (V)	Diesel Fuel			200	
NEW WORL		658(0) - 1		3.000			9.5/	00,00		iconic cias (V)	Total Received 8,500.0	Total Cor	nsumed 332.0	Total F	Returned
CEC for C	cuttings	Whole Mud	Add (bbl) Mu	d Lost to Hole (bbl) Mud Lost (S	urf) (bbl)	Mud Vol	(Res) (bbl)	Mud	Vol (Act) (bbl)	Diesel Fuel			-	
Air Dat	2	1									D	ate		Consu	
All Dat	a										4/13/2011				190.0
Parasite A	CFM (ft³/min)	Drill	pipe ACFM (ft³/r	min) ECD Bit (b/gal)	E	CD Parasite	(lb/gal)			4/14/2011 4/15/2011				930.0 1,110.0
											4/17/2011				930.0
	d down Paras		ed in 24hr I	Period Injected in Mud (g	al)		als Bioci	de Injected i	n Mud (a	all	4/18/2011				650.0
											4/19/2011				465.0
Orill St	ringe										4/20/2011				280.0
Jim 00	illigo										4/21/2011 4/22/2011				450.0 835.0
it Run	Drill Bit				IADC Bit Dull				TFA (in	cl Noz) (in²)	4/23/2011				742.0
lozzles (/	32")					Str	ina Lenath (ft) String W	(1000)	f) BHA ROP (ft	4/24/2011				750.0
.022.00						0.0	ing congur	it) Junig W	1 (1000)	ii) bris Kor (ii			-		
Orill St	ring Comp	onents						1 1	max	1					
Jts	Item Desc	rintian	OD (in)	Lot		,	Bit-Bend ft. (ft)		gpm (gpm)	011					
010	Rem Desc	iption	OU(iii)	Len (ft) con	fig Stages rp	mygpm	(19)	(gpm)	(arm)	SN					
Orilling Vellbore	Paramete Start (Denth End (fike	3) Cum Depth (ft)	Drill Time (h	re) Cur	m Drill Time	Int ROP	/ft/he\	Flow Rate (gpm)					
VOILDOIG	Oldit	iii.D)	Depin Lind (nixe	o) Cum Depin (ii)	Drin Time (is	rs) Cui	ni Dim Tane	an ROP	(man)	Flow Rate (gpin)					
VOB (100	Olbf) RPM (rpm)	SPP (psi)	Rot HL (1000lbf	PU HL (1000	Olbf) SO	HL (1000lb	f) Drilling T	orque	Off Btm Tq					
(g inj) (fl	³/ Motor Rf	PM (rpm)	T (Inj) (°F)	P (BH Ann) (T (bh) ("F) P	(Surf Ann) T (surf	ann) . Q (iq rtm) (g	Q (g return)					
)eviati	on Survey	s					ŀ	I.		l.					
	iption?>														
zim D		Descriptio	n		17. 0033030	2004012	clin MD	The state of the s	NSTie In						
0.00	4/14/2011	1	-		0.	00 0	0.00	0.00	0.00	0.00					



Berry Daily Drilling Report

Report Date: 4/21/2011 Report #: 8, DFS: 7.0

Well Name: UTE TRIBAL 3-14-55	Depth Progress: 0
Survey Data	
MD (flkB) Incl (*) Azm (*) TVD (flkB) NS (ft) EW (ft) VS (ft) DLS (*/100ft)	

Ar.

Berry Daily Drilling Report

Report Date: 4/22/2011 Report #: 9, DFS: 8.0

Well Name: UTE TRIBAL 3-14-55 Depth Progress: 0 API/UWI Surface Legal Location Spud Date Notice APD State AFE Number Total AFE Amount 43013504780000 NENW T5S-R5W SEC C11 032014 4/13/2011 Utah 14 Daily Cost Cum Cost To Date 40 567 335,356 Spud Date Rig Release Date KB-Ground Distance (ft) Ground Elevation (ftKB) 4/14/2011 5:00:00 AM 4/24/2011 Daily Mud Cost Mud Additive Cost To Date 14.00 6,804 2,304 15.814 Operations at Report Time Operations Next 24 Hours Tripping in hole 2010 Finish trip in, circ, and condition hole, trip out and run Depth Start (ftKB) Depth End (ftKB) 6,200 6,200 logs Depth Start (TVD) (ftKB) Depth End (TVD) (ftKB) Operations Summary 6.196 6,196 Trip in hole, wash and ream from 5856' to 6200', pump sweeps, spot a 40 bbl pill, trip out and try to run logs. Target Formation Target Depth (ftKB) Remarks Wasatch 6,190 2900' to 2100' there was no pver pull in or out of the hole Weather Road Condition **Daily Contacts** Temperature (°F Hole Condition Mobile Cloudy 29.0 Job Contact Dry Fair Dale Urban 435-828-1879 **Last Casing Set** James Marsh 435-828-1879 Casing Description Set Depth (ftKB) OD (in) Comment Surface 372 8 5/8 Rigs Rig Number Time Log Pioneer 5B Start Time | End Time | Dur (hrs) Operation Comment **Mud Pumps** 06:00 09:30 3.50 Trips Trip in , wash and ream from 5856' to 6170' #1, Gardner-Denver, PZ-8 09:30 10:30 1.00 Reaming Work tight hole from 6170' to 6140'. Lost Pump Rating (hp) Rod Diameter (in) Stroke Length (in) circ. 100 bbls 800.0 7 99 4.50 Condition Mud & Circulate 10:30 15:00 Work pipe, pump 2 LCM sweeps 30 min Vol/Stk OR (bbl/stk) Liner Size (in) apart. Cuttings and sawdust still comming 6 1/2 3.270 over shaker 1 hr after last sweep was Slow Spd Strokes (spm) Eff (%) Pressure (psi) pumped. .80 % returns. Keep working pipe, No Pump two 40 bbl polymer sweeps 45 min #2, Gardner-Denver, PZ-8 apart, circ shaker clean, 100% returns. Pump Rating (hp) Rod Diameter (in) Stroke Length (in) 800.0 7.99 15:00 15:30 0.50 Trips 5 std short trip, 2k over pull, no fill Liner Size (in) Vol/Stk OR (bbl/stk) 15:30 16:30 1.00 Condition Mud & Circulate Pump one 40 bbl polymer sweep, circ. shaker clean. Strokes (spm) | Eff (%) Pressure (psi) | Slow Spd 16:30 19:30 3.00 Trips Trip out for logs, 2 to 5 k over pull No 19:30 20:30 1.00 Wire Line Logs HSM, Rig up PSI, run logs in hole to 2650' **Mud Additive Amounts** Daily Cost try to work through bridge, trip out with Consumed Description 15.0 Dap 427.50 wireline 30.0 450.00 Duragel 20:30 23:00 2.50 Trips Trip in to 2631' wash and ream to 2695' bit 1.0 450.00 Engineer did not take wright, no bridges. 1.0 50.00 Equipment rental 23:00 00:30 1.50 Reaming Ream hole from 2631' to 2734'. Pump 40 Fiber Seal 10.0 165.00 bbl polymer pill, spot from pill tank to 10.0 Gypsum 105.00 shaker 3.0 Nut shell 49.80 00:30 02:30 2.00 Trips Trip out of hole for logs. Pallets 1.0 14.50 02:30 04:00 1.50 Wire Line Loas HSM, rig up PSI, run logs to 2700'. Try to Sawdust 50.0 225.00 break through bridge, pull wireline out of Tax 1.0 353.00 Wraps 1.0 14.50 04:00 06:00 2.00 Trips Trip in hole at 2010 Job Supplies **Mud Checks** Diesel Fuel, <Unit Label?> Time Depth (ftKB) Density (lb/gal) PV Calc (cp) Yield Point (lbf/100ft2) Vis (s/qt) Unil Label Supply Item Description 06:00 Dap 6,200.0 8.40 27 1.000 1.0 Diesel Fuel Gel (10s) (lbf/100... Gel (10m) (lbf/10... Gel (30m) (lbf/10... Filtrate (mL/30min) Filter Cake (/32") Solids (%) Total Received Total Consumed Total Returned 7.0 1.0 8,500.0 7,332.0 MBT (lb/bbl) Percent Oil (%) Percent Water (%) Chlorides (ma/L) Calcium (mg/L) KCL (%) Electric Stab (V) Diesel Fuel Consumption 99.0 3.000.000 800.000 Consumed **CEC** for Cuttings Whole Mud Add (bbl) Mud Lost to Hole (bbl) Mud Lost (Surf) (bbl) Mud Vol (Res) (bbl) Mud Vol (Act) (bbl) 4/13/2011 190.0 150.0 750.0 500.0 4/14/2011 930.0 Air Data 4/15/2011 1,110.0 4/17/2011 930.0 Parasite ACFM (ft³/min) Drillpipe ACFM (ft³/min) ECD Bit (lb/gal) ECD Parasite (lb/gal) 4/18/2011 650.0 4/19/2011 465.0 Corrosion Inhibitor Injected in 24hr Period 4/20/2011 280.0 gls Injected down Parasite (gal) gls Injected in Mud (gal) gls Biocide Injected in Mud (gal) 4/21/2011 450.0 835.0 4/22/2011 **Drill Strings** 742.0 4/23/2011 BHA #3, Slick 4/24/2011 750.0 Bit Run | Drill Bit IADC Bit Dull TFA (incl Noz) (in²) 3RR 7 7/8in, SX-21, 10801807 Nozzles (/32") String Length (ft) String Wt (1000lbf) BHA ROP (ft. 6.200.78 123 1.0

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Jts		tem Desc	ription	OD (in)	Len (ft)	Lobe	Stages	rpm/gpm	Bit-Be	end ft. ft)	min gpm (gpm)	max gpm (gpm)	SN
1	Kelly			5	26.00								
164	4" dri	l pipe		4	5,190.58								
1	xo			6 1/4	2.69								
30	HWD	Р		4 1/2	921.46								
2	Drill C	Collar		6 1/4	59.05								
1	Bit			7 7/8	1.00								
Drilli	ing Pa	ramete	ers										
Wellbo Origi Hole	nal	Start		Depth End (ftK 6,201.0	B) Cum Depth 1.00		Dritt Time 1.0	4.000	Cum Drill 1.0		Int ROF	(ft/hr) 1.0	Flow Rate (gpm)
VOB (1000lbf	RPM	(rpm)	SPP (psi)	Rot HL (10	00lbf)	PU HL (1	000lbf) 8	60 HL (1	000lbf)	Drilling	Torque	Off Btm Tq
(g in	j) (ft³/	Molor RI	PM (rpm)	T (Inj) (*F)	P (BH Ann) (.	T (bh) (°F)	P(Surf A	nn) T	(surf ar	nn) Q	(liq rtrn) (g	g. Q (g return)
	ation scripti	Survey	S			1		1					
zim 0.00	Date	4/2011	Description	on			EV	VTie In 0.00	0.00	100	In (ft	NSTie In 0.00	TVDTie In (ft., 0.00
Surv	ey Da	ta									7		
	MD (fike		Incl (*)	Azm (*)	TVD (ftKB)		NS	(ft)	EW	Contract of the Contract of th	-	S (ft)	DLS (°/100ft)
	6.2	00.00	1.93	227.35	6 19	5.97	-1	60.00	_1	35.75		209.83	0.00

Berry Daily Drilling Report

Report Date: 4/23/2011 Report #: 10, DFS: 9.0

Well Name: UTE TRIBAL 3-14-55 Depth Progress: 0 API/UWI Total AFE Amount Surface Legal Location Soud Date Notice APD State AFE Number 43013504780000 NENW T5S-R5W SEC. 4/13/2011 Utah C11 032014 14 Daily Cost Cum Cost To Date 24,861 360,217 Soud Date Rig Release Date KB-Ground Distance (ft) Ground Elevation (ftKB) 4/14/2011 5:00:00 AM Mud Additive Cost To Date 4/24/2011 Daily Mud Cost 14.00 6,804 Operations at Report Time Operations Next 24 Hours 7,149 22.963 Depth Start (ftKB) Depth End (ftKB) Wash and ream at 6020' Finish trip in hole, pump sweeps and circulate hole 6,200 6,200 clean. Trip out of hole for logs, Log well, Trip in hole Depth End (TVD) (ftKB) Depth Start (TVD) (ftKB) for lay down and casing. 6.196 6.196 Operations Summary Targel Formation Target Depth (ftKB) Tripping ,circ. and condition hole, try to run logs, wash and ream to bottom Wasatch 6,190 Remarks Floor hand was injured on daylight crew. Crew was breaking a connection, the driller bumped the rotary **Daily Contacts** Mobile clutch before the hand had removed the tongs from the pipe. The tongs back bit striking the hand, sending Dale Urban 435-828-1879 him into the side of the derrick. He was helped to the dog house, where he was attended to. He was bruised on his right shoulder. He refused medical attention. A report was filed with Pioneers safety department and James Marsh 435-828-1879 recorded in the well file. Rigs Rig Number Weather Temperature (°F) Road Condition Hole Condition Pioneer 5B Cloudy 31.0 Dry Fair **Mud Pumps Last Casing Set** #1, Gardner-Denver, PZ-8 Casing Description Set Depth (ftKB) OD (in) Comment Stroke Length (in) Pump Rating (hp) Rod Diameter (in) Surface 372 8 5/8 800.0 7.99 Vol/Stk OR (bbl/slk) Liner Size (in Time Log Start Time | End Time | Dur (hrs) 6 1/2 3.270 Operation Comment Slow Spd Strokes (spm) Eff (%) Pressure (psi) 06:00 08:00 2.00 Trips Trip in hole, wash and ream through bridge @ 2709' No 08:00 09:00 1.00 Reaming Pick up kelly, wash and ream from 6080' to # 2, Gardner-Denver, PZ-8 Pump Rating (hp) Rod Diameter (in) Stroke Length (in) 6200'. 120ft. fill. 800.0 7 99 09:00 11:00 2.00 Condition Mud & Circulate Condition mud, pump polymer sweep to Vol/Stk OR (bbl/stk) Liner Size (in) surface. Spot 40 bbl high vis pill on bottom. 11:00 11:30 0.50 Trips t.o.o.h 2 stands drill pipe. pulled tight . Work Pressure (psi) Slow Spd Strokes (spm) Eff (%) pipe at 40k over pull @ 6091'. No Kelly up and work tight spot from 6091' to 11:30 12:00 0.50 Reaming **Mud Additive Amounts** 6059'. Lost circulation, 150 bls Consumed Daily Cost Description Dap 20.0 570.00 12:00 13:00 1.00 Reaming Regained circulation, wash and ream from Engineer 1.0 450.00 6091 to 6200, mixed 1 pallet sawdust to Equipment rental 1.0 50.00 regain circulation. Fiber Seal 3.0 49.50 13:00 14:30 1.50 Condition Mud & Circulate Circulate and condition hole, pumped 1 vis 355.0 Gypsum 3,727.50 cup polyswell. Getting fine sand and shale Pallets 8.0 over shaker, circ, shaker clean 116.00 Poly Plus 2.0 242.00 14:30 18:00 3.50 Trips Trip out, Pull 45k over pull from 6170' to 50.0 6048 Sawdust 225.00 1.0 353.00 18:00 20:30 2.50 Wire Line Logs Tax HSM w/PSI, rig up loggers, R.I.H w/wireline, 1.0 Trucking 1,250,00 tagged bridge @ 2650'. Pulled wireline out Wraps 8.0 116.00 of hole. Lay down 4 7/8" x 36" OD caliper/density. Run in hole to 2650', hit Job Supplies bridge, Pull wireline, Rigged down loggers. Diesel Fuel, <Unit Label?> Supply Item Description Unit Label 20:30 21:00 0.50 Lubricate Rig Serviced rig, greased drive lines, checked Diesel Fuel draw works. Total Received Total Consumed Total Returned 21:00 23:30 2.50 Trips Make up 7 7/8 tri-cone bit, 1 stand drill 8,500.0 7,332.0 collars, 15 stands HWDP. 28 stands drill Diesel Fuel Consumption pipe, tagged bridge @ 2757'. Consumed Date 23:30 01:00 1.50 Reaming Make up kelly, wash and ream from 2725' to 4/13/2011 190.0 3233'. 930.0 4/14/2011 01:00 01:30 0.50 Trips 1,110.0 Trip in hole to 4120' 4/15/2011 01:30 02:00 0.50 Reaming Make up kelly, wash and ream from 4120' 930.0 4/17/2011 to 4160' 650.0 4/18/2011 02:30 02:00 0.50 Trips 465.0 Trip in hole from 4160' to 5387'. 4/19/2011 02:30 06:00 3.50 Reaming 280.0 Make up kelly, wash and ream from 5387' to 4/20/2011 6020' Hole is sticky 450.0 4/21/2011 4/22/2011 835.0 **Mud Checks** 742.0 4/23/2011 Depth (ftKB) Density (lb/gal) PV Calc (cp) Yield Point (lbf/100ft²) Vis (s/qt) 4/24/2011 750.0 DAP 06:00 6,200.0 8.40 27 1.0 1.000 Gel (10s) (lbf/100... Gel (10m) (lbf/10.. Gel (30m) (lbf/10... Filtrate (mL/30min) Filter Cake (/32") Solids (%) 1.000 1.000 7.0 1.0 Percent Water (%) MBT (lb/bbl) Percent Oil (%) Chlorides (mg/L) Calcium (mg/L) KCL (%) Electric Stab (V) 99.0 3,000.000 600.000 **CEC for Cuttings** Whole Mud Add (bbl) Mud Lost to Hole (bbl) Mud Lost (Surf) (bbl) Mud Vol (Res) (bbl) Mud Vol (Act) (bbl)

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Report Date: 4/23/2011 Report #: 10, DFS: 9.0 Depth Progress: 0

L		Well Nam	e: UTE T	RIBAL 3	-14-	55						
Air I	Data											
Paras	ite ACFM	1 (ft³/min) D	rillpipe ACFM (ft³/	min) ECD	Bit (lb/s	gal)		ECD	Parasite	(lb/gal)		
		Inhibitor Inje	cted in 24hr	Period				-				
gls Inj	ected dov	wn Parasite (gal)	gls	Injected in Mi	ud (gal)				gls Biocid	e Injected	f in Mud (g	al)
Drill	String	įs										
BHA	#3, SI	lick										
Bit Ru 3RF	7 7/	ฮแ 8in, SX-21, 10	801807		ÍΙΑ	DC Bil [Dull					cl Noz) (in²)
Nozzle	es (/32")				,				Length (fl 200.78) String	Wi (1000lb 123	f) BHA ROP (ft. 1.0
Drill	String	Components	.									
Jts	lu lu	em Description	OD (in)	Len (ft)	Lobe	Stage	s rpm/gp		-Bend ft.	min gpm (gpm)	gpm (gpm)	SN
1	Kelly		5	26.00		331	1,5,11,3,5			101 /		
164	4" drill	l pipe	4	5,190.58								
1	хо		6 1/4	2.69								
30	HWDF	>	4 1/2	921.46								
	Drill C	ollar	6 1/4	59.05								
1	Bit		7 7/8	1.00								
		rameters										
Wellbo Origi Hole		Start (ftKB) 6,200.0	Depth End (ftKl 6,201.0	1.00		Drill Tim 1.	e (hrs) .00		orill Time 1,00		? (fl/hr) 1.0	Flow Rate (gpm)
WOB ((1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (10	00lbf)	PU HL (1000lbf)	SO HL	(1000lbf)	Drilling	Torque	Off Blm Tq
Q (g in	j) (ft³/	Molor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (T (bh) (°F)	P(Surf	Ann)	T (surf a	nn) Q	(liq rtm) (g	Q (g return)
Devi	ation S	Surveys			-10		-		1			
	criptio											
Azim 0.00		1/2011 Descrip	lion			E	0.00	Inclin 0.0	MD Ti 0 0	e In (ft .00	NSTie In . 0.00	TVDTie In (ft 0.00

Survey Data						***	
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
6,200.00	1.93	227.35	6,195.97	-160.00	-135.75	209.83	0.00

Berry Daily Drilling Report

Report Date: 4/24/2011 Report #: 11, DFS: 9.8

_ IMI	_ vv	ell Name	: UTE		3-14									•		gress: 0
43013	5047800	00	College	I Location 5S-R5W SI	EC.	4/13/	Date Notice 2011		Utah			AFE Number C11 03	2014	Total AFE		
Spud Da	la .		14 Dia Dalassa	Data		W0.0	10/11				7772	Daily Cost	01	Cum Cost		
		00:00 AM	Rig Release	/24/2011		KB-Gro	ound Distar 14	2000	Groun	d Elevati	on (ftKB) 5,804	46,4 Daily Mud Cost	U I	Mud Addi		,618 ost To Date
	ns at Report			2-1/2011		Operati	ions Next 2		-1		7,004	Daily mad door		11100	22,	
Laying	down H\	NDP.				Ceme	ent, nipp	le down, s	et slips,	rig dow	n and move to			Depth En		
						next l	location.					6,2		n		201
	ns Summary		Circulate ho	do TOO	4.10	المسي	TILO	اما مامارین		4-:11		Depth Start (TVD) (RKB)	Depth En	a (IVL) (IKB)
Remarks	rearring	to bottom,	Sirculate 110	ne, 1.0.0.	n, LO	y well,	1.I.H,CII	culate note	e, Laydo	wn ariii	pipe,	Target Formation		Target De	pth (ftl	KB)
Safety	Meeting:	working v	vith Weathe		ers.							Wasatch			6,1	90
Weather			Temperature	(T) (1) (1) (1)		CRA ACCIDITIONS	condition		100000000000000000000000000000000000000	Condition		Daily Contac				
Clear	! 0			38.0	-	Dry			Fair			Dale Urban	Contact	43	the desired section of	Mobile 8-1879
	asing Se escription		Depth (ftKB)	OD (in)	Co	nment						James Marsh	ř	Sec.		8-1879
Surface			372	8 5/8								Rigs		123		
*********	19040											Contractor		Rig	Numb	
Time L Start Tim	e End Tim	e Dur (hrs)		Operation	n		- 1		Com	ment		Pioneer				5B
06:00	07:00		Trips				Fini	sh washing		2277	o bottom	Mud Pumps				
07:00	09:00	2.00	Condition I	Mud & Circ	ulate		Circ	. and cond	ition hol	e, work	pipe 75', no	# 1, Gardne Pump Rating (hp)	r-Denver, Rod Diam	PZ-8 eter (in)	Strok	e Length (in)
							drag	up, doesr	n't take v	veight g	going down.	800.0	Now Digiti	List (III)	Juon	7.99
09:00	13:00	4.00	Trips				Trip	out for log	s. Pulle	d 63' of	f bottom with	Liner Size (in)	521	Vol/Stk Of		stk)
							no o	irag, pulled	next 12	o the w	ottom with 40k ay out of hole		Contract of the last of the la	Strol '-	3.2	
							with		C ICSI U	, LIC W	ay out of field	Pressure (psi)	No No	Strokes (s	hw)	⊏11 (%)
13:00	18:00	5.00	Wire Line I	oas			HON	1 w/Meath	erford la	nners	Rig up logging	# 2, Gardne		PZ-8		
	, 5,55	3.00	o Line i	95			equi	pment. Ru	n hole v	olume	caliper.	Pump Rating (hp)			Strok	e Length (in)
							com	pensated of	density,	compe	nsated dual	800.0	J	Trainin ai	1	7.99
	,							ron, array				Liner Size (in)		Vol/Sik Of	₹ (bbi/s	slk)
							Linro	ugn tignt n ged to a de	ole@2	090°,27 048' F	00', and 2720'.	Pressure (psi) S	low Spd	Strokes (s	pm)	Eff (%)
	1						logg	ing equipm	nent.	040.1	ag down	POSTONE DESTRUCTION OF THE PROPERTY OF THE PRO	No			
0.00	10.00	1.50										Mud Additiv				1
8:00 9:30	19:30	1.50	Reaming					in hole to				Descri	otion	Consu	med	Daily Cost
9.30	20.00	0.50	Reaming				2650		vvash a	nd rear	m tight hole @	Job Supplies		1		
0:00	21:30	1.50	Trips		-		0.000	in hole to 6	SOSO			Diesel Fuel,		1?>		
1:30	23:00		Reaming							nd ream	n from 6059' to	Supply Item Desc				Unit Label
							6015		Wasii Gi	ia roun	1 110111 0000 10	Diesel Fuel Total Received	Total Con		Teers on	Returned
3:00	00:30	1.50	Condition N	/lud & Circ	ulate		Circ	ulate 2 poly	mer sw	eeps to	surface.	8,500.0	100000000000000000000000000000000000000	32.0	Total	Returned
							HSM	l w/ Weath	erford, ı	ig up la	ıydown	Diesel Fuel (1,10/0		
0.00	00.00							pment.				Date			Const	
0:30	00:30		LD Drillpipe)			Lay	down drill s	string			4/13/2011				190.0
lud Ch	necks											4/14/2011				930.0
/pe	Ti	me	Depth (ftK	B) Der	sity (lb/	gal)	Vis (s/qt)	PV (Calc (cp)	Yiel	d Point (lbf/100ft²)	4/15/2011 4/17/2011				1,110.0 930.0
el (10s) (ibi/100 IG	el (10m) (lbf/1	0 Gel (30m)	VINUA IEU	trata (m	1 /20min)	Filter Cal	- 120m	W			4/18/2011				650.0
		, (, 0, 1,), (, 0, 1,	o Co. (com	/ (10)/ 10	nate (iii	Lioumin	I mer ca	ke (/32") pł	10	1	Solids (%)	4/19/2011				465.
BT (lb/bb	ol) P	ercent Oil (%)	Percent V	Vater (%) Ch	lorides	(mg/L)	Calcium	(mg/L) Ki	CL (%)	E	lectric Stab (V)	4/20/2011				280.0
EC for Cu	Winne	Maria Mud	A / 18 A	41 11 11 1	dia 1						A SHAPE OF THE STATE OF	4/21/2011				450.0
EC IOI CO	uttings	Whole Mud	Add (DDI) ML	d Lost to Hole	e (bbl)	Mud Los	t (Surf) (bb	l) Mud Vol	(Res) (bbl)	Mud	Vol (Act) (bbl)	4/22/2011				835.0
ir Data	,	1										4/23/2011				742.0
												4/24/2011				750.0
arasite A	CFM (ft²/min) Drillp	pipe ACFM (ft³/	min) ECD	Bit (lb/g	gal)		ECD Parasite	(lb/gal)	- /						
Carrier and a																
	on Inhib I down Para		d in 24hr l	Period Injected in Mi	ud (nal)	-		als Riner	ie Injected	in Musel In	nal)					
31/04/07/07/2000		1957	8.5	in quality in the	sa (Bai)			gis block	ie injected	in wing (6	jai)					
rill Str	ings															
t Run D					IAI	DC Bit Du	اال			TEA (in	cl Noz) (in²)					
	CHINA COLUMN				F-8.9	HOUR!					, (***)					
zzles (/3	2")						S	tring Length (f	t) String V	Vt (1000)b	f) BHA ROP (ft					
rill Str	ing Com	ponents														
lis .	Item Desc	rintion	OD (let	Len (fr	Lobe	Cina	race for	Bit-Bend ft.	min gpm	gpm (gpm)						
Jts	HOIT DOS	aption	OD (in)	Len (ft)	-coming	otages	rpm/gpm	(ft)	(gpm)	(gpm)	SN					



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		ramete				nicon de la contraction						
Wellbore	е	Start (tKB)	Depth End (ftKE	() Cum Depth (ft) Dril	Il Time (hrs)	Cum Dril	l Time Ir	nt ROP	(ft/hr)	Flow Rate (gpm
WOB (1	000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000	Olbf) PU	HL (1000lbf)	SO HL (1	1000іьі) 🛭	rilling T	Torque	Off Btm Tq
Q (g inj)	(ft³/	Motor RP	M (rpm)	T (Inj) (°F)	P (BH Ann) (T (bh) (°	F) P(Surf	Ann) 1	(surf ann)	Q ((liq rtm) (g	Q (g return)
<desc< td=""><td>ripti</td><td>Surveys</td><td></td><td></td><td></td><td></td><td></td><td>- Les version</td><td>Turkerin work</td><td></td><td></td><td>11441/Managaran (1144-27 / 1/2)</td></desc<>	ripti	Surveys						- Les version	Turkerin work			11441/Managaran (1144-27 / 1/2)
<desc< td=""><td>cripti Date</td><td></td><td>Descrip</td><td>tion</td><td></td><td></td><td>EWTie In</td><td>Inclin 0.00</td><td>MD Tie In</td><td>1147</td><td>NSTie In</td><td>TVDTie In (ft. 0.00</td></desc<>	cripti Date		Descrip	tion			EWTie In	Inclin 0.00	MD Tie In	1147	NSTie In	TVDTie In (ft. 0.00
<desc< td=""><td>Date 4/1</td><td>on?> ´ 4/2011</td><td></td><td>tion</td><td></td><td></td><td>1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1</td><td></td><td>The state of the s</td><td>1147</td><td></td><td>Carlo Carlo Carlo</td></desc<>	Date 4/1	on?> ´ 4/2011		tion			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		The state of the s	1147		Carlo

Berry Daily Drilling Report

Report Date: 4/25/2011 Report #: 12, DFS: 10.8 Depth Progress: 0

Agricological Agricologica	Imi	> v	/ell	Name	: UTE		3-14-												gress: 0
Special Date 14	API/UWI 43013F	5047800	100				FC.	- Charles 11 12			100000000000000000000000000000000000000	ate		AFE Number	32014	T	otal AFE	Amoun	t
March Marc	430100	3047000	,00		Townson.	30-11377 0	LO	14/10/2	.011		Otan				002014	C	um Cos	To Dat	е
Operations Placent Into Morelying for the new Uocasion, move to new location, rig up, nipple up BOP, pressure Operations strumery Rigu pand run casing, pump cement, nipple down, set slips, clean prits, rig down Rigu pand run casing, pump cement, nipple down, set slips, clean prits, rig down Rigu pand run casing, pump cement, nipple down, set slips, clean prits, rig down Rigu pand run casing pump cement, nipple down, set slips, clean prits, rig down Rigu pand run casing pump cement, nipple down, set slips, clean prits, rig down Rigu pand run casing pump cement, nipple down, set slips, clean prits, rig down Rigu pand run casing pump cement, nipple down, set slips, clean prits, rig down Rigu pand run casing pump cement, ripple down, set slips, clean prits, rig down Rigu pand run casing pump cement, ripple down, set slips, clean prits, rig down Rigu pand run casing pump cement, ripple down set slips grant run grant r	Spud Dat	le						KB-Grou	and Distan	ice (ft)	Ground	Elevation	on (ftKB)	43					
Moving rig to new location. move to new location, rig up. nipple up BOP, pressure [st. g. pick up to fools, drill shoe track. S. 201 Depth Sert (VID) (RE)					4	/24/2011						6	,804	Daily Mud Cost		M	ud Addi		
Description	1000000	- 6									ria un nini	ole un	BOP pressure	Depth Start (ftK	B)	D	epth En		03
Rigg up and run casing, pump cement, nipple down, set slips, clean pits, rig down.		,												6,:					
Target Formation Target Form	999													Depth Start (TV	D) (flKB)	D	epth En	d (TVD)	(ftKB)
Safety Meeting= working with casing equipment. Waster Fair Propertieure (F) 38.0 Road Condition Hoto Condition Fair Daily Contacts Soc Castal Museum Association Production Soc Castal Museum Association Production Soc Castal Museum Association Soc Castal Association Production Soc Castal Association Soc Castal Association A		and run	casii	ng, pur	np cement	, nippie do	wn, sei	slips,	clean p	its, rig do	wn.			Target Formation	n	T	arget De	pth (ftK	B)
Cloudy 38.0 Wet Fair Job Cornward A35-828-16 Closenge perception State pleth (HMS) OD (41) Comment A35-828-16 Closenge perception State pleth (HMS) OD (41) Comment A35-828-16 Closenge perception State pleth (HMS) OD (41) Comment A35-828-16 Closenge perception State pleth (HMS) OD (41) Comment A35-828-16 Closenge perception State pleth (HMS) OD (41) Comment Closenge perception State pleth (HMS) OD (41) Comment Closenge perception State pleth (HMS) OD (41) Closenge perception State pleth (HMS) Closenge perception S		Meeting	= wo	rking v	vith casing	equipment	f.							Wasatch				6,19	90
Last Casing Set					Temperature			Hambert Services	ondition		10.000000000000000000000000000000000000	ndition							Achilo
See Comment Set Depth (MRS) Set De			24			38.0		vvet			Fair						43		
Comment Comm			et	Set	Depth (ftKB)	OD (in)	Con	ment						James Mars	sh		43	35-828	-1879
Fine Log Sult Time End Time Dur (Priv) Operation Comment C	Produc	tion			6,188														
Start Time End Time Dur (first) Depth	Time I	oa												THE PARTY OF THE P			Rig	Service Scoons	
10.30 10.30 3.50 Run Casing & Cement Run 139 joints of 5 172,15.5# casing to a depth of 6507 Rod Diameter (in) Stroke Long Stroke (in Stroke Long			ne D												•		_		JD
10:30 10:30 3.50 Run Casing & Cement Run 139 joints of 5 1/2,15.5# casing to a depth of 6057. Run 138 joints of 6 507. Run Casing & Cement Make up swedge and wash last 3 joints of 6 1/2 15.5# casing down to a depth of 6188. Run 139 joints of 6 1/2 15.5# casing down to a depth of 6188. Run 139 joints of 6 1/2 15.5# casing down to a depth of 6188. Run 130 joints of 6 1/2 15.5# casing down to a depth of 6188. Run 130 joints of 6 1/2 15.5# casing down to a depth of 6188. Run 130 joints of 6 1/2 15.5# casing down to a depth of 6188. Run 130 joints of 6 1/2 15.5# casing down to a depth of 6188. Run 130 joints of 6 1/2 15.5# casing down to a depth of 6188. Run 130 joints of 6 1/2 15.5# casing down to a depth of 6188. Run 130 joints of 6 1/2 15.5# casing down to a depth of 6188. Run 130 joints of 6 1/2 Run 130 join	06:00	07:00		1.00	Run Casin	ng & Ceme	nt					asing o	rew. Rig up			er. Pz	Z-8		
	07:00	10.20		2 50	Dun Casin	- 0 0						4 C C.H.		Pump Rating (h				Stroke	Length (in)
11:30	01.00	10.30		3.50	IXUII Casin	ig a ceme	ill.					10.0#	casing to a			177	ol/SIF O	R (bbl/s	7.99
12:00	10:30	11:30		1.00	Run Casin	ng & Ceme	nt		Mak	e up swe	edge and w	ash la	st 3 joints of		1/2	1	on oth O		
12:00						50			casi	ng down	to a depth	of 618	38'.	Pressure (psi)			rokes (s	spm) E	Eff (%)
13:00 15:00 2:00 Run Casing & Cement Tested lines to 2500 PSI for 5 min. Pumper 20 bits mud flush, 10 bits fresh water, 115 bits lead cement (170 sks), 11.0ppg, 3.82 yield, MMVR 23 gallsx. Topped plug, displaced with 146 bits kcl. FCP was 1800, bumped plug @ 14:29 hrs, 500 psi over FCP. Floats held. 10 hold Additive Amounts Display Robert														# 0 O	1155				
15:00 2.00 Run Casing & Cement Tested lines to 2500 PSI for 5 min. Pumped 20 bbls mud flush, 10 bbls fresh water, 115 bbls lead cement (170 sks), 11 Oppg, 3.82 yield, MWR 23 gal/sx. Tail, 118 bbls (330 sk), 13.1 ppg, Yield of 17.0, MWR 7.7 gal/sx. Dropped plug, displaced with 146 bbls kci. FCP was 1800, bumped plug, @ 14.29 hrs, 500 psi over FCP. Floats held. 10 bbls cement it to surface. 15:00 16:00 1.00 NU/ND BOP Nipple down and set slips @ 75k. Disserption Dissel Fuel, VLInit Label?> Supplies Dissel	12:00	13:00		1.00	Condition	Mud & Circ	culate					enting	crew. Rig up					Stroke	Length (in)
20 bbls mud flush, 10 bbls fresh water, 115 bbls lead cement (170 sks), 11.0 pgs, 32 bbls (apad cement (170 sks), 11.0 pgs, 32 bbls (apad cement (170 sks), 11.0 pgs, 32 bbls (apad cement (170 sks), 11.0 pgs, 32 bbls (aps) and 32 bbls (aps) as you have for for four forms and 118 bbls (390 sh, 13.1 pgs, 170 pgs d pilug (314.29 hrs, 500 ps i over FCP, Floats held, 10 bbls kcl. FCP was 1800, bumped pilug (314.29 hrs, 500 ps i over FCP, Floats held, 10 bbls cement t to surface. 15:00 16:00 1.00 NU/ND BOP	13.00	15:00	-	2.00	Dun Cacin	a & Como	nt					l for 5	min Dumnad						7.99
bbls lead cement (170 sks), 11.0pog, 3.82 yield, MWR 23 galsx. Tail, 118 bils (390 sk), 13.1 ppg, Yield of 1.70, MWR 7.7 gal/sx. Dropped plug, displaced with 146 bbls kcl. FCP was 1800, bumped plug @ 14.29 hrs, 500 psi over FCP. Floats held. 10 bbls cement it to surface. 10 bbls cement to surface.	13.00	13.00	1	2.00	Ivuii Casiii	ig a cenie	in							Liner Size (in)		V	ol/Stk O	R (bbl/st	ik)
Sx), 13.1 ppg, Yield of 1.70, MWR 7.7 gal/sx, Dropped plug (glisplaced with 146 bbls kcl. FCP was 1800, bumped plug (glisplaced with 146 bbls kcl. FCP was 1800, bumped plug (glisplaced with 146 bbls kcl. FCP was 1800, bumped plug (glisplaced with 146 bbls kcl. FCP was 1800, bumped plug (glisplaced with 146 bbls kcl. FCP was 1800, bumped plug (glisplaced with 146 bbls kcl. FCP was 1800, bumped plug (glisplaced with 146 bbls kcl. FCP was 1800, bumped plug (glisplaced with 146 bbls kcl. FCP was 1800, bumped plug (glisplaced with 146 bbls kcl. FCP was 1800, bumped plug (glisplaced with 146 bbls kcl. FCP was 1800, bumped plug (glisplaced with 146 bbls kcl. FCP was 1800, bumped plug (glisplaced with 146 bbls kcl. FCP was 1800, bumped plug (glisplaced with 146 bbls kcl. FCP was 1800, bumped plug (glisplaced with 146 bbls kcl. FCP was 1800, bumped plug (glisplaced with 146 bbls kcl. FCP was 1800, bumped plug (glisplaced with 146 bbls kcl. FCP was 1800, bumped plug (glisplaced with 146 bbls kcl. FCP was 1800, bumped plug (glisplaced with 146 bbls kcl. FCP was 1800, bumped plug (glisplaced with 146 bbls kcl. FCP was 1800, bumped plug (glisplaced with 146 bbls kcl. FCP was 1800, bumped plug (glisplaced with 146 bbls kcl. FCP was 1800, bumped plug (glisplaced with 146 bbls kcl. FCP was 1800, bumped plug (glisplaced with 146 bbls kcl. FCP was 1800, bumped plug (glisplaced with 146 bbls kcl. FCP was 1800, bumped plug (glisplaced with 146 bbls kcl. FCP was 1800, bumped plug (glisplaced with 146 bbls kcl. FCP was 1800, bumped plug (glisplaced with 146 bbls kcl. FCP was 1800, bumped glisplaced with 146 bbls kcl. FCP was 1800, bumped glisplaced with 146 bbls kcl. FCP was 1800, bumped glisplaced with 146 bbls kcl. FCP was 1800, bumped glisplaced with 146 bbls kcl. FCP was 1800, bumped glisplaced with 146 bbls kcl. FCP was 1800, bumped glisplaced with 146 bbls kcl. FCP was 1800, bumped glisplaced with 146 bbls kcl. FCP was 1800, bumped glisplaced with 146 bbls kcl. FCP was 1800, bumped glisplaced with 146 bbls kcl. FCP was 180			1											Pressure (psi)	Slow Spd	S	rokes (s	pm) E	Eff (%)
gal/sx, Dropped plug, displaced with 146 bbls kcl. FCP was 1800, burged plug @ 14:29 hrs, 500 psi over FCP. Floats held. 10 bbls cement t to surface. 15:00 16:00 1.00 NU/ND BOP Nipple down and set slips @ 75k. Diesel Fuel Nipple down and set slips @ 75k. Supply Item Description Unit Description Diesel Fuel Nipple down and set slips @ 75k. Supply Item Description Unit Recurs Nipple down and set slips @ 75k. Supply Item Description Unit Recurs Nipple down and set slips @ 75k. Supply Item Description Unit Recurs Nipple down and set slips @ 75k. Supply Item Description Unit Recurs Nipple down floor; pits, pumps, and boiler. Nipple floor floories Nipple floor floories Nipple fl		ul)												300 0	No				0.2
bbls kcl. FCP was 1800, bumped plug @ 14:29 hrs, 500 psi over FCP. Floats held. 10 bbls cement t to surface. 15:00 16:00 1.00 NU/ND BOP Nipple down and set slips @ 75k. 16:00 18:00 2.00 Rig Up & Tear Down Clean pits . Release rig @ 18:00 hrs. Total Consumed Total Received Total Consumed Rig down floor, pits, pumps, and boiler. 16:00 7:332.0 Total Consumed Total Received Total Consumed T									gal/s	sx. Dropp	ed plug, d	splace	ed with 146			unts		and the same	Dell Occ
bbls cement t to surface. Dos Supplies Diesel Fuel, <unit label?=""> Supply Imm Description Unit Color Clean pits Release rig @ 18:00 10:00 12:00 Rig Up & Tear Down Rig down floor, pits, pumps, and boiler. Total Resure Robot Robot </unit>															ription		Const	med	Daily Cost
Diese Fue , <unit c<="" consumed="" description="" ilem="" label?="" supply="" td="" unit="" =""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>-loats neid. 10</td><td></td><td>es</td><td></td><td></td><td></td><td></td></unit>													-loats neid. 10		es				
15:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:00 16:0																Label?	>		
18:00 18:00 18:00 12:00 Rig Up & Tear Down Rig down floor, pits, pumps, and boiler. Total Consumed 8,500.0 7,332.0 Total Consumed 4,13,12011 4,13,12011 4,13,12011 4,13,12011 4,13,12011 4,13,12011 4,13,13,12011 4,13,13,12011 4,13,13,12011 4,13,13,12011 4,13,13,12011 4,13,13,12011 4,13,13,12011 4,13,13,12011 4,13,13,12011 4,13,13,12011 4,13,13,12011 4,13,13,12011 4,13,13,12011 4,13,13,12011 4,13,13,12011 4,13,13,12011 4,13,13,12011 4,13,13,12011 4,13,13,12011 4,13,13,12011 4,13,13,12011 4,13,13,12011 4,13,13,12011 4,13,	15:00	16:00		11/10/2005					Nipp	le down	and set sli	os @ 7	75k.		scription				Unit Label
Mud Checks Time Depth (fftKB) Density (ib/gai) Vis (s/qt) PV Caic (cp) Yield Point (ib/f100ft) Get (10s) (ib/f100 Get (30m) (ib/f10 Filtrate (mL/30min) Filter Cake (/32") pH Solids (%) 4/13/2011 ABT (ib/bbi) Percent Oil (%) Percent Water (%) Chlorides (mg/L) Calcium (mg/L) KCL (%) Electric Stab (V) 4/17/2011 A/18/2011 AIT Data Parasite ACFM (ft*/min) Drillpipe ACFM (ft*/min) ECD Bit (ib/gai) ECD Parasite (ib/gai) 4/23/2011 AIZ (23/2011 AIZ (23/20		1000			The second of th										Tota	l Consur	ned	Total F	l Returned
Date Consumed Visco Fixe Time Depth (ftKB) Density (Ib/gai) Vis (s/qt) PV Calc (cp) Yield Point (Ib/f100ft) 4/13/2011 4/13/2011 4/14/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/2011 4/15/201	18:00	06:00	1	12.00	Rig Up & T	ear Down			Rig	down floo	or, pits, pur	nps,ar	nd boiler.						
June Depth (tit/B) Density (ib/gal) Vis (s/qt) PV Calc (cp) Yield Point (ibt/100tr) 4/13/2011 4/14/2011 Air Data Percent (it/10bil) Percent (it/10bil) Mud Lost to Hole (bbl) Mud Lost (Surf) (bbl) Mud Vol (Res) (bbl) Mud Vol (Act) (bbl) 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/2011 4/19/201	Mud Ch	necks														mptior	1	Coneu	mod
Sel (10s) (ibl/100 Gel (30m) (ibl/10 Gel (30m) (ibl/10 Filtrate (mL/30min) Filter Cake (/32") pH Solids (%) 4/15/2011 4/15/2011 4/15/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/17/2011 4/1	уре		Time		Depth (ftk	(B) De	nsity (lb/g	gal)	Vis (s/qt)	P	V Calc (cp)	Yiel	d Point (lbf/100ft²)	Printed and the Control of the Contr	ate			COLISC	190.0
ABT (Ib/bbl) Percent Oil (%) Percent Water (%) Chlorides (mg/L) Calcium (mg/L) KCL (%) Electric Stab (V) 4/17/2011 4/18/2011 4/18/2011 4/19/2011 4/20/2011 4/20/2011 4/20/2011 4/20/2011 4/21/2011 4/21/2011 4/22/2011 4/22/2011 4/22/2011 4/23/2011 4/23/2011 4/23/2011 4/23/2011 4/23/2011 4/23/2011 4/23/2011 4/23/2011 4/23/2011 4/23/2011 4/24/2011 Corrosion Inhibitor Injected in 24hr Period Is Injected down Parasite (gal) gls Injected in Mud (gal) Drill Strings IADC Bit Dull TFA (incl Noz) (in²) String Length (ft) String Wt (1000lbf) BHA ROP (ft Drill String Components Lobe Bit-Bend ft. min gpm gpm	Gel (10s) ((lbf/100	Gel (1	0m) (lbf/1	0 Gel (30n	n) (lbf/10 F	iltrate (m	L/30min)	Filter Ca	ke (/32")	На	- 1	Solids (%)	Property September 1977					930.0
Air Data Air Da				Grown as the tree		A Manager and a second			100000	2000 Min (2000 #)				f .					1,110.0
Air Data Air Data Parasite ACFM (ft²/min) Drillpipe ACFM (ft²/min) Drillpipe ACFM (ft²/min) Drillpipe ACFM (ft²/min) Drillpipe ACFM (ft²/min) ECD Bit (lb/gal) ECD Parasite (lb/gal) ECD Parasite (lb/gal) A/22/2011 4/23/2011 4/23/2011 4/24/2011 A/24/2011 A/22/2011 A/22/2011 A/22/2011 A/22/2011 A/22/2011 A/23/2011 A/24/2011 Drill Strings It Run Drill Bit IADC Bit Dull IADC Bit Dull IADC Bit Dull IADC Bit Dull TFA (incl Noz) (in²) String Length (ft) String Wt (1000lbf) BHA ROP (ft.) Drill String Components Lobe Bit-Bend ft. min gpm gpm	ИВТ (lb/bb	ol)	Percer	nt Oil (%)	Percent 1	Water (%) C	hlorides	(mg/L)	Calcium	(mg/L)	KCL (%)	E	Electric Stab (V)						930.0
Air Data Air Data	EC for Co	uttings	Wh	nole Mud	Add (bbl) M	lud Lost to Ho	le (bbl)	Mud Los	(Surf) (bb	ol) Mud V	ol (Res) (bbl)	Mud	Vol (Act) (bbl)	1					650.0 465.0
Air Data Parasite ACFM (ft³/min) Drillpipe ACFM (ft³/min) Drillpipe ACFM (ft³/min) Drillpipe ACFM (ft³/min) ECD Bit (lb/gal) ECD Parasite (lb/gal) 4/21/2011 4/23/2011 4/23/2011 4/24/2011 Drill Strings it Run Drill Bit IADC Bit Dull TFA (incl Noz) (in²) String Length (ft) String Wt (1000lbf) BHA ROP (ft.) Drill String Components Lobe Bit-Bend ft. min gpm gpm					02 X				- W - WW		VA 1889 18		ev seems in	1					280.0
Parasite ACFM (ft²/min) Drillpipe ACFM (ft²/min) ECD Bit (lb/gal) ECD Parasite (lb/gal) 4/23/2011 4/24/2011	Air Data	a												4/21/2011					450.0
Corrosion Inhibitor Injected in 24hr Period Is Injected down Parasite (gal) gls Injected in Mud (gal) Orill Strings It Run Drill Bit IADC Bit Dull TFA (incl Noz) (in²) Ozzles (/32") String Length (ft) String Wt (1000lbf) BHA ROP (ft. Drill String Components Lobe Bit-Bend ft min gpm gpm	arasite A	CFM (ft³/m	in)	Drill	pipe ACFM (ft ³	/min) [ECI	D Bit (lb/c	ial)		ECD Paras	ite (lb/gal)								835.0
Is Injected down Parasite (gal) Is Injected in Mud (gal) Is Injected down Parasite (gal) Is Injected in Mud (gal) Is I							- (S 57			no (inigal)								742.0
Drill Strings it Run Drill Bit IADC Bit Dull TFA (incl Noz) (in²) lozzles (/32") String Length (ft) String Wt (1000lbf) BHA ROP (ft. Drill String Components Lobe Bit-Bend ft. min gpm max gpm gpm														4/24/2011				- 77.	750.0
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Drill String Components Lobe Bit-Bend ft min gpm gpm									Mis			100000							
Lobe Bit-Bend ft min gpm gpm	ozzles (/3	32")							S	String Lengtl	(ft) String V	1 (1000)	bf) BHA ROP (ft						
Lobe Bit-Bend ft min gpm gpm	\-iII C+-	ina Cor	nnor	onte															
Lobe Bit-Bend ft min gpm gpm	mii Str	ing Cor	iihoi	ients	1	ï	T			T		max							
Side Mont Description OD (iii) Lett (iii) Sound Glages Thintyphil (iii) Ighin) Idhini Sh	Ite	llem Do	ecrinti	on	OD (in)	1 00 (6)		Stage	romloss	Bit-Bend		gpm	CNI						
	0.0	nom De	Julia	-	00 (11)	Lon (iii)	comig	Stages	(biii/gbiii	(11)	(abiii)		314						
						*													



Berry Daily Drilling Report

Report Date: 4/25/2011 Report #: 12, DFS: 10.8 Depth Progress: 0

Drillir	ng Pai	ramete	rs								
Wellbore		Start (f	(KB)	Depth End (fi	KB) Cum Depth	(ft) D	Orill Time (hrs)	Cum Dril	Time I	nt ROP (ft/hr)	Flow Rate (gpm)
WOB (1	000lbf)	RPM (r	pm)	SPP (psi)	Rot HL (100	Olbf) P	PU HL (1000lbf)	SO HL (1000lbf) C	Orilling Torque	Off Btm Tq
Q (g inj)	(ft³/	Motor RP	M (rpm)	T (Inj) (*F)	P (BH Ann) (T (bh)	(°F) P(Surf	Ann) T	Γ (surf ann)	Q (liq rtrn)	(g Q (g return)
Devia	tion S	Surveys	3	**							
	criptic	on?>									
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					FORM
	STATE OF UTAH				FORM 9
	DEPARTMENT OF NATURAL RESOUR DIVISION OF OIL, GAS, AND M		3		SE DESIGNATION AND SERIAL NUMBER: 0-H62-5016
SUND	RY NOTICES AND REPORT	rs on	WELLS	6. IF	INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deep ugged wells, or to drill horizontal laterals			7.UN	T or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well					ELL NAME and NUMBER: TRIBAL 3-14-55
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY	(I NUMBER: .3504780000
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 E	Pox 7735 , Roosevelt, UT, 84066	PHONE NU	JMBER: 303 999-4044 Ext		ELD and POOL or WILDCAT: NDAGE CANYON
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0658 FNL 2079 FWL				COUN DUC	ITY: HESNE
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NENW Section: 14	IP, RANGE, MERIDIAN: 1 Township: 05.0S Range: 05.0W Meridi	ian: U		STATI UTAI	
11. CHE	CK APPROPRIATE BOXES TO INDIC	CATE NA	ATURE OF NOTICE, REPO	ORT, OR O	THER DATA
TYPE OF SUBMISSION			TYPE OF ACTION		
	☐ ACIDIZE	_ A	ALTER CASING		CASING REPAIR
✓ NOTICE OF INTENT Approximate date work will start:	☐ CHANGE TO PREVIOUS PLANS	□ (CHANGE TUBING		CHANGE WELL NAME
4/29/2011	☐ CHANGE WELL STATUS	□ c	COMMINGLE PRODUCING FORMAT	ons [CONVERT WELL TYPE
SUBSEQUENT REPORT	DEEPEN	☐ F	FRACTURE TREAT		NEW CONSTRUCTION
Date of Work Completion:	OPERATOR CHANGE	□ p	PLUG AND ABANDON		PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ P	RECLAMATION OF WELL SITE		RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	□ s	SIDETRACK TO REPAIR WELL		TEMPORARY ABANDON
	☐ TUBING REPAIR	□ v	/ENT OR FLARE		WATER DISPOSAL
DRILLING REPORT	☐ WATER SHUTOFF	□ s	SI TA STATUS EXTENSION		APD EXTENSION
Report Date:	☐ WILDCAT WELL DETERMINATION	√ c	OTHER	01	THER: COMPL PROCEDURE
	DMPLETED OPERATIONS. Clearly show all	•		•	s, etc.
PLEASE SEE THE AT	TACHED COMPLETION PROC 3-14-55.	EDUK	E FOR THE UTE TR.	IBAL	
	3 14 33.				Accepted by the Utah Division of il, Gas and Mining
				Date:	05/09/2011
				By:	Dork Clunt
NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBI 435 722-1325	ER	TITLE Sr. Regulatory & Permittin	ng Tech.	
SIGNATURE N/A			DATE 4/27/2011		



Berry Petroleum Company

1999 Broadway, Suite 3700 Denver, CO 80202

> Main (303) 999-4400 Fax (303) 999-4401

> > www.bry.com

Date:

April 26, 2011

Well Name:

Ute Tribal 3-14-55

API#:

43-013-50478

Location:

Sec 14-T5S-R5W

County, State:

Duchesne County, Utah

SHL:

658 FNL & 2079 FWL

Dire.

Elevations: 6818 ft KB; 6804 ft GL

RTD:

6200 ft

PBTD:

5830 ft; float collar

Surf Csg:

8 5/8" 24# K-55 @ 372 ft; cmt w/ 200 sks cmt

Prod Csg:

5 1/2" 15.5# K-55 @ 6188 ft; cmt w/ 170 sks lead & 390 sks tail

Mkr Jnts:

? ft

Tbg: SN:

TOC:

Existing Perforations:

Green River Frac Procedure:

- MIRU wireline unit. Perforate Uteland Butte f/ 5904 to 6008 ft & Lower Castle Peak f/ 5841 to 5895 ft w/ 2 spf, 120 deg phase, 19 gm charges, 0.36" EHD. See attached table. RD wireline off wellhead.
- 2. RU frac euip. Frac Stage 1 down 5 1/2" csg per design (see attached table). Record ISIP. RD frac equip off wellhead.
- 3. RU wireline unit. Set CBP @ ~5830 ft. Perforate Lower Castle Peak f/ 5778 to 5795 ft & Castle Peak f/ 5705 to 5753 ft w/ 2 spf, 120 deg phase, 19 gm charges, 0.36" EHD. See attached table. RD wireline off wellhead.
- 4. RU frac euip. Frac Stage 2 down 5 ½" csg per design (see attached table). Record ISIP. RD frac equip off wellhead.
- 5. RU wireline unit. Set CBP @ ~5690 ft. Perforate Castle Peak f/ 5515 to 5668 ft w/ 2 spf, 120 deg phase, 19 gm charges, 0.36" EHD. See attached table. RD wireline off wellhead.
- 6. RU frac euip. Frac Stage 3 down 5 ½" csg per design (see attached table). Record ISIP. RD frac equip off wellhead.
- 7. RU wireline unit. Set CBP @ ~5480 ft. Perforate Black Shale f/ 5349 to 5354 ft & 3 Point f/ 5199 to 5265 ft w/ 2 spf, 120 deg phase, 19 gm charges, 0.36" EHD. See attached table. RD wireline off wellhead.
- 8. RU frac euip. Frac Stage 4 down 5 ½" csg per design (see attached table). Record ISIP. RD frac equip off wellhead.
- RU wireline unit. Set CBP @ ~5160 ft. Perforate 3 Point f/ 4992 to 5074 ft w/ 2 spf, 120 deg phase, 19 gm charges, 0.36" EHD.
 See attached table. RD wireline off wellhead.
- 10. RU frac euip. Frac Stage 5 down 5 1/2" csg per design (see attached table). Record ISIP. RD frac equip off wellhead.
- 11. RU wireline unit. Set CBP @ ~5160 ft. Perforate **Garden Gulch f/ 4374 to 4392 ft** w/ 2 spf, 120 deg phase, 19 gm charges, 0.36" EHD. See attached table. RD wireline off wellhead.
- 12. RU frac euip. Frac Stage 6 down 5 1/2" csg per design (see attached table). Record ISIP. RD frac equip off wellhead.
- 13. RU wireline unit. Set kill CBP @ ~4325 ft.
- 14. RDMO wireline unit. RDMO frac equip. NU BOPE.
- 15. MIRU service unit. RU drlg equip and drill out CBP's and circulate clean to PBTD ft. Record fluid rates and pressures while cleaning out well. RD drlg equip.
- 16. RIH w/ tail joint, SN & tbg anchor on 2 7/8" tbg. Set EOT ~1 jt below btm perf. ND BOPE.
- 17. RIH w/ pump & rods. Seat pump, space out. Fill tbg & pressure test to 500 psi.
- 18. RDMO service unit.
- 19. Start well pumping.

I)	Uir	nta Wellbore Schem	atic	
Ara	UTE TRIBAL 3-14-55	Surface Legal Location		APD State	Field Name
	43013504780000 Spud Date	NENW T5S-R5W SEC.	KB-Ground Distance (ft)	Utah Ground	Brundage Canyon d Elevation (fKB)
		4/14/2011		.00	6,804
fiKB (MD)		Well Conf	lig: Vertical - Original Hole A/26/2011.3:3 Schematic - Actual	5.05.PM0	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
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Bottom	6,008	5.974	5,931	5,905	5,895	5,870	5,858	5,849	5,842	5,795	5,787	5,780	5,753	5,747	5,735	5707	3,101	5,668	5,638	5,613	5,564	5,542	5,517	5,354	5,265	5,239	5,224	5,214	5,201	5,074	5,059	5,044	4,994	4.397	4,388	4,376	
Тор	6,006	5.972	5,930	5,904	5,894	5,869	5,856	5,848	5,841	5,794	5,785	5,778	5,752	5,746	5,733	207.5	5,703	5,666	5,637	5,611	5,563	5,541	5,515	5,349	5,263	5,237	5,223	5,213	5,199	5,071	5,058	5,042	4,992	4 390	4,386	4,374	
Zone	Uteland Buttes	Uteland Buttes	Uteland Buttes	Uteland Buttes	Lower Castle Peak	Lower Castle Peak	Lower Castle Peak	Castle Peak	Castle Peak	Castle Peak	Castle reak	Castle Peda	Castle Peak	Castle Peak	Castle Peak	Castle Peak	Castle Peak	Castle Peak	Black Shale	3 Point	3 Point	3 Point	3 Point	3 Paint ·	3 Point	3 Point	3 Point	3 Point	Garden Gulch	Garden Gulch	Garden Gulch						
Stage Bmt	6,008																	5;668					多	5,199 5,354					いる。	5,074			STREET, STREET	4 397	1		
Stage Top Stage Bmt	5,841									5,705								2					3	5,199					4.	4,992			COSCUMENTAL	7 775 7	T. Company		
Stage		1	el		1	1	1	(-	HEADEN	2	2	2	2	2	7 .	, ,	THE PERSON NAMED IN	3	m	m	m	m	3	4	4	4	4	7	7	5	. 5	2	5	9	9	9	



BERRY PETROLEUM UTE TRIBAL 3-14-55

DUCHESNE, UTAH SEC 14, T5S, R5W 6 STAGE 210,200 LBS 16/30 SAND 30K 20/40 on Uteland Butte

Prepared for SUSAN SEARS/ CHARLES DURKOOP 1999 BROADWAY STE 3700 Denver, Co 80202 303-999-4400

Prepared by MATTHEW HOFFMAN / JOE SANDERS (303) 757-7789 EXT 205 / EXT 107

Service Point - Ft Morgan, Colorado Contact: Tim Anderson (970) 867-2766

4/26/2011

Filename - Berry Ute Tribal 3-14-55 8 STAGE 240K SAND 042611 Email.xls
File Location - C:\Documents and Settings\sms\Local Settings\Temporary internet Files\Content.Outlook\HE04Z48N\
Created with StimProp Complete - Version 2.01 11.02.2010

4/26/2011

Susan Sears/ Charles Durkoop Berry Petroleum 1999 Broadway Ste 3700 Denver, Co 80202

Thank you for the opportunity to present the following treatment proposal. This recommendation is submitted for your consideration.

Well Data

Casing: 5 1/2 in 15.5 lb/ft, J-55 Tubing:

Stage Info	Stage 1	Stage 2	Stage 3	Stage 4	Stage 5	Stage 6
Formation:	Uteland Bulte/ LC Peak	Lower & Castle Peak	Castle Peak	Black Shale/ 3 Point	3 Point	Garden Gulch
Packer/EOT Depth:		THE CO. LEWIS CO.			- Con 200	
TVD (For Deviated Wellbore):						
Perf#1 - Top:	5,841	5,705	5,515	5,199	4,992	4,374
8tm;	6,008	5,795	5,668	5,354	5,074	4,392
SPF:	2	2	2	2	2	2
Perf#2 - Top:					***************************************	
Blm:	**************************************					
SPF:						
Perf #3 - Top:						
Blm:						
SPF.						
Perf#4 - Top.						
Bim						
SPF			(A) W. C. M.			
Perf #5 - Top:	- A STATE OF THE S					
Blm:						
SPF:						
Total Shots:	28	24	18	26	16	12
Peri Diameter:	0.36	0.36	0.36	0.36	0.36	0.36
Bht (deg F.):	156,641	153.5	150.647	144.977	140.594	128.894
Estimated Frac Gradient:	0.85	0.85	0.85	0.85	0.85	0.85

Treatment Summary

Primary Fluid SpGr	1.01	1.01	1.01	1.01	1.01	1.01
Treat Via:	Casing	Casing	Casing	Casing	Casing	Casing
Primary Fluid Type:	MavFrac	MavFrac	MavFrac	MavFrac	MavFrac	MayFrec
CO2 (y/n):	N	N	N	N	N	N
Estimated Treat psi:	3,360	3,430	3,710	3,090	3,680	3,160
Estimated Perf Fric (psi):	360	489	870	417	1,101	1,101
Acid Volume (gls):	500	250	250	250	250	10000
Total Clean Fluid/Foam (gls):	36,380	18,916	18,916	17,050	12,066	8,983
Pad Volume (gls):	11,250	6,223	6,223	5,626	4,450	4,450
SLF Volume (gls):	25,130	12,693	12,693	11,424	7,616	4,533
Estimated Flush Volume (gls):	5,591	6,455	5,265	4,949	4,742	4,374
Proppant Volume (lbs):	60,000	47,600	47,600	40,800	27,200	17,000
Estimated Pump Time (min):	29.0	17.0	16.9	15.4	11.9	12.2

^{*}NOTE: Total clean fluid/foam volume does not include flush volume.

26-Apr-11 BERRY PETROLEUM UTE TRIBAL 3-14-55 Uteland Butte / LOWER CASTLE PEAK 5841-6008 28Holes

	Surf Clean bbls	9	12	274	655	729	872	873	879	1,011	•	•	*	*	(K)	1	1,011
auve FRINK,	Surf Slurry bbls	9	12	274	289	17.1	837	828	544	1,076	×	18	*	*	•	*	1,076
SIIM CLAILON COMPANT, LLC	CO2 Tons								0				*		*	*	(*)
TO WITE	N2 scf		t	•				•		4	3.0	252					4
_	Avg Clean Rate bpm	9.0	5.0	40.0	36.9	35.4	34.5	40.0	40.0	40.0					200	(8)	
Surface (calc)	Avg Slumy Rate bpm	5.0	5.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0						*	
	Avg CO2 Rate bpm				٠	0					2.00			*			
	Avg N2 Rate scfm			·		8								i.			S == >>
	CO2%			* * * * * * *						F. 10.		100 100					<< == Totals == >>
	N2%		***			**		2 2			110		9				
p Proppant	Rate	. 5.0	5.0	40.0	40,0	40.0	40.0	40.0	40.0	400		, W. W.		\$ X		100	
Downhole (design) - Ramp Proppant	Ramp End Prop Conc ppg				2.8	3.0	4.0		2 42 5 63		Contraction of the Contraction o		THE R. P. LEWIS CO., 1875.		1 000/1000 V	1 26 10 15	
Downhote	Ramp Start Prop Conc				1.0	2.8	3.0										
	Clean Foam/ Clean Fluid gals		250	11,000	16,000	3,130	000'9	46	250	5,545			1916 TO 1818 TO 1818				42,471
	eg ta			52	25	. 25	. 52	25		. 25			\$10.00 K		10.00		
	HCI%/ Prop Mesh		15		20/40	16/30	16/30		15				2000000	1	1000		
	Stage	PAD	HC	PAD	SAND	SAND	SAND	FLUSH	TQH.	FLUSH .							

Stage	y Surf Clean bbls	6.0	6.0	261.9 261.9	413.2 381.0	84.2 74.5	165.5 142.9	1.1	6.0 6.0	132.0 132.0			
	Surf Slurry bbls		51	26	41	80	16	0.00		13			
	Slurry Stage bbls	6.0	6.0	261.9	413.2	84.2	165.5	4.1	6.0	132.0			
	Time Stage min	1.2	12	6.5	10.3	2.1	4.1	0'0	0.1	3.3			
	CO2 Stage tons												
	N2 Stage scf			20000									
nt	Stage				30,000	9,000	21,000						
Ramp Proppant	Total				30,000	39,000	60,000	60,000	60,000	60,000			
æ	Avg Rate Ib/min				2,904	4,275	5,077						
Avg	Blndr Conc ppg				1,88	2.88	3.50						
	Constant Internal Phase				7.8%	11.5%	13.7%	2011					
lole	Avg Prop Conc ppg				1,875	2.875	3.5						
Downhole	Clean Foam/ Clean Fluid gals	250	250	11,000	16,000	3,130	000'9	46	250	5,545			
	Pluid %	100.0%	100.0%	100.0%	92.2%	88.5%	86.3%	100.0%	350.001	100.0%			
	HCI%/ Prop Mesh		15		20/40	16/30	16/30		15	129			
	Stage	PAD	HCL	PAD	SAND	SAND	SAND	FLUSH	HCL	FLUSH			

4958 psi 3,2-51.8 deg. F 1510 scf/bbi
4968 918 1510
建
reating Pressure: Bottomhole Temp: V2 Volume Factor.
reating Pressure: Bottomhole Temp: V2 Volume Factor.

1,076

<< === Totals === >>

60,000

Calculated N2 Volume Factor.
Bottomhole CO2 Volume Factor. Bottomhole Tre

Berry Un Tribal 3-14-55 6 STAGE 240K SAND 042611 Email 16s

Page 3A

26-Apr-11
BERRY PETROLEUM
UTE TRIBAL 3-14-55
Lower Castle Peak & Castle Peak \$705-5795 24 HOLES

M	5	Surf Clean bbls	9	148	337	450	451	457	586	×		*	*			•		586
MAVERICK	MPANY, L	Surf Slurry S	9	148	383	505	205	508	637	*		٠				•		637
VE	TION COL	CO2 Tons	1			10	19					*		•				
A	STIMULA	NZ scf			i	G•	19	i i	7		•	٠			•			
		Avg Clean Rate bpm	5.0	40.0	35.2	32.6	40.0	40.0	40.0	9		×.				*		
	Surface (calc)	Avg Slurry Rate bpm	5.0	40.0	40.0	40.0	40.0	40.0	40.0	•		*						
	Surfac	Avg CO2 Rate bpm			2	ia.		*	31		*				-	*		
		Avg NZ Rate scfm		3		(1	,	*	3	٠	•			3.0		*		<=== S
		%ZO2		15.013		0.000,000								100				<< === Totals === >>
		N2%	37.00			0.000	W. 12. W.				120 000	Sec. 25. 15.						
	p Proppant	Rate	5.0	40.0	40.0	40.0	40.0	40.0	40.0		14. 15. 15.		100 C		200		14.76	
	Downhole (design) - Ramp Proppant	Ramp End Prop Conc			. 5.0	. 20		100	N. S. S. S.			1,000	100	100	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		11.	
795 24 HOLES	Downhole	Ramp Start Prop Conc ppg			1.0	. 5.0				200				100				
BERRY PETROLEUM UTE TRIBAL 3-14-55 Lower Castle Peak & Castle Peak 5705-5795 24 HOLES		Clean Foam/ Clean Fluid gats	250	5,973	7.933	4,760	37	250	5,418									24,621
ROLEUM 3-14-55 Peak & Ca		Gel	- 52	22	.35	. 52	. 25	100	25				0.000					
BERRY PETROLEUM UTE TRIBAL 3-14-55 Lower Castle Peak & C		HC!%/ Prop Mesh			16/30	16/30		15	101 151				25 cm 5 pp. 1					
7		Stage	PAD	PAD	SAND	SAND	FLUSH	HC.	FLUSH					100				

Stage	Surf Clean bbls	-		5 188.9	113.3	60 6	0 6.0	129.0				
	Surf Slurry bbls	6,0	142.2	214.5	138.9	6'0	6.0	129.0				
	DH Foam Slurry Stage S bbls	0.9		214.5		60	6.0	129.0				
	Time Stage min		36	5.4	3,5	0.0	0.1	32				
	CO2 Stage tons											
	N2 Stage scf						-					
int	Stage			23,800	23,800							
Ramp Proppant	Total			23,800	47,600	47,600	47,600	47,600				
æ	Avg Rate Ib/min			4,438	6,852							
Avg	Blndr Conc ppg	i		3.00	5.00							
	Constant Internal Phase			11.9%	18.4%							
ole	Avg Prop Conc ppg			63	9							
Downhole	Clean Foam/ Clean Fluid gals	250	5,973	7,933	4,760	37	250	5,418				
	% Flaid	100.0%	100.0%	88.0%	81.5%	100.0%	100.0%	100.0%				
	HCI%/ Prop Mesh			16/30	16/30		15		-			
	Stage	PAD	PAD	SAND	SAND	FLUSH	HCL	FLUSH				

Bottomhole Treating Pressure: Proceedings of pain Bottomhole Temp. Proceedings of agr F Calculated Volume Factor. Proceedings Scribbl Proppant Specific Gravity. 2.65

Page 3B

26-Apr-11
BERRY PETROLEUM
UTE TRIBAL 3-14-55
Castle Peak 5515-5668 18 HOLES

AVERICK

		Surf Slurry Surf Clean	5000	9 47	247	450	757	480	582								683
DIN NOT WIT	JIL FAN I,	Surf Slumy	9	148	253	5005	505	511	633			×					623
ALTON OF	STAMOURING COMPERNI, LLC	C02 Tons						•				,					
THE WAY	TO WITTE	N2 orf							ä								
Est SIP.		Avg Clean Rate	0,4	400	35.2	32.6	40.0	40.0	40.0	•			,				
	Surface (calc)	Avg Avg CO2 Rate Slurry Rate	C V	40.0	40.0	40.0	40.0	40.0	40.0								
	Surfac	Avg CO2 Rate			,			,								•	
		Avg N2 Rate scfm		.,	7	,		Ţ	•		•	•					k === >>
		CO2%			+ 3 -						100000000000000000000000000000000000000					2.22.23	<< === Totak === >>
		N2%															
	p Proppant	Rate	05.	40.0	40.0	40.0	40.0	40.0	40.0							1.00	
		Ramp End Prop Conc	A 14 C 10 C 10 C		5.0	5.0	100 mg 1 m			**************************************			10 10 10 10 10 10 10 10 10 10 10 10 10 1				
	Downhole (Ramp Start Prop Conc ppg		26/14/20	1.0	5.0						26.00		TO 1 20 1			
		Clean Foam/ Clean Fluid gals	250	5,973	7,933	4,760	161	250	5,104			Sec. 11. 12. 60				10 10 K K	24,431
		Gel	. 52	22	52	. 52	25		25					8			
		Prop Mesh		100	16/30	16/30		15				. C VI			Codlete:	12	
		Stage	PAD	PAD	SAND	SAND	FLUSH	렃	FLUSH			11.05/01/2011	20.00		0.00		

	Surf Clean bbls	6.0	1422	188.9	115.3	3.8	6.0	121.5						
Stage	Surf Slurry S bbls	6.0	1422	214,5	138.9	3.8	0.9	121.5				X		
	DH Foam Slurry Stage bbls		142.2	214.5	138.9	3.8	6.0	121.5						
	Time Stage min	12	3.6	5.4	3.5	0.1	0.1	3.0						
	CO2 Stage tons													
	Stage scf													
ut	Stage			23,800	23,800			**						
Ramp Proppant	Total			23,800	47,600	47,600	47,500	47,600						
Ra	Avg Rate Ib/min			4,438	6,852									
Avg	Bindr Conc			3.00	5.00	Stanta I								
	Constant Internal Phase			11.9%	18,4%									
ole	Avg Prop Conc ppg			62	5					3.1				
Downhole	Clean Foam/ Clean Fluid gals	250	5,973	7,933	4,760	191	250	5.104						
	Cln Fluid	100.0%	100.0%	88.0%	81.5%	100.0%	100.096	100.0%			-			
	HCI%/ Prop Mesh			16/30	16/30		15							
	Stage	PAD	PAD	SAND	SAND	FLUSH	HCt.	FLUSH						

Bottomhole Treating Pressure: Control deg. F. Calculated N2 Volume Factor. 1451 serbbl Bottomhole CO2 Volume Factor. 285

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26-Apr-11 BERRY PETROLEUM UTE TRIBAL 3-14-55 Black Shale / 3 Point 5,189-5354 26 Holes

Lico	Surf Clean	Sigg	9	135	328	406	409	415	530	200								630
M PANY,	3	Sigo	9	134	355	450	453	459	574									57.4
S NOT IX	C02	Lons			•		,		,						•			
SILMOLI	N2	301		,	,			,	٠								1	
	Clean	The state of	000	40.0	35.2	32.6	40.0	40.0	40.0									
Surface (calc)	Avg Slurry Rate	100	0.00	40.0	40.0	40.0	400	40.0	40.0								1	
Surfac	Avg CO2 Rate				,			,	*				,					
	Avg N2 Rate					G)				٠								<==== SI
	CO2%								100			0, 20	0.00				30 00 00	<< === Totals === >>
	NZ%										*							
ign) - Ramp Proppant	Rate	9	400	7007	200	40.0	40.0	40.0	40.0		31 X	1 2			2			
(design) - Ran	Ramp End Prop Conc ppq			50	200	0.0				10 00 5 7				27 100 x 124				
Downhole (des	Ramp Start Prop Conc			10	0.5	0.0				5 P. B. 19	St. 32 - 25 E		100	15 Dec 15 Dec 15	0.000 (0.000)			
	Clean Foam/ Clean Fluid gals	250	5.376	8 160	730.5	20.00	671	250	4,824		1000 S. T. C. C. C.		100 (00 to 100 t	F-12 - 12 - 12				22.248
L	Gel	25	25	25	25	1	3		25 ·				1000			100		
	Prop Mesh			16/30	- NEGO		-	15					A11 10 10 10 10 10 10 10 10 10 10 10 10 1					
	Stage	PAD	PAD	SAND	SAND	nor in	LOSI	47	FLUSH		25.0	7						

Avg Constant Bindr Avg Total Stage script		_	_	Downhole	hole		Avg	uz.	Ramp Proppant	int					Stano	90
250 12 6.0 6.0 5,376 3 11.9% 3.00 4,438 24,480 32 128.0 178.0 5,376 3 11.9% 3.00 4,438 24,480 24,480 3.2 128.0 178.0 125 3,544 5.00 6,482 40,800 16,300 0,1 3.0 3.0 4,824 4,080 40,800 0,1 6,0 6,0 4,824 114,9 114,9 114,9 114,9 114,9	HCI%/ Prop	-	Cin	Clean Foam/ Clean Fluid gals	Avg Prop Conc	Constant Internal Phase	Blndr Conc		Total	Stage	N2 Stage scf	CO2 Stage tons		DH Foam Slurry Stage Able	Surf Slun	Surf Clean
6,376 11,996 3 00 4,438 24,480 24,480 55 1726.0 1726.0 3,60 3 11,996 3 00 4,438 24,480 5,5 220.6 11 1,256 5 18,496 5 00 6,632 4,630 10,1 3,0 3,0 1,256 1,846 5 00 6,630 10,1 5,0 3,0 3,0 2,50 1,846 1,846 1,0 1,0 1,0 3,0 3,0 4,824 1,450 1,145 1,145 1,145 1,145 1,145			100.0%											08	0.0	
6,160 3 11.9% 3.00 4,438 24,480 24,480 5.5 220.6 7.1 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0			100.0%	5,376									3.2		1280	0.90
3,284 5 18,4% 5 0 6,632 40,800 16,320 24 953 953 125 125 125 12 30 30 4,824 40,800 0 0 14,9 114,9 114,9 114,9 1 4,824 40,800 0 2,9 114,9 114,9 114,9	16/30		88.0%	8,160	6	11.9%	3,00			24,480			5.5		220 6	1961
125	16/30		81.5%	3,264	S	18.4%	5.00			16,320			24		96.1	7.7
4,824 40,800 6,1 6,0 6,0 14,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9 114,9			100.0%	125									0.1		E	3.0
4,824 40,800 2.9 114.9 114.9	15		100.036	250					40,800				0.1		0.8	9
			100.0%	4.824					40,800				2.9		114.9	1169
																T
			-													

574

40,800

Bottomhole Treating Pressure: Period 2016 psi Bottomhole Temp: Start Confession of a Calculated N2 Volume Factor: 1392 sofibbl Bottomhole CO2 Volume Factor: Confession of Proppart Specific Gravity: 2.06.

Page3D

26-Apr-11 BERRY PETROLEUM UTE TRIBAL 3-14-55 3 POINT 4992-5074 16 Holes

	por		-	-	-	-	_	_	-	-	_	-	_	_	_	_	_	-
×	1	Surf Clean	1	106	235	287	302	308	406	,							,	406
RIC	M.PANY,	Surf Slurry bble	4	106	253	317	331	337	435	,	9	G	X.	•	7.0	*		435
MAVERICK	SILMULATION COMPANY, LLC	CO2 Tons		,		,									•	•		
	TIMOTE	N2 Scf			,								73.0	34	ж		*	
,		Avg Clean Rate bom	5.0	40.0	35.2	32.6	40.0	40.0	40.0		:0	100) ,	×	•	*	*	
	Surface (calc)	Rate	5.0	40.0	40.0	40.0	40.0	40.0	40.0				e	*			*	
	Surfac	Avg CO2 Rate bpm			į,	0.27		3	,		Ä	•	3	7		÷	*	
		Avg N2 Rate scfm		Ų.	•	Ų		ā	*	•		(*)	(*)	*	*	(0)		S ===>
		CO2%				19.246					1.000001 10			1 2 2 2		1.02 M E		<< === Totals ===>>
		NZ%			** ** **	100	100				31.14	0.21 24 100	0.000			38.5	1000	
	p Proppant	Rate	5.0	40,0	40.0	40.0	40.0	40.0	40.0	2.3 1/1/10		CVEC.35 36.	9 9	2				
	1	Ramp End Prop Conc			- 5.0	5.0					24 Per 541 AM	THE PARTY IN	2 4 4 4 15 C		A 44 C 1 A 1 A			
	Downhole	Ramp Start Prop Conc ppg		10, 33, 30, 35	1.0	5.0		3 1 2 15		100 E-00 E	Sec. 119, 447 (20)	1 Sept 70.0		5 20 20				
toles		Clean Foam/ Clean Fluid gals	250	4,200	5,440	2,176	909	250	4,142		1.2 T. T. 1.2	10400000	200					17,058
3-14-55 3-5074 16 P		Gel	. 25	. 25	. 25	- 52	25		25		7		+	9				
BERRY PETROLEUM UTE TRIBAL 3-14-55 3 POINT 4992-5074 16 Holes		HCI%/ Prop Mesh	121021020	10.00	- 16/30	16/30		15			10.10		S 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					
		Stage	PAD	PAD	SAND	SAND	FLUSH	Ę	FLUSH	100			1000					

			Downhole	hole		Avg	ď	Ramp Proppant	int					Stage	de
Stage	HCI%/ Prop Mesh	Cin Fluid	Clean Foam/ Clean Fluid gals	Avg Prop Conc ppg	Constant Internal Phase	Bindr Conc	Avg Rate Ib/min	Total lbs	Stage	N2 Stage scf	CO2 Stage tons	Time Stage min	DH Foam Slurry Stage bbls	Surf Slur bbls	Surf Clean bbls
PAD		100.0%	250									12	0.9	6.0	4-
PAD		100.0%	4,200									2.5	0.001	100.0	100.0
SAND	16/30	88.0%	5,440	3	11.9%	3.00	4,438	16,320	16,320			3.7		147.1	
SAND	16/30	81.5%	2,176		18,4%	5.00	6,852	27,200	10,880			1.6	63.5	63.5	
FLUSH		100,0%	009					27,200				9'0	14.3	14.3	14.3
HCL	15	100,0%	250					27,200			200000000000000000000000000000000000000	0.1	0.9	0'9	0'9
FLUSH		100.0%	4,142					27,200			200	25	988	98.6	986
								27,200	= >>	<< === Totals === >>	**************************************	11.9		435	406
							•						1		

42.43 psi 499. F 1352 scf/bbl 2.65 scf/bbl Bottomhole Treating Pressure:

Bottomhole Temp:
Calculated N2 Volume Factor:
Bottomhole CO2 Volume Factor:
Proppant Specific Gravity. Page 3E

26-Apr-11 BERRY PETROLEUM UTE TRIBAL 3-14-55 GARDEN GULCH 4374-4392 12HOLES

			Downhole (d	e (design) - Ramp Proppant	p Proppant				Surfa	Surface (calc)		TO WITE	Cumi	Cumulative	
HCI% Prop Mesh	Gel	Clean Foam/ Clean Fluid gais	Ramp Start Prop Conc	Ramp End Prop Conc	Rate	N2%	CO2%	Avg N2 Rate scfm	Avg CO2 Rate bpm	Avg Avg CO2 Rate Slurry Rate bpm bpm	Avg Clean Rate bpm	N2 Scf	CO2 Tons	Surf Slurry Surf Clean	Surf Clean bbls
PAD	-				. 50					5.0	5.0		١.	9	9
PAD	23			1 1000	30.0					30.0	30.0			106	106
SAND 16/30	52		1.0	5.0	30.0		1			30.0	26.4			183	173
	25	3.5	5.0	5.0	30.0					30.0	24.5			232	214
	. 52	4,374			30.0					30.0	30.0		3 to	336	318
								٠	-			9			
		20 100 100										(A)	*		2
	1							•					3		
		1,740					W-15-0		21	,	14	6	130		30
									11*	19	19	8	32		or.
- 74	1		TOTAL TEST		100000000000000000000000000000000000000			ě	ix.			**			×
1,000		107	S 38 57 15	. N (M. 1997)		100.000.00		*		a.	,	138			je.
7	1					A 150 CO. 150	(NOTE OF THE		2			3			х
		**************************************					27.5		A.	*	*	4	æ	*	*
						6, 36,			æ	•	*	*	*		
		13,357					< === Totals === >>	ls == >>				100	195	336	318

Stage	y Surf Clean bbls	6.0	100.0 150.0		49.6 40.5	1,001						
	Surf Slurry bbls		10	7	•	10						
	Slurry Stage bbls	0'9	100.0	76.6	49.6	104.1						
	Time Stage min	12	3.3	2,6	1,7	3.5	7					
	CO2 Stage tons			1000								
	N2 Stage scf											
ınt	Stage			8,500	8,500							
Ramp Proppant	Total			8,500	17,000	17,000						
×	Avg Rate Ib/min			3,329	5,139							
Avg	Blndr Conc Ppg			3,00	5.00							
	Constant Internal Phase			11.9%	18.4%							
ole	Avg Prop Conc			6	\$							
Downhole	Clean Foam/ Clean Fluid gals	250	4,200	2,833	1,700	4.374						
	Ruid S	100.0%	100.0%	88.0%	81.5%	100,0%						
	HCI%/ Prop Mesh			16/30	16/30			1000				
	Stage	PAD	PAD	SAND	SAND	FLUSH						

Bottomhole Treating Pressure: A STATE TO STATE AND STATE

Page 3F

FLUID SPECIFICATIONS AND REQUIREMENTS

Tank Require	ments: 8 -	500 bbl tanks	Tank Bottoms:	30	bb!/tank
Fluid1:	25 lb	Gelled Water	•		142,438 Gallons
Additives:					
257	2%	CL-57	Liquid KCI Replacement		
2001	25 ppt	MAV-3	Guar Gel		
106	2 gpt	NE-6	Non-Emulsifier		
141	0.05 qpt	BREAKER-503L	Liquid Enzyme Breaker		
582	0.15 ppt	MAVCIDE II	Biocide		
592	2.5 gpt	MAVLINK BW	Borate X-Linker (Winterized)		

Fluid Required (Not Including Tank Bottoms):

142,438 Gallons

3,391 Bbls

Tank Bottoms:

210 Bbls

Total Fluid Requred: 3,601 Bbls

ACID REQUIREMENTS

			-		
Acid Requiren	nents:				
Acid 1:	15 %		HCL		1,500 Gallons
Additives:					
106	2	gpt	NE-6	Non-Emulsifier	
610	5	ppt	IC-100	Iron Control	
303	4	gpt	MAVHIB-3	Acid Inhibitor (Moderate Temp)	

PROPPANT REQUIREMENTS

SAND SAND 20/40 16/30 Ottowa Texas Gold 30,000 lbs

Total:

210,200 lbs 240,200 lbs

Berry Ute Tribal 3-14-55 6 STAGE 240K SAND 042611 Email.xls

	STATE OF UTAH		FORM 9
	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MIN		5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5016
SUNDF	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute
	sals to drill new wells, significantly deepen igged wells, or to drill horizontal laterals. U		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: UTE TRIBAL 3-14-55
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY			9. API NUMBER: 43013504780000
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 B	OX 7735 , Roosevelt, UT, 84066	NE NUMBER: 303 999-4044 Ext	9. FIELD and POOL or WILDCAT: BRUNDAGE CANYON
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0658 FNL 2079 FWL			COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSHI	P, RANGE, MERIDIAN: Township: 05.0S Range: 05.0W Meridian:	U	STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPORT	, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF WILDCAT WELL DETERMINATION MPLETED OPERATIONS. Clearly show all performation of the completion of the c	ORY FOR THE UTE TRIBAL	CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION OTHER: Volumes, etc. Accepted by the Utah Division of il, Gas and Mining R RECORD ONLY
		101	TRECORD ONLI
NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	TITLE Sr. Regulatory & Permitting Te	ech.
SIGNATURE N/A		DATE 5/6/2011	

API/UWI 43013504 Well Configu Vertical	ration Type		Surface Legal L NENW T5S Original KB Elev	-R5W SE		Spud Date 4/13/20 KB-Groun		В		Canyon lange Distanc	e (fi)	APD State Utah KB-Tubing	Head Distance	(fi)
rimary Job 1 nitial Con bjective							Secondary Fracture	Job Type Treatme	ent					
ontractor										Rig Number		= 1-1		
asin Swa			Total	AFE Amoun	t		Daily Cost		-		Cum Co	# 2 st To Date		
							Jan, Gest		,475				7,475	
eather			T (°F)	Road Cond	dition		Tub	ing Pressu	re (psi)	Casing Press	ure (psi)	Rig Time (hrs)
		Job Contact					Title					Mobile	1	
me Log Start Time	End Ti	me Dur (hrs	S) Code 1		Operation					Comm	ent			
0:00	00:00		LOGG	Logging			RIG UP PSI AN LOOKED GOOI SHORT JT 441	OVER I 4-25.	INTERV	BOND LC ALS TO BI	G FROM E COMPL	ETED. CI	EMENT TO	P AT 45
0;00	00:00		PFRT	Perforat	ing		PERFORATE T 5848-49, 5856- 6006-08. SHUT	58, 5869	-70, 58	94-95, 590				
eport Fl	uids Sun	nmary	To	well (bbl)			From well (bbl)			Ta lagge /hbl/			From Issue (bb	0
	Tidia		10	well (DDI)		1	From well (DDI)			To lease (bbl)			From lease (bb	0
aily Cost		l Onda	0 1	0-1-0								1		
52	3 [9999	2	Code 3			Cost	500	ICC-CC	NTINGEN		Description		
52 52 52		2125 2345 2380						975 4,500	ICC-CC	NTRACTS RFORATII RFACE RI	SUPERVIS	SION		
afety Cho	ecks		-											
Time		Des	scription				Туре					Comment		
gs	Date				Туре				Top (fti	(B)		Btm (ftKi	В)	Cased
														No
erforatio														
	Date			Zone			Top (ftKB)			Btm (ftKB)			Current Status	
		Zone					Туре					Stim/	Treat Company	
е		Zone							Stm (ftKB)			V (p	umped) (bbl)	
g	Ş	Stage Type			Top (f	tKB)								
ther In H		Stage Type								T	oo (HVP)		Dim (#VI	31
g D.						Run Dale		OD (in)		То	op (ftKB)		Bim (ftKE	3)
g D.		Stage Type Description								То	op (ftKB)		Bim (fiKE	3)

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Report Printed: 5/6/2011

Berry Daily Completion and Workover

Well Name: UTE TRIBAL 3-14-55

Report # 2, Report Date: 4/28/2011

4301350	04780000	Surface Legal NENW T5	Location S-R5W SEC, 14	Spud Date Notice 4/13/2011	Field Name Brundage Canyon	APD State Utah
Well Config Vertical	guration Type	Öriginal KB El	evalion (ftKB) 6,818	KB-Ground Distance (ft) 14.00	KB-Casing Flange Distance	(ft) KB-Tubing Head Distance (ft)
Primary Joi	Type		0,010	Secondary Job	Tung	
Initial Co	ompletion			Fracture Tre		
Objective						
Contractor	C. COMPARTMENT				Rig Number	train
Basin St	•	Total	al AFE Amount	In. 11. 00 -1	2.	# 2 Cum Cost To Date
AI E Numb		100	al AFE Amount	Daily Cost	160,475	167,950
Weather		Τ(°F) Road Co	ondition	Tubing Pressure (psi)	asing Pressure (psi) Rig Time (hrs)
	Job C	ontact		Title	1	Mobile
Time Lo						
Start Tim 00:00	e End Time 00:00	Dur (hrs) Code 1 FRAC	Frac. Job		Comme CAND BREAK DOWN TH	nt HE UTELAND BUTTE PERFS AT 3300
				PSI. PUMP 6 BBLS #/GAL 20/40 SAND RAMPED. PUMP 1 BBLS OF ACID AN PSI. MAX RATE 40	S ACID AND 262 BBLS O , RAMPED. PUMP 75 BB 43 BBLS OF 3 TO 4 #/G/ D FLUSH. ISIP 1290 PS	F PAD. PUMP 381 BBLS OF 1 TO 2.8 BLS OF 2.8 TO 3 #/GAL 16/30 SAND, AL 16/30 SAND, RAMPED. PUMP 142 I. AVG RATE 40 BPM, AVG PR 1935 PSI. 30,200 # OF 20/40 AND 30,000 #
00:00	00:00	PFRT	Perforating	LOWER CASTLE P	EAK WITH 3 1/8" CSG G	PLUG AT 5824'. PERFORATE THE GUN, 2 SPF. 5705-07, 5715-16, 5-87, 5794-95. RIG DOWN WIRELINE.
00:00	00:00	FRAC	Frac. Job	PSI. PUMP 142 BE RAMPED. PUMP 1 AND FLUSH. ISIP 40.5 BPM, MAX PR	BLS OF PAD. PUMP 189 13 BBLS OF 5 #/GAL 16 1600 PSI. AVG RATE 40	THE LOWER CASTLE PEAK AT 1290 BBLS OF 1 TO 5 #/GAL 16/30 SAND, /30 SAND. PUMP 139 BBLS OF ACID DEPM, AVG PR 1830 PSI. MAX RATE SAND IN PERFS. 583 BBLS FLUID TORS.
00:00	00:00	PFRT	Perforating	CASTLE PEAK WIT		PLUG AT 5692'. PERFORATE THE PF. 5515-17, 5541-42, 5563-64, IRELINE.
00:00	00:00	FRAC	Frac. Job	PSI. PUMP 143 BB RAMPED. PUMP 1 AND FLUSH. ISIP	SLS OF PAD. PUMP 189 09 BBLS OF 5 #/GAL 16, 1380 PSI. AVG RATE 40 R 2975 PSI. 46,600 # OF	THE CASTLE PEAK PERFS AT 2610 BBLS OF 1 TO 5 #/GAL 16/30 SAND, /30 SAND. PUMP 134 BBLS OF ACID) BPM, AVG PR 1837 PSI. MAX RATE SAND IN PERFS. 575 BBLS FLUID
00:00	00:00	PFRT	Perforating	3-POINT, BLACK SI		PLUG AT 5390', PERFORATE THE GUN, 2 SPF. 5199-01, 5213-14, DOWN WIRELINE.
00:00	00:00	FRAC	Frac. Job	RIG UP FRAC CRE AT 3300 PSI. PUMI SAND, RAMPED. F ACID AND FLUSH.	W AND BREAK DOWN T P 128 BBLS OF PAD, PI PUMP 73 BBLS OF 5 #/G ISIP 1350 PSI. AVG RA IAX PR 3315 PSI. 39,800	THE 3-POINT, BLACK SHALE PERFS JMP 194 BBLS OF 1 TO 5 #/GAL 16/30 AL 16/30 SAND. PUMP 127 BBLS OF JTE 40 BPM, AVG PR 2003 PSI. MAX OF SAND IN PERFS. 522 BBLS
00:00	00:00	PFRT	Perforating	3-POINT WITH 3 1/8		PLUG AT 5110'. PERFORATE THE 92-94, 5042-44, 5058-59, 5071-74.
00:00	00:00	FRAC	Frac. Job	PUMP 100 BBLS OF RAMPED. PUMPED ACID AND FLUSH.	F PAD. PUMP 129 BBLS D 47 BBLS OF 5 #/GAL 1 ISIP 1150 PSI. AVG RA AX PR 2521 PSI. 26,200	THE 3-POINT PERFS AT 2430 PSI. 3 OF 1 TO 5 #/GAL 16/30 SAND, 6/30 SAND. PUMP 122 BBLS OF TE 40 BPM, AVG PR 1767 PSI. MAX 3 # OF SAND IN PERFS. 398 BBLS
0:00	00:00	PFRT	Perforating	GARDEN GULCH W		PLUG AT 4440'. PERFORATE THE SPF. 4374-76, 4386-88, 4390-92.

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Berry Daily Completion and Workover

Report # 2. Report Date: 4/28/2011

Well Na	me: UTE TRIBAL 3-14-55		Report # 2	t, report bate. 4/20/20	•
API/UWI 43013504780000	Surface Legal Location NENW T5S-R5W SEC. 14	Spud Date Notice 4/13/2011	Field Name Brundage Canyon	APD State Utah	
Well Configuration Type	Original KB Elevation (ftKB)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (fl)	

Well Configur Vertical	ration Type	Oi	iginal KB Eler	vation (ftKB) 6,818	KB-Ground Distar	ce (ft) 4.00	KB-Casing	Flange Distance (ft)	KB-Tubing Head Distance ((ft)
Time Log										
Start Time 00:00	End Time 00:00	Dur (hrs)	FRAC	Opera Frac. Job	RIG U PSI.	PUMP 100 B	BLS OF PAI	D. PUMP 67 BBLS	GARDEN GULCH PERFS OF 1 TO 5 #/GAL 16/30 ND. PUMP 104 BBLS O	SAND,
					BPM,	MAX PR 32	35 PSI. 16,4		'G PR 1974 PSI. MAX R PERFS. 308 BBLS PUN DCATION.	
Report Flu	uids Summa	ry		11.0				- 111	5	
	Fluid		10	o well (bbl)	From	well (bbl)	_	To lease (bbi)	From lease (bb	м
Daily Cos	te									
Code		Code 2		Code 3	T	Cost		C	ost Description	
152	999	9					500 ICC-0	CONTINGENCY		
152	210	16			1		7,000 ICC-V	VATER&WATERHA	AULING	
152	212	.5					975 ICC-0	CONTRACTSUPER	VISION	
152	234	5					2,500 ICC-F	PERFORATING		
152	235	8					8.500 ICC-E	BRIDGE PLUGS & I	PACKERS	
152	236	0				12	6.000 ICC-5	STIMULATION/ACIE	DIZING	
152	238	0						SURFACE RENTAL		
152	234						3,500 ICC-H			
Safety Ch	ooke								175 1791-	
Time	CCNS	Descr	iption			Туре			Comment	
000										
_ogs	Date			Туре			Тор	Top (ftKB) Btm (ftKB)		Cased?
								TOP (III/D)		No
Perforatio										
erroratio	Date			Zone	Tor	(ftKB)		Btm (ftKB)	Current Status	S
		-12				444				
ate		Zone				Туре			Stim/Treat Company	/
Stg No.	Stage	Туре		Т	op (ftKB)		Btm (ftKi	3)	V (pumped) (bbl)	
Nah I - ''	-1-									
Other In H		criplion			Run Date	1 0	D (in)	Top (ftKB)	Btm (ftKI	.B)
								(11110)		

Start Date

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Cement

Description

Page 2/2

Report Printed: 5/6/2011

Cement Comp

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Berry Daily Completion and	Workove

Report # 3.	Report Date:	4/30/2011
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API/UWI 43013504780000	Surface	TRIBAL 3 Legal Location / T5S-R5W S		Spud Date Notic	9	2000	d Name undage C			APD State		
Vell Configuration Type		KB Elevation (ftKB		KB-Ground Dista	ince (ft)			lange Distance (ft) KB-Tubing Head Distance (ft)		
/ertical		6,818			14.00							
Primary Job Type nitial Completion Objective					Secondary Jo		t					
ontractor Basin Swabbing							R	ig Number		# 2		
FE Number		Total AFE Amou	nt		Daily Cost	4.5	400		Cum Cos	t To Date	2.050	
Veather		T (°F)	Road Con-	dilion	-		45,100 Tubing Pressure (psi) Casi		sing Press		3,050 Rig Time (hrs)	
loh	Contact				Title			72 19		Mobile		
Job	Sontact				Title					MODIIA		
ime Log												
Start Time End Time 10;00 00:00	Dur (hrs) CC	N Clean	Operation Out Hole	7am sub, RIH clea @ 5 plug	safety meeti & 141 jts tag Tag fill @ 49 n out to 3rd p 692' drill out j , RIH tag fill (n. RD Swivel	i fill @ 44 90' clean lug @ 53 blug, RIH @ 6041' c	00' RU S out to 2i 90' drill d tag fill @ clean out	Swivel, clea nd plug @ ! out plug, RI @ 5759' clea to Float Co	ve. NU E n out to 5110' dri H tag fil an out to ollar PB	1st plug @ ill up plug, f I @ 5680' c 55th plug @ TD @ 6127	4440' drill d ڳاH tag fill (اean out to و ڳ5824' drill	out plug 5280 4th plug mout
Report Fluids Summan												
Fluid		To well (bbl)		From	n well (bbl)		To	lease (bbl)		F	rom lease (bbl)	
Daily Costs												-
Code 1	Code 2	Code	3		Cost					Description		
52 9999 52 3705 52 2106 52 2111 52 2305 52 2380 54 3530 54 3525						950 750 950 5,150 1,000 34,000	CC-BITS CC-WAT CC-TRU CC-RIGG CC-SUR CC-TUE	ITINGENC S&REAMER TER&WATE CKING&HA COST-CON FFACE REN BING&ATTA LLHEADAT	RS ERHAUI AULING MPLETIO NTALS ACHME	ON NTS		
afety Checks	Description				Туре					Comment		
71110	Boompton				1,700	CIST 1911						V-11-
ogs												
Date			Туре				Top (ftKB)		Btm (ftKB)		Cased?
												No
erforations Date		Zone		To	op (ftKB)			Btm (ftKB)			Current Status	_
ate	Zone				Туре					Stim/T	reat Company	
Stg Vo. Stage T	/ре		Тор	(ftKB)		Bim (ftKB)		V (pumped) (bbl)				
				#311 100 E 31 E 1						7112		
ther In Hole	iption			Dun Data		OD (i=1		To-	(AVD)		Btm (ftKB)	
Desc	iption			Run Date		OD (in)		ТОР	(ftKB)		Dun (IIIND)	
ement										,		
Description				Si	art Date			- 11		Ceme	ent Comp	
vww.peloton.com				Da	ge 1/1					Repor	t Printed:	5/6/20 ⁻

Berry Daily Completion and Workover

API/UWI		en name	Surface Legal	Location	Spud Date No	itice		ield Name			APD State	
	4780000 juration Type		NENW T58 Original KB Ele	S-R5W SEC. 14	4/13/2011 KB-Ground Di	istance (ft)		Brundage	Canyon lange Distance (fi		Utah KB-Tubing Head Dista	nce (ft)
Vertical			Original No Ele	6,818	-KB-Gloulia Di	14.00		B-Casing F	larige Distance (ii	''	No-1 doing fread bistal	nce (n)
rimary Job	Type mpletion					Secondary J		ont.				
Objective	mpietion					riaciule	rreatme	#III	-			
Contractor							_		Rig Number			
Basin Sv											# 2	
AFE Numbe	er .		lola	I AFE Amount		Daily Cost	3	9.713		Cum Cos	252,763	
Veather			T (°	F) Road Cond	dition			oing Pressu	re (psi) Cas	l sing Pressu		(hrs)
								=:				
		Job Contact				Title					Mobile	
Time Lo Start Time		ime Dur (h	rs) Code 1	Operation					Comment			
00:00	00:00		RUTB	Run Tubing	7a Pl	J&RIHw/1jt,	, PSN w	// Bleed) psi. SITP 0 Collar, 4-3/4"	psi. PO TAC w/	OH w/ Tbg & 4-3/4 35 K shear, 191 o WH. X Ove rot Ro	Jts 2-7/8"
00:00	00:00					1/2 X 15 ded rods ds 2', 4', est to 50	i.5' pump w/ 8' sar s 6 per, 127 3/4" (PU 1-1/2 X 22' sp 00 psi, stroke test	nd screen. guided rods bray metal to 500 psi,				
00:00	00:00				PE	NAL REPORT BTD @ 6127' DT @ 6048' DAD WATER 34	400 bbls	obls				
eport F	luids Sur	nmary										
Fluid To well (bbl)				F	rom well (bbl)			To lease (bbl)		From lease	e (bbl)	
aily Co	ete		1		J							
Co	de 1	Code	9 2	Code 3		Cost					escription	
52 52 52 52 52 54		9999 2106 2305 2380 3535					750 4,263 200	ICC-WA	NTINGENC' ATER&WATE GCOST-COM RFACE REN JCKER ROD	ERHAUL IPLETIC ITALS		s
afety Cl	hecks											
Time		De	escription			Туре					Comment	
ogs												
	Date			Туре				Top (ftk	(B)		Btm (ftKB)	Cased
							-					140
erforati	ons Date			7		T- ((1/D)			Di (MICD)		0	
	Date			Zone		Top (ftKB)			Btm (ftKB)		Current S	tatus
					-						l	
ate		Zone				Туре					Stim/Treat Com	pany
ig										1		
lo.		Stage Type		Top ((ftKB)			Btm (ftKB)			V (pumped) (bb	ol)
ther In	Hole											
	Description Run D		Run Date		OD (in)		Top ((ftKB)	Blm	(ftKB)		
00000-4								1				
ement	Descri	iption				Start Date					Cement Comp	
						otari bato						
	Booti	prom				Start Date					Comon Comp	
ww.peld	oton com				-	Page 1/1					Report Prints	od. Elein



Berry Petroleum Company

RT 2 Box 7735 3846 S Hwy 40 Roosevelt, Utah (435) 722-1325

April 17, 2011

API # 43-013-50478

State of Utah OG&M Carol Daniels Salt Lake City, Utah

Re: Run Production casing and cement @ approx. 22:00 hrs, April 17, 2011

UTIE Berry Tribal 3-14-55, NE/NW 658' FNL, 2079' FWL Sec.14, T5S, RAW

Lease # 14-20-H62-5016 If you have any questions or need more information, please call me at 281-605-2103.

Sincerely
Dale Urban
Consultant

Thank You

RECEIVED
APR 1 8 2011

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM							
Operator:	Berry Petroleum Company		Operator Account Number:	N 2480			
Address:	4000 S. 4028 W.						
	city Roosevelt						
	state UT	zip 84066	Phone Number:	(435) 722-1325			

Weil 1

API Number	Well	Well Name			Twp	Rng	County	
4301334057	UTE TRIBAL 11-28-	E TRIBAL 11-28-55		28	5\$	5W	DUCHESNE	
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date		
А	99999	18001		4/8/2011		4/25/11		
Comments: SPU	D BY LEON ROSS DRI	LLING						

Well 2

API Number	Well	Well Name				Rng County	
4301350478	UTE TRIBAL 3-14-55	NENW	14	58	5W	DUCHESNE	
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Α	99999	18002	4/11/2011			4	125/11
Comments: SPU	D BY LEON ROSS DRIL					· -	

Well 3

API Number	Well I	QQ	Sec	Twp	Rng	County		
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date		
Comments:								

ACTION CODES:

- A Establish new entity for new well (single well only)
- B Add new well to existing entity (group or unit well)
- C Re-assign well from one existing entity to another existing entity
- D Re-assign well from one existing entity to a new entity
- E Other (Explain in 'comments' section)

Kathy K./Fieldsted	Kathy	K./I	;ield	istec
--------------------	-------	------	-------	-------

Name (Please Print

Signature Sr. Reg. & Permitting

4/11/2011 Date

RECEIVED

FI) Title

(5/2000)

APR 1 1 2011

			-1
	STATE OF UTAH		FORM 9
	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MI		5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5016
SUNDF	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute
	sals to drill new wells, significantly deeper igged wells, or to drill horizontal laterals.		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: UTE TRIBAL 3-14-55
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY			9. API NUMBER: 43013504780000
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 B	рно ох 7735 , Roosevelt, UT, 84066	ONE NUMBER: 303 999-4044 Ext	9. FIELD and POOL or WILDCAT: BRUNDAGE CANYON
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0658 FNL 2079 FWL			COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: NENW Section: 14	P, RANGE, MERIDIAN: Township: 05.0S Range: 05.0W Meridian	n: U	STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPORT	, OR OTHER DATA
TYPE OF SUBMISSION			
	ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
SUBSEQUENT REPORT	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
Date of Work Completion:	□ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
SPUD REPORT Date of Spud:	✓ PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
	☐ TUBING REPAIR	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON ☐ WATER DISPOSAL
✓ DRILLING REPORT		☐ VENT OR FLARE	APD EXTENSION
Report Date: 5/7/2011		☐ SI TA STATUS EXTENSION	
-, , -	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:
	MPLETED OPERATIONS. Clearly show all per THE UTE TRIBAL 3-14-55 W 2011.	ENT TO SALES ON MAY 7,	*
			Accepted by the
			Utah Division of il, Gas and Mining
			R RECORD ONLY
		FUI	N RECORD UNLI
NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	TITLE Sr. Regulatory & Permitting To	ech.
SIGNATURE N/A		DATE 5/9/2011	

STATE OF UTAH AMENDED REPORT FORM 8 DEPARTMENT OF NATURAL RESOURCES (highlight changes) DIVISION OF OIL, GAS AND MINING 5. LEASE DESIGNATION AND SERIAL NUMBER: 1420H625016 6. IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG UTE 1a. TYPE OF WELL: OIL V 7. UNIT or CA AGREEMENT NAME GAS WELL OTHER b. TYPE OF WORKS 8. WELL NAME and NUMBER: WELL . DIFF. RESVR. RE-TRY **UTE TRIBAL 3-14-55** OTHER 2. NAME OF OPERATOR: 9. API NUMBER: BERRY PETROLEUM COMPANY 4301350478 3. ADDRESS OF OPERATOR: PHONE NUMBER: 10 FIELD AND POOL, OR WILDCAT 4000 S. 4028 W. CITY ROOSEVELT STATE UT ZIP 84066 (435) 722-1325 **BRUNDAGE CANYON** 4. LOCATION OF WELL (FOOTAGES) QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: AT SURFACE: 658 FNL, 2079 FWL NENW 14 5S 5W U AT TOP PRODUCING INTERVAL REPORTED BELOW: SAME AS ABOVE 12. COUNTY 13. STATE AT TOTAL DEPTH: SAME AS ABOVE UTAH DUCHESNE 14. DATE SPUDDED: 15. DATE T.D. REACHED: 16. DATE COMPLETED: 17. ELEVATIONS (DF, RKB, RT, GL): ABANDONED 4/11/2011 4/25/2011 READY TO PRODUCE 🗸 5/2/2011 6804 18. TOTAL DEPTH: MD 6.200 19. PLUG BACK T.D.: MD 5.830 20. IF MULTIPLE COMPLETIONS, HOW MANY? * 21. DEPTH BRIDGE PLUG SET: TVD TVD 22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) ELECTRONIC TC, HV, CAL, CPO, CDN, AI, CBL, GR, CCL, WDL WAS WELL CORED? NO 🔽 YES 🗌 (Submit analysis) WAS DST RUN? YES NO 🔽 (Submit report) DIRECTIONAL SURVEY? NO 🗸 YES (Submit copy) 24. CASING AND LINER RECORD (Report all strings set in well) STAGE CEMENTER DEPTH HOLE SIZE CEMENT TYPE & SIZE/GRADE SLURRY WEIGHT (#/ft.) TOP (MD) BOTTOM (MD) CEMENT TOP ** AMOUNT PULLED NO. OF SACKS VOLUME (BBL) 12.5 8.625 K-55 24 372 G 200 7.875 5.5 K-55 15.5 6,188 PL 170 456 **PLHS** 390 25. TUBING RECORD DEPTH SET (MD) SIZE PACKER SET (MD) SIZE DEPTH SET (MD) PACKER SET (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 2.875 6,048 26. PRODUCING INTERVALS 27. PERFORATION RECORD FORMATION NAME TOP (MD) BOTTOM (MD) TOP (TVD) BOTTOM (TVD) INTERVAL (Top/Bot - MD) SIZE NO. HOLES PERFORATION STATUS (A) UTELAND 5.841 6,008 5 841 6,008 .36 28 Open Squeezed (B) CASTLE PEAK 5,515 5,795 5.515 5.795 .36 42 Open 🗸 (C) 3 POINT 4,992 5,354 4,992 5,354 .36 42 Open Squeezed (D) GARDEN GULCH 4,374 4.392 4.374 4.392 12 Open 28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND TYPE OF MATERIAL **UTELAND** FRAC W/ 60,000 LBS SAND & 1,013 BBLS FLUID CASTLE PEAK FRAC W/ 95,200 LBS SAND & 1,158 BBLS FLUID 3 POINT FRAC W/ 68,000 LBS SAND & 920 BBLS FLUID 29. ENCLOSED ATTACHMENTS: 30. WELL STATUS: ELECTRICAL/MECHANICAL LOGS DST REPORT DIRECTIONAL SURVEY GEOLOGIC REPORT SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: RECEIVED

(CONTINUED ON BACK)

(5/2000)

JUL 05 2011

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

5/7/2011	ODUCED:	TEST DATE: 5/26/201	1	HOURS TESTE	D: 24	TEST PRODUCTION RATES: →	OIL – BBL: 72	GAS - MCF: 190	WATER - BBL:	PROD. METHOD: PUMPING
CHOKE SIZE:	TBG. PRESS. 325	CSG. PRESS. 80	API GRAVITY	BTU GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS: PRODUCIN
		·		INT	ERVAL B (As sho	wn in item #26)				
DATE FIRST PR	ODUCED:	TEST DATE:	·	HOURS TESTE	D:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:
				INT	ERVAL C (As sho	wn in item #26)				·
DATE FIRST PR	ODUCED:	TEST DATE:		HOURS TESTER	D:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL BBL:	GAS MCF:	WATER - BBL:	INTERVAL STATUS:
	•		•	INT	ERVAL D (As sho	wn in item #26)				· · · · · · · · · · · · · · · · · · ·
DATE FIRST PR	ODUCED:	TEST DATE:		HOURS TESTED	D:	TEST PRODUCTION RATES: →	OIL ~ BBL:	GAS MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

SOLD

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Formation Top Bottom (MD) Description		Descriptions, Contents, etc.	Name	Top (Measured Depth
				GR MAHOGANY TGR3 DOUGLAS CREEK BLACK SHALE CASTLE PEAK UTELAND WASATCH	2,083 3,730 3,798 4,575 5,275 5,503 5,903 6,105

35. ADDITIONAL REMARKS (Include plugging procedure)

NAME (PLEASE PRINT) KATHY FIELDSTED

TITLE SR REG & PERMITTING TECH

DATE 6/23/2011

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests
- * ITEM 20: Show the number of completions if production is measured separately from two or more formations.
- ** ITEM 24: Cement Top Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to:

SIGNATURE

Utah Division of Oil, Gas and Mining

1594 West North Temple, Suite 1210

Box 145801

Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

(5/2000)

+(JК	M:	y
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L	DIVISION OF OIL, GAS AND MI	NING	5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
Do not use this form for proposals to drill ne drill horizontal la	ew wells, significantly deepen existing wells below cur terals. Use APPLICATION FOR PERMIT TO DRILL f	rent bottom-hole depth, reenter plugged wells, or to orm for such proposals.	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL			8. WELL NAME and NUMBER: See Attached List
2. NAME OF OPERATOR:			9. API NUMBER:
Berry Petroleum 3. ADDRESS OF OPERATOR:		PHONE NUMBER:	Attached 10. FIELD AND POOL, OR WILDCAT:
Rt 2 Box 7735	Roosevelt STATE UT ZIP		10. FIELD AND FOOL, OR WILDOAT.
4. LOCATION OF WELL	Section 1		and the fact that the first
FOOTAGES AT SURFACE:			соилту: Duchesne
QTR/QTR, SECTION, TOWNSHIP, RANG	GE, MERIDIAN:		STATE: UTAH
11. CHECK APPE	ROPRIATE BOXES TO INDICAT	TE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	, 6 6 6
NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
✓ SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	OTHER:
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	
Produced wastewater from our enhanced oil recovery	n Berry Petroleum Company wel project(s) in the Brundage Cany	pertinent details including dates, depths, volun Is (see attached well list) will be on Field or they will be trucked t	or have been used for injection in
waste water disposal sites	:	CO	PY SENT TO OPERATOR
• R.N. Industries, Inc. Sec		Dat	e: 12-13-2012
MC & MC Disposal Sec.			
LaPoint Recycle & Storage Sec. 12, T5S, R19E, LaPoint Water Disposal Inc. Sec. 32, T1S, R1W, Roosevelt			
Vivider Disposal Inc. Sec. 32, 115, RTW, Roosevelt ITL 4461 W 3000 So Roosevelt Location Pleasant Valley			
	ont or 20250 W 2000 S Duchesn		- ·
• Pro vvater 12223 Highlai		nonga Ca 91739 Location – Blue F oved by the	Bench
•		h Division of	
Oil, Gas and Mining			
		1 1	
	Date:	2/11/2	
NAME (PLEASE PRINT) Krista Med	cham By:	Sr. Regulatory &	R Permitting Tech
+ to Into	MILLANAM	11/21/2012	
SIGNATURE Y W W W	3001 INV	DATE	
(This space for State use only)	ediral Approval of a for Federal a	this ation	RECEIVED
Facus	I for Calerol A	iells.	DEC 0 6 2012
1 Equire	a gor raine		
(5/2000)		tructions on Reverse Side)	/.OFO!L,GAS&MIN!NG

(See Instructions on Reverse Side)

API	Well Name	Lease
	#1 DLB 12-15-56	Fee
43-013-33447		Fee
43-013-33378	14-11-56 DLB	Fee
	B C UTE TRIBAL 14-15	14-20-H62-3412
	B C UTE TRIBAL 16-16	14-20-H62-3413
43-013-30829	B C UTE TRIBAL 8-21	14-20-H62-3414
43-013-30755	BC UTE TRIBAL 4-22	14-20-H62-3415
43-013-33216	BERRY TRIBAL 1-23-54	14-20-H62-4943
43-013-33867	BERRY TRIBAL 2-34D-54	14-20-H62-4955
43-013-33384	BERRY TRIBAL 4-34-54	14-20-H62-4955
43-013-33381	BERRY TRIBAL 7-23-54	14-20-H62-4943
43-013-33383	BERRY TRIBAL 7-34-54	14-20-H62-4955
43-013-33417	BERRY TRIBAL 8-23D-54	14-20-H62-4943
43-013-33465	BERRY TRIBAL 9-23-54	14-20-H62-4943
43-013-33382	BERRY TRIBAL 9-34-54	14-20-Н62-4955
43-013-33724	BERRY TRIBAL 10-23D-54	14-20-H62-4943
43-013-33422	BERRY TRIBAL 10-34D-54	14-20-Н62-4955
43-013-33725	BERRY TRIBAL 11-23D-54	14-20-H62-4943
43-013-33529	BERRY TRIBAL 11-34D-54	14-20-H62-4955
43-013-50527	BERRY TRIBAL 12-34D-54	14-20-Н62-4955
43-013-34043	BERRY TRIBAL 13-23-54	14-20-Н62-4943
43-013-33989	BERRY TRIBAL 14-23D-54	14-20-Н62-4943
43-013-33217	BERRY TRIBAL 15-23-54	14-20-H62-4943
43-013-33411	BERRY TRIBAL 15-34-54	14-20-H62-4955
43-013-33464	BERRY TRIBAL 16-34D-54	14-20-Н62-4955
43-013-50524	FEDERAL 1-1D-64	UTU-77321
43-013-51142	FEDERAL 1-1D-65	UTU-77326
43-013-51232	FEDERAL 1-11-65	UTU-77330
43-013-50326	FEDERAL 10-1D-65	UTU-77326
	FEDERAL 10-2-65	UTU-77326
	FEDERAL 10-3-65	UTU-77326
	FEDERAL 10-6D-64	UTU-77322
	FEDERAL 11-10-65	UTU-77330
	FEDERAL 11-1D-65	UTU-77326
	FEDERAL 11-2D-65	UTU-77326
	FEDERAL 11-4D-64	UTU-77314
	FEDERAL 11-5D-64	UTU-8894A
	FEDERAL 11-6D-64	UTU-77322
	FEDERAL 12-1D-65	UTU-77326
	FEDERAL 12-3D-64	UTU-77321
	FEDERAL 12-5D-64	UTU-8894A
	FEDERAL 12-6D-64	UTU-77322
	FEDERAL 1-2D-64	UTU-77321
	FEDERAL 1-2D-65	UTU-77326
	FEDERAL 13-1D-65	UTU-77326
	FEDERAL 13-5D-64	UTU-8894A
	FEDERAL 13-6D-64	UTU77322
43-013-50330	FEDERAL 14-1D-65	UTU-77326

43-013-50338	FEDERAL 14-5D-64	UTU-8894A
	FEDERAL 14-6D-64	UTU-77322
	FEDERAL 15-1D-65	UTU-77326
	FEDERAL 15-2D-65	UTU-77326
	FEDERAL 15-5D-65	UTU-77327
	FEDERAL 16-1D-65	UTU-77326
	FEDERAL 16-5-65	UTU-77327
43-013-50266	FEDERAL 1-6-64	UTU-77322
43-013-51233	FEDERAL 2-11D-65	UTU-77326
43-013-50759	FEDERAL 2-1D-65	UTU-77326
43-013-33385	FEDERAL 2-2-65	UTU-77326
43-013-34018	FEDERAL 2-2D-64	UTU-77321
43-013-34286	FEDERAL 2-6D-64	UTU-77322
43-013-51093	FEDERAL 3-12D-65	UTU-77326
43-013-50760	FEDERAL 3-1D-65	UTU-77326
43-013-34001	FEDERAL 3-2D-65	UTU-77326
43-013-50782	FEDERAL 3-4D-65	UTU-77327
43-013-34287	FEDERAL 3-5D-64	UTU-8894A
43-013-50268	FEDERAL 3-6D-64	UTU-77322
43-013-51094	FEDERAL 4-12D-65	UTU-77326
43-013-50736	FEDERAL 4-3D-64	UTU-77321
43-013-50521	FEDERAL 4-4D-65	UTU-77327
43-013-50263	FEDERAL 4-5D-64	UTU-8894A
43-013-50267	FEDERAL 4-6D-64	UTU-77322
43-013-51095	FEDERAL 5-12D-65	UTU-77330
43-013-50761	FEDERAL 5-1D-65	UTU-77326
43-013-33448	FEDERAL 5-3-64	UTU-77321
43-013-33450	FEDERAL 5-4-64	UTU-77326
43-013-33387	FEDERAL 5-4-65	UTU-77327
43-013-50259	FEDERAL 5-5D-64	UTU-8894A
43-013-33489	FEDERAL 5-6-65	UTU-77327
43-013-50269	FEDERAL 5-6D-64	UTU-77322
43-013-33491	FEDERAL 6-11-65	UTU-77330
43-013-51096	FEDERAL 6-12D-65	UTU-77330
43-013-32699	FEDERAL 6-1-65	UTU-77325
43-013-32557	FEDERAL 6-2-65	UTU-77326
43-013-50522	FEDERAL 6-3D-64	UTU-77321
43-013-34288	FEDERAL 6-5D-64	UTU-8894A
	FEDERAL 6-6D-64	UTU-77322
	FEDERAL 6-6D-65	UTU-77327
	FEDERAL 7-11D-65	UTU-77330
-	FEDERAL 7-1D-65	UTU-77325
<u>}</u>	FEDERAL 7-2D-64	UTU-77321
	FEDERAL 7-2D-65	UTU-77326
	FEDERAL 7-3D-65	UTU-77326
	FEDERAL 7-6D-64	UTU-77322
	FEDERAL 8-11D-65	UTU-77326
	FEDERAL 8-1-64	UTU-77321
43-013-50350	FEDERAL 8-1D-65	UTU-77326

43-013-33581	FEDERAL 8-2D-64	UTU-77321
	FEDERAL 8-2D-65	UTU-77326
	FEDERAL 8-6D-64	UTU-77322
	FEDERAL 9-1D-65	UTU-77326
	FEDERAL 9-2D-65	UTU-77326
	FEDERAL 9-6D-64	UTU-77322
	FOY TRIBAL 11-34-55	UTU-76968
	FOY TRIBAL 12H-33-55	FEE
	LC FEE 10-28D-56	FEE
	LC FEE 10-31D-45	FEE
	LC FEE 1-22-57	FEE
	LC FEE 1-22D-56	FEE
	LC FEE 1-31D-45	FEE
	LC FEE 13-29-45	FEE
	LC FEE 15-23D-56	FEE
	LC FEE 16-16D-56	FEE
	LC FEE 2-20D-56	FEE
	LC FEE 6-12-57	FEE
	LC FEE 8-28D-56	FEE
	LC FEE 8-29-45	FEE
	LC FEE 9-12D-57	FEE
	LC FEE 9-19-56	FEE
	LC TRIBAL 10-16D-56	14-20-H62-6301
	LC TRIBAL 10-21-56	14-20-H62-3433
	LC TRIBAL 11-17-56	14-20-H62-6300
	LC TRIBAL 11-3D-56	14-20-H62-6435
	LC TRIBAL 12-22D-56	14-20-H62-6302
	LC TRIBAL 12H-6-56	14-20-H62-5500
	LC TRIBAL 13-16D-56	14-20-H62-5623
	LC TRIBAL 13H-3-56	14-20-H62-6435
	LC TRIBAL 14-14D-56	14-20-H62-6436
43-013-50834	LC TRIBAL 14-15D-56	14-20-H62-6435
	LC TRIBAL 14-2-56	14-20-H62-6472
	LC TRIBAL 15-15D-56	14-20-H62-6435
43-013-50606	LC TRIBAL 15-22D-56	14-20-H62-6302
43-013-50871	LC TRIBAL 15-26-56	14-20-H62-6471
43-013-51132	LC TRIBAL 16-30D-56	2OG-000-5500
43-013-33608	LC TRIBAL 1-9-56	14-20-H62-5657
43-013-33538	LC TRIBAL 2-16D-56	14-20-H62-5623
43-013-51429	LC TRIBAL 2-28D-45	2OG-000-5500
43-013-50866	LC TRIBAL 2-28D-56	14-20-H62-6473
43-013-50925	LC TRIBAL 2-5D-56	14-20-Н62-6432
43-013-50926	LC TRIBAL 2-9D-56	14-20-H62-5657
43-013-50598	LC TRIBAL 3-15D-56	14-20-H62-6435
43-013-33541	LC TRIBAL 3-17-56	14-20-H62-5655
43-013-50751	LC TRIBAL 3-21D-56	14-20-Н62-3433
43-013-50976	LC TRIBAL 3-34-45	2OG-000-5500
	LC TRIBAL 3-5-56	14-20-H62-6257
43-013-33539	LC TRIBAL 4-16-56	14-20-H62-6301

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42 012 50262	LC TRIDAL 4 27D 50	114 20 3362 6202
	LC TRIBAL 4-27D-56	14-20-H62-6303
	LC TRIBAL 5-14D-56	14-20-H62-6436
	LC TRIBAL 5-21D-56	14-20-H62-3433
	LC TRIBAL 5-23D-56	14-20-H62-6434
	LC TRIBAL 6-22D-56	14-20-H62-6302
	LC TRIBAL 6-27D-56	14-20-H62-6303
	LC TRIBAL 6-28-45	2OG-000-5500
	LC TRIBAL 7-27-45	2OG-000-5500
	LC TRIBAL 7-3-56	14-20-H62-5656
	LC TRIBAL 8-16D-56	14-20-H62-6301
-	LC TRIBAL 8-28-46	14-20-H62-5500
	LC TRIBAL 8-30D-56	2OG-000-5500
	LC TRIBAL 8-4-56	14-20-H62-6256
	LC TRIBAL 9-15D-56	14-20-H62-6435
	LC TRIBAL 9-28D-45	2OG-000-5500
	LC TRIBAL 9-8D-56	2OG-000-5500
	LC TRIBAL 9-9D-56	2OG-000-5500
	LC Tribal 11-24-45	2OG-000-5500
	MOON TRIBAL 10-2-54	14-20-Н62-3404
	MOON TRIBAL 10-27-54	14-20-Н62-3375
43-013-32845	MOON TRIBAL 11-27-54	14-20-H62-3375
	MOON TRIBAL 12-23-54	14-20-H62-4943
43-013-32541	MOON TRIBAL 12-27-54	14-20-H62-3375
43-013-32937	MOON TRIBAL 1-27-54	14-20-H62-3375
43-013-32801	MOON TRIBAL 13-27-54	14-20-Н62-3375
43-013-32408	MOON TRIBAL 14-27-54	14-20-H62-3375
43-013-32846	MOON TRIBAL 15-27-54	14-20-Н62-3375
43-013-32927	MOON TRIBAL 16-23-54	14-20-H62-4943
	MOON TRIBAL 16-27D-54	14-20-H62-3375
43-013-32613	MOON TRIBAL 3-27-54	14-20-H62-3375
43-013-32800	MOON TRIBAL 4-23-54	14-20-H62-4943
43-013-32938	MOON TRIBAL 5-23-54	14-20-H62-4943
43-013-32802	MOON TRIBAL 5-27-54	14-20-H62-3375
43-013-32843	MOON TRIBAL 6-23-54	14-20-H62-4943
43-013-32407	MOON TRIBAL 6-27-54	14-20-H62-3375
43-013-33365	MOON TRIBAL 7-27D-54	14-20-H62-3375
	MOON TRIBAL 8-27-54	14-20-Н62-3375
43-013-32782	MYRIN TRIBAL 14-19-55	14-20-H62-5058
43-013-32934	MYRIN TRIBAL 16-19-55	14-20-H62-5058
43-013-33152	NIELSEN FEE 13-11-56	14-20-H62-5620
43-013-32737	NIELSEN MARSING 13-14-56	FEE
43-013-31131	S BRUNDAGE CYN UTE TRIBAL 4-27	14-20-Н62-3375
43-013-30948	S BRUNDAGE UTE TRIBAL 1-30	14-20-H62-3417
43-013-30933	S COTTONWOOD RIDGE UTE TRIBAL 1-19	14-20-H62-4919
43-007-30890	SCOFIELD THORPE 22-41X RIG SKID	FEE
43-007-31001	SCOFIELD-THORPE 23-31	FEE
43-007-30991	SCOFIELD-THORPE 35-13	FEE
43-013-50686	SFW FEE 14-10D-54	FEE
43-013-50247	SFW FEE 15-10-54	FEE

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	SFW TRIBAL 10-10D-54	14-20-H62-5517
	SFW TRIBAL 9-10D-54	14-20-H62-5517
	SOWERS CANYON 9-27	14-20-H62-4753/UTU-76967
	SOWERS CYN UTE TRIBAL 3-26	14-20-H62-3444
	ST TRIBAL 1-15D-54	14-20-H62-4661
	ST TRIBAL 2-15-54	14-20-H62-4661
	ST TRIBAL 3-15D-54	14-20-H62-4661
	ST TRIBAL 4-15-54	14-20-H62-4661
	ST TRIBAL 5-15D-54	14-20-H62-4661
	ST TRIBAL 6-15-54	14-20-H62-4661
	ST TRIBAL 7-15D-54	14-20-H62-4661
43-013-32851	ST TRIBAL 8-15-54	14-20-H62-4661
43-013-33951	ST TRIBAL 9-15D-54	14-20-H62-4661
43-013-50245	STATE TRIBAL 16-10-54	14-20-H62-5517
43-013-32953	STATE TRIBAL 5-18-54	14-20-Н62-5035
43-013-32952	STATE TRIBAL 7-18-54	14-20-H62-5035
	T C UTE TRIBAL 9-23X	14-20-H62-3443
43-013-31699	TABBY CANYON 1-21	14-20-H62-4825/UTU-76965
43-013-31700	TABBY CANYON 8-22	14-20-H62-4754/UTU-76966
43-013-30945	TABBY CYN UTE TRIBAL 1-25	14-20-Н62-3537
43-013-33121	TAYLOR FEE 13-22-56	FEE
43-013-33140	TAYLOR FEE 7-14-56	FEE
43-013-32738	TAYLOR HERRICK 10-22-56	FEE
43-013-51271	UTE FEE 14-9D-54	FEE
43-013-51272	UTE FEE 15-9D-54	FEE
43-013-33720	UTE FEE 2-13-55	FEE
43-013-51259	UTE FEE 9-9-54	FEE
43-013-33055	UTE TRIBAL 10-12-55	14-20-H62-5056
43-013-33205	UTE TRIBAL 10-14-54	14-20-H62-5033
43-013-32601	UTE TRIBAL 10-14-55	14-20-H62-5016
43-013-32587	UTE TRIBAL 10-15-54	14-20-H62-4661
43-013-32977	UTE TRIBAL 10-15-55	14-20-H62-5017
43-013-33129	UTE TRIBAL 10-16-54	14-20-H62-3413
43-013-32345	UTE TRIBAL 10-16-55	14-20-H62-5024
43-013-33133	UTE TRIBAL 10-17-54	14-20-H62-4731
43-013-33300	UTE TRIBAL 10-18-54	14-20-H62-4919
43-013-32717	UTE TRIBAL 10-19-54	14-20-H62-3528
	UTE TRIBAL 10-20-54	14-20-H62-3529
	UTE TRIBAL 10-21-55	14-20-H62-4825
	UTE TRIBAL 10-22-54	14-20-H62-3415
	UTE TRIBAL 10-22D-55	14-20-H62-4754
	UTE TRIBAL 10-23D-55	14-20-H62-3443
	UTE TRIBAL 10-24-54	14-20-H62-4716
	UTE TRIBAL 10-24D-55	14-20-H62-4749
	UTE TRIBAL 10-25-55	14-20-H62-3537
	UTE TRIBAL 10-26D-54	14-20-H62-4954
	UTE TRIBAL 10-26D-55	14-20-H62-3444
	UTE TRIBAL 10-27D-55	14-20-H62-4753
	UTE TRIBAL 10-28-54	14-20-H62-4740
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		14-20-H62-5019
	UTE TRIBAL 10-29-54	14-20-H62-5036
	UTE TRIBAL 10-29D-55	14-20-H62-5020
	UTE TRIBAL 10-31-54	14-20-H62-4946
	UTE TRIBAL 10-31-55	14-20-H62-5060
	UTE TRIBAL 10-32-54	14-20-H62-4947
	UTE TRIBAL 10-33-54	14-20-H62-4948
	UTE TRIBAL 10-35-55	14-20-H62-4945
	UTE TRIBAL 10-36D-55	14-20-H62-4944
	UTE TRIBAL 10S-21D-54	14-20-H62-3141
	UTE TRIBAL 11-12-55	14-20-H62-5518
	UTE TRIBAL 11-13-54	14-20-H62-4894
	UTE TRIBAL 11-13-55	14-20-H62-4845
	UTE TRIBAL 11-14-55	14-20-H62-5016
	UTE TRIBAL 11-15-54	14-20-H62-4661
	UTE TRIBAL 11-15-55	14-20-H62-5017
	UTE TRIBAL 11-16-54	14-20-H62-3413
	UTE TRIBAL 11-17	14-20-H62-4731
	UTE TRIBAL 11-19	14-20-H62-3528
	UTE TRIBAL 11-20	14-20-H62-3529
	UTE TRIBAL 11-20-55	14-20-H62-5018
	UTE TRIBAL 11-21-54	14-20-H62-3414
	UTE TRIBAL 11-22-54	14-20-H62-3415
	UTE TRIBAL 11-22-55	14-20-H62-4754
	UTE TRIBAL 11-23-55	14-20-H62-3443
43-013-31909	UTE TRIBAL 11-24	14-20-H62-4749
	UTE TRIBAL 11-25	14-20-H62-3537
43-013-32856	UTE TRIBAL 11-25-54	14-20-H62-3440
	UTE TRIBAL 11-25-56	14-20-H62-5065
43-013-32844	UTE TRIBAL 11-26-54	14-20-H62-4954
	UTE TRIBAL 11-26D-55	14-20-H62-3444
43-013-32615	UTE TRIBAL 11-27-55	14-20-H62-4753
43-013-32192	UTE TRIBAL 11-28	14-20-H62-4740
43-013-34057	UTE TRIBAL 11-28-55	14-20-H62-5019
43-013-32563	UTE TRIBAL 11-29-54	14-20-H62-5032
43-013-32512	UTE TRIBAL 11-30-54	14-20-H62-4662
43-013-32530	UTE TRIBAL 11-31-54	14-20-H62-4946
43-013-33793	UTE TRIBAL 11-32D-54	14-20-H62-4947
43-013-32522	UTE TRIBAL 11-33-54	14-20-H62-4948
43-013-33783	UTE TRIBAL 11-35-55	14-20-H62-5053
43-013-33214	UTE TRIBAL 11-36D-55	14-20-H62-4944
43-013-33769	UTE TRIBAL 1-14D-54	14-20-Н62-5033
43-013-33279	UTE TRIBAL 1-14D-55	14-20-H62-5016
43-013-32664	UTE TRIBAL 11-5-54	14-20-H62-5516
43-013-32978	UTE TRIBAL 1-15-55	14-20-H62-5017
43-013-33128	UTE TRIBAL 1-16-54	14-20-Н62-3413
43-013-30966	UTE TRIBAL 1-20	14-20-Н62-3529
43-013-32414	UTE TRIBAL 1-20-55	14-20-H62-5018
43-013-32369	UTE TRIBAL 12-14-54	14-20-Н62-5033
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43-013-32981 UTE TRIBAL 12-15-55 14-20-H62-3413	
43-013-33131 UTE TRIBAL 12-16-54 14-20-H62-4919	
43-013-32146 UTE TRIBAL 12-17 14-20-H62-5035	
43-013-33077 UTE TRIBAL 12-18-54 14-20-H62-3528	
43-013-32716 UTE TRIBAL 12-19-54 14-20-H62-3529	
43-013-32866 UTE TRIBAL 12-20-54 14-20-H62-3414	
43-013-32385 UTE TRIBAL 12-21-54 14-20-H62-4825	
43-013-33694 UTE TRIBAL 12-21D-55 14-20-H62-4754	
43-013-32616 UTE TRIBAL 12-22-55 14-20-H62-3443	
43-013-33908 UTE TRIBAL 12-23D-55 14-20-H62-4749	
43-013-33134 UTE TRIBAL 12-24D-55 14-20-H62-4749	
43-013-32769 UTE TRIBAL 12-25-55 14-20-H62-3537	
43-013-33801 UTE TRIBAL 12-26D-54 14-20-H62-3444	
43-013-34118 UTE TRIBAL 12-26D-55 14-20-H62-4740	
43-013-32765 UTE TRIBAL 12-28-54 14-20-H62-5019	
43-013-33645 UTE TRIBAL 12-28D-55 14-20-H62-5036	
43-013-32572 UTE TRIBAL 12-29-54 14-20-H62-5020	
43-013-33418 UTE TRIBAL 12-29D-55 14-20-H62-5020	
43-013-33215 UTE TRIBAL 1-22D-54 14-20-H62-3415	-
43-013-33626 UTE TRIBAL 1-22D-55 14-20-H62-4754	
43-013-33907 UTE TRIBAL 12-31D-54 14-20-H62-4946	
43-013-32925 UTE TRIBAL 12-32-54 14-20-H62-4947	
43-013-33266 UTE TRIBAL 12-32-55 14-20-H62-5026	<u> </u>
43-013-33090 UTE TRIBAL 12-33-54 14-20-562-4948	
43-013-32524 UTE TRIBAL 1-23-55 14-20-H62-3443	
43-013-33782 UTE TRIBAL 12-35D-55 14-20-H62-4945	. "
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43-013-32259 UTE TRIBAL 1-24-55 14-20-H62-4749	
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43-013-32416 UTE TRIBAL 1-27-55 14-20-H62-4753	
43-013-31549 UTE TRIBAL 1-28 14-20-H62-4740	
43-013-33784 UTE TRIBAL 1-28D-55 14-20-H62-5019	
43-013-33184 UTE TRIBAL 12Q-25-55 14-20-H62-3537	
43-013-32599 UTE TRIBAL 13-13-55 14-20-H62-4845	
43-013-33364 UTE TRIBAL 13-14-54 14-20-H62-5033	
43-013-32600 UTE TRIBAL 13-14-55 14-20-H62-5016	
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43-013-32602 UTE TRIBAL 13-15-55 14-20-H62-5017	
43-013-33039 UTE TRIBAL 13-15D-54 14-20-H662-4661	
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43-013-32571 UTE TRIBAL 13-18-54 14-20-H62-5032	
43-013-31284 UTE TRIBAL 13-19 14-20-H62-3528	
43-013-32206 UTE TRIBAL 13-20 14-20-H62-3529	
43-013-32841 UTE TRIBAL 13-20-55 14-20-H62-5018	_
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	UTE TRIBAL 13-22	14-20-H62-3415
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	UTE TRIBAL 13-23-55	14-20-Н62-3443
	UTE TRIBAL 13-24	14-20-H62-4749
	UTE TRIBAL 13-25	14-20-H62-3537
	UTE TRIBAL 13-26-54	14-20-H62-4954
	UTE TRIBAL 13-26D-55	14-20-H62-3444
	UTE TRIBAL 13-28-54	14-20-H62-4740
	UTE TRIBAL 13-28D-55	14-20-H62-5019
	UTE TRIBAL 13-29-54	14-20-H62-5032
43-013-33501	UTE TRIBAL 1-31-55	14-20-H62-5060
43-013-30872	UTE TRIBAL 1-32R	14-20-H62-4947
43-013-32185	UTE TRIBAL 1-33	14-20-H62-4948
43-013-32409	UTE TRIBAL 13-30-54	14-20-H62-4662
43-013-32688	UTE TRIBAL 13-31-54	14-20-H62-4946
43-013-32692	UTE TRIBAL 13-32-54	14-20-H62-4947
43-013-32742	UTE TRIBAL 13-33-54	14-20-H62-4948
43-013-32806	UTE TRIBAL 13-35-54	14-20-H62-5053
43-013-34117	UTE TRIBAL 13-35D-55	14-20-H62-4945
43-013-33624	UTE TRIBAL 13-36D-55	14-20-H62-4944
43-013-32186	UTE TRIBAL 1-34	14-20-H62-4955
43-013-50408	UTE TRIBAL 1-34D-55	14-20-H62-5028
43-013-32567	UTE TRIBAL 1-35-54	14-20-H62-5032
43-013-33967	UTE TRIBAL 1-35D-55	14-20-H62-4945
43-013-32760	UTE TRIBAL 1-36-55	14-20-H62-4944
43-013-33380	UTE TRIBAL 13H-16-55	14-20-H62-5024
43-013-33112	UTE TRIBAL 14-14-54	14-20-H62-5033
43-013-32979	UTE TRIBAL 14-15-55	14-20-H62-5017
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43-013-32384	UTE TRIBAL 14-21-54	14-20-H62-3414
43-013-32593	UTE TRIBAL 14-22-54	14-20-H62-3415
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43-013-33673	UTE TRIBAL 14-26D-54	14-20-H62-4954
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43-013-32348	UTE TRIBAL 14-28-55	14-20-H62-5019
43-013-33278	UTE TRIBAL 14-28D-54	14-20-H62-5036
43-013-33042	UTE TRIBAL 14-31D-54	14-20-H62-4946
43-013-32523	UTE TRIBAL 14-32-54	14-20-H62-4947
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43-013-33093 UTE TRIBAL 14-33-54	14-20-H62-4949
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43-013-33479 UTE TRIBAL 14Q-30-54	14-20-H62-4662
43-013-33212 UTE TRIBAL 15-13D-55	14-20-H62-4845
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43-013-32855 UTE TRIBAL 15-15-55	14-20-H62-5017
43-013-31648 UTE TRIBAL 15-16	14-20-H62-3413
43-013-31649 UTE TRIBAL 15-17	14-20-H62-4731
43-013-32358 UTE TRIBAL 15-17-55	14-20-H62-5025
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43-013-32617 UTE TRIBAL 15-22-55	14-20-H62-4754
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43-013-31671 UTE TRIBAL 15-23	14-20-H62-3443
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43-013-32271 UTE TRIBAL 15-25-55	14-20-H62-3537
43-013-33768 UTE TRIBAL 15-26D-54	14-20-H62-4954
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43-013-32339 UTE TRIBAL 15-27-55	14-20-H62-4753
43-013-32389 UTE TRIBAL 15-28-54	14-20-H62-4740
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43-013-32382 UTE TRIBAL 15-30-54	14-20-H62-4662
43-013-32743 UTE TRIBAL 15-31-54	14-20-H62-4946
43-013-32666 UTE TRIBAL 15-32-54	14-20-H62-4947
43-013-32768 UTE TRIBAL 15-33-54	14-20-H62-4948
43-013-32804 UTE TRIBAL 15-35-54	14-20-H62-5053
43-013-33954 UTE TRIBAL 15-35D-55	14-20-H62-4945
43-013-33049 UTE TRIBAL 15-36-55	14-20-H62-4944
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43-013-32588 UTE TRIBAL 16-15-54	14-20-H62-4661
43-013-32757 UTE TRIBAL 16-16-55	14-20-H62-5024
43-013-33132 UTE TRIBAL 16-17-54	14-20-H62-4731
43-013-31650 UTE TRIBAL 16-18	14-20-H62-4919
43-013-32691 UTE TRIBAL 16-19-54	14-20-H62-3528
43-013-32739 UTE TRIBAL 16-20-54	14-20-H62-3529
43-013-32381 UTE TRIBAL 16-21-54	14-20-H62-3414
43-013-32842 UTE TRIBAL 16-22-54	14-20-H62-3415
43-013-33267 UTE TRIBAL 16-22D-55	14-20-H62-4754
43-013-33046 UTE TRIBAL 16-23-55	14-20-H-62-3443
43-013-32775 UTE TRIBAL 16-24-54	14-20-H62-4716
43-013-32672 UTE TRIBAL 16-24-55	14-20-H62-3440
43-013-32759 UTE TRIBAL 16-25-55	14-20-H62-3537
43-013-34042 UTE TRIBAL 16-26-54	14-20-H62-4954
43-013-33965 UTE TRIBAL 16-26D-55	14-20-H62-3444

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	UTE TRIBAL 16-29-55	14-20-H62-5020
	UTE TRIBAL 16-3-54	14-20-H62-4778
	UTE TRIBAL 16-30-54	14-20-H62-4662
	UTE TRIBAL 16-31D-54	14-20-H62-4946
	UTE TRIBAL 16-32D-54	14-20-H62-4947
	UTE TRIBAL 16-33-54	14-20-H62-4948
	UTE TRIBAL 16-35-55	14-20-H62-4945
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43-013-33393	UTE TRIBAL 1A-29-54	14-20-H62-5036
43-013-33186	UTE TRIBAL 1I-36-55	14-20-Н62-4944
43-013-33111	UTE TRIBAL 2-14-54	14-20-H962-5033
	UTE TRIBAL 2-19	14-20-H62-4919
	UTE TRIBAL 2-20-54	14-20-H62-3529
43-013-33117	UTE TRIBAL 2-21-55	14-20-H62-4825
43-013-32591	UTE TRIBAL 2-22-54	14-20-H62-3415
43-013-32604	UTE TRIBAL 2-22-55	14-20-H62-4754
43-013-33045	UTE TRIBAL 2-23-55	14-20-H62-3443
43-013-32569	UTE TRIBAL 2-24-54	14-20-H62-4716
43-013-31833	UTE TRIBAL 2-25	14-20-H62-3537
43-013-32868	UTE TRIBAL 2-26-54	14-20-H62-4954
43-013-33979	UTE TRIBAL 2-26D-55	14-20-H62-3444
43-013-32179	UTE TRIBAL 2-27	14-20-H62-3375
43-013-33628	UTE TRIBAL 2-27D-55	14-20-H62-4753
43-013-32763	UTE TRIBAL 2-28-54	14-20-H62-4740
43-013-33714	UTE TRIBAL 2-29D-55	14-20-H62-5036
43-013-32680	UTE TRIBAL 2-30-55	14-20-H62-5059
43-013-32894	UTE TRIBAL 2-30D-54	14-20-H62-4662
43-013-32762	UTE TRIBAL 2-31-54	14-20-H62-4946
43-013-32935	UTE TRIBAL 2-31-55	14-20-H62-5060
43-013-32803	UTE TRIBAL 2-32-54	14-20-H62-4947
43-013-32350	UTE TRIBAL 2-32-55	14-20-H62-5026
43-013-32898	UTE TRIBAL 2-33D-54	14-20-H62-4948
43-013-32187	UTE TRIBAL 2-35	14-20-H62-4945
43-013-32422	UTE TRIBAL 2-36-55	14-20-H62-4944
43-013-32663	UTE TRIBAL 3-10-54	14-20-H62-5517
	UTE TRIBAL 3-14-55	14-20-H62-5016
	UTE TRIBAL 3-14D-54	14-20-H62-5033
	UTE TRIBAL 3-19	14-20-H62-3528
	UTE TRIBAL 3-20-54	14-20-H62-4919
	UTE TRIBAL 3-21-54	14-20-H62-3414
	UTE TRIBAL 3-21-55	14-20-H62-4825
	UTE TRIBAL 3-22-54	14-20-H62-3415
	UTE TRIBAL 3-22-55	14-20-H62-4754
	UTE TRIBAL 3-23-55	14-20-H62-3443
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43-013-33681 UTE TRIBAL 3-26D-54	14-20-H62-4954
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43-013-32261 UTE TRIBAL 3-28-54	14-20-H62-4740
43-013-33723 UTE TRIBAL 3-29-55	14-20-H62-5020
43-013-32625 UTE TRIBAL 3-30-54	14-20-H62-4662
43-013-32862 UTE TRIBAL 3-30-55	14-20-H62-5059
43-013-32527 UTE TRIBAL 3-31-54	14-20-H62-4946
43-013-32410 UTE TRIBAL 3-32-54	14-20-H62-4947
43-013-33363 UTE TRIBAL 3-32D-55	14-20-H62-5206
43-013-32412 UTE TRIBAL 3-33-54	14-20-H62-4948
43-013-33888 UTE TRIBAL 3-35D-55	14-20-H62-5053
43-013-33888 UTE TRIBAL 3-35D-55	14-20-H62-4945
43-013-32751 UTE TRIBAL 3-36-55	14-20-H62-4944
43-013-33185 UTE TRIBAL 3G-31-54	14-20-H62-4946
43-013-33270 UTE TRIBAL 4-14D-54	14-20-H62-5033
43-013-32972 UTE TRIBAL 4-19-54	14-20-H62-3528
43-013-32621 UTE TRIBAL 4-20-54	14-20-H62-4919
43-013-33549 UTE TRIBAL 4-20D-55	14-20-H62-5018
43-013-32378 UTE TRIBAL 4-21-54	14-20-H62-3414
43-013-33044 UTE TRIBAL 4-22-55	14-20-H62-4754
43-013-33627 UTE TRIBAL 4-23D-55	14-20-H62-3443
43-013-32573 UTE TRIBAL 4-24-54	14-20-H62-4716
43-013-33726 UTE TRIBAL 4-24D-55	14-20-H62-4749
43-013-32928 UTE TRIBAL 4-25-55	14-20-H62-3537
43-013-33595 UTE TRIBAL 4-26D-54	14-20-H62-4954
43-013-33978 UTE TRIBAL 4-26D-55	14-20-H62-3444
43-013-33797 UTE TRIBAL 4-27D-55	14-20-H62-4753
43-013-32741 UTE TRIBAL 4-28-54	14-20-H62-4740
43-013-33118 UTE TRIBAL 4-28-55	14-20-H62-5019
43-013-32565 UTE TRIBAL 4-29-54	14-20-H62-5036
43-013-31550 UTE TRIBAL 4-30	14-20-H62-4662
43-013-32767 UTE TRIBAL 4-31-54	14-20-H62-4946
43-013-32896 UTE TRIBAL 4-32-54	14-20-H62-4947
43-013-33379 UTE TRIBAL 4-32-55	14-20-H62-5026
43-013-32871 UTE TRIBAL 4-33-54	14-20-H62-4948
43-013-32357 UTE TRIBAL 4-33-55	14-20-H62-5027
43-013-32188 UTE TRIBAL 4-36	14-20-H62-4944
43-013-31152 UTE TRIBAL 5-13	14-20-H62-4845
43-013-33075 UTE TRIBAL 5-13-54	14-20-H62-4894
43-013-33619 UTE TRIBAL 5-14-54	14-20-H62-5033
43-013-50479 UTE TRIBAL 5-14-55	14-20-H62-5016
43-013-32344 UTE TRIBAL 5-15-55	14-20-H62-5017
43-013-50475 UTE TRIBAL 5-16D-54	14-20-H62-3413
43-013-32204 UTE TRIBAL 5-19	14-20-H62-3528
43-013-31651 UTE TRIBAL 5-20	14-20-H62-4919
43-013-33324 UTE TRIBAL 5-21-54	14-20-H62-3414
43-013-33706 UTE TRIBAL 5-21D-55	14-20-H62-4825
43-013-32624 UTE TRIBAL 5-22-54	14-20-H62-3415

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	UTE TRIBAL 5-25D-55	14-20-H62-3537
	UTE TRIBAL 5-26-54	14-20-H62-4954
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	UTE TRIBAL 5-27-55	14-20-H62-4753
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	UTE TRIBAL 5-29-54	14-20-H62-5032
	UTE TRIBAL 5-30-54	14-20-H62-4662
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	UTE TRIBAL 6-14D-55	14-20-H62-5016
	UTE TRIBAL 6-19-54	14-20-H62-3528
43-013-32622	UTE TRIBAL 6-20-54	14-20-H62-4919
43-013-32164	UTE TRIBAL 6-21	14-20-H62-3414
43-013-32163	UTE TRIBAL 6-22	14-20-H62-3415
43-013-33213	UTE TRIBAL 6-22D-55	14-20-H62-4728
43-013-33187	UTE TRIBAL 6-23D-55	14-20-H62-3443
43-013-32570	UTE TRIBAL 6-24-54	14-20-H62-4716
43-013-32143	UTE TRIBAL 6-25H	14-20-H62-3537
43-013-33625	UTE TRIBAL 6-26D-54	14-20-H62-4954
43-013-33476	UTE TRIBAL 6-26D-55	14-20-H62-3444
43-013-32892	UTE TRIBAL 6-28D-54	14-20-H62-4740
43-013-33172	UTE TRIBAL 6-29-54	14-20-H62-5036
43-013-33120	UTE TRIBAL 6-29-55	14-20-H62-5020
43-013-32783	UTE TRIBAL 6-30-55	14-20-H62-5059
43-013-33325	UTE TRIBAL 6-31D-54	14-20-H62-4946
	UTE TRIBAL 6-32-55	14-20-H62-5026
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	UTE TRIBAL 6-36-55	14-20-H62-4944
	UTE TRIBAL 7-14-54	14-20-H62-5033
	UTE TRIBAL 7-14-55	14-20-H62-5016
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	UTE TRIBAL 7-16-54	14-20-H62-3413
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	UTE TRIBAL 7-22D-55	14-20-H62-4754
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43-013-32991		14-20-H62-5064
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	UTE TRIBAL 7-28D-55	14-20-H62-5019
	UTE TRIBAL 7-29-54	14-20-H62-5036
	UTE TRIBAL 7-29D-55	14-20-H62-5020
	UTE TRIBAL 7-30	14-20-H62-4662
	UTE TRIBAL 7-31-54	14-20-H62-4946
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	UTE TRIBAL 7-33-54	14-20-H62-4948
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	UTE TRIBAL 7I-21-54	14-20-H62-3414
43-013-50488	UTE TRIBAL 8-10D-54	14-20-H62-5517
43-013-33204	UTE TRIBAL 8-14-54	14-20-H62-5033
43-013-50477	UTE TRIBAL 8-15D-55	14-20-H62-5017
43-013-32840	UTE TRIBAL 8-19-54	14-20-H62-3528
43-013-32864	UTE TRIBAL 8-19-55	14-20-H62-5058
43-013-32973	UTE TRIBAL 8-20-54	14-20-H62-3529
43-013-50435	UTE TRIBAL 8-21D-55	14-20-H62-4825
43-013-32590	UTE TRIBAL 8-22-54	14-20-H62-3415
43-013-33552	UTE TRIBAL 8-23D-55	14-20-H62-3443
43-013-33420	UTE TRIBAL 8-24-55	14-20-H62-4716
43-013-32780	UTE TRIBAL 8-25-54	14-20-H62-3440
43-013-32620	UTE TRIBAL 8-25-55	14-20-H62-3537
43-013-33682	UTE TRIBAL 8-26D-54	14-20-H62-4954
43-013-33859	UTE TRIBAL 8-26D-55	14-20-H62-3444
43-013-34058	UTE TRIBAL 8-27D-55	14-20-H62-4753
43-013-32766	UTE TRIBAL 8-28-54	14-20-H62-4740
43-013-32694	UTE TRIBAL 8-28-55	14-20-H62-5019
43-013-33119	UTE TRIBAL 8-29-55	14-20-H62-5020
43-013-32746	UTE TRIBAL 8-30-54	14-20-H62-4662
43-013-32869	UTE TRIBAL 8-31-54	14-20-H62-4946
43-013-32673	UTE TRIBAL 8-31-55	14-20-H62-5032
43-013-32870	UTE TRIBAL 8-32-54	14-20-H62-4947
43-013-32421	UTE TRIBAL 8-32-55	14-20-H62-5026
43-013-33089	UTE TRIBAL 8-33-54	14-20-H62-4948
43-013-50436	UTE TRIBAL 8-34D-55	14-20-H62-5028
43-013-32267	UTE TRIBAL 8-35-55	14-20-H62-4945
43-013-32423	UTE TRIBAL 8-36-55	14-20-H62-4944
43-013-50853	UTE TRIBAL 8L-21D-54	14-20-H62-3141
43-013-33328	UTE TRIBAL 9-13D-55	14-20-H62-4845
43-013-33796	UTE TRIBAL 9-14D-54	14-20-H62-5033
43-013-32701	UTE TRIBAL 9-15-55	14-20-H62-5017
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43-013-32687 I	UTE TRIBAL 9-17-54	14-20-H62-4731
43-013-32144	UTE TRIBAL 9-18	14-20-H62-4919
43-013-31831 J	UTE TRIBAL 9-19	14-20-H62-3528
43-013-32379 I	UTE TRIBAL 9-20-54	14-20-H62-3529
43-013-33675	UTE TRIBAL 9-20D-55	14-20-H62-5018
43-013-33040	UTE TRIBAL 9-21-54	14-20-H62-3414
43-013-32889	UTE TRIBAL 9-22-54	14-20-H62-3415
43-013-32606	UTE TRIBAL 9-22-55	14-20-H62-4754
43-013 - 32268	UTE TRIBAL 9-24-55	14-20-H62-4749
43-013-32390 I	UTE TRIBAL 9-25-55	14-20-H62-3537
43-013-32191 T	UTE TRIBAL 9-26	14-20-H62-4728
43-013-33359	UTE TRIBAL 9-26D-55	14-20-H62-3444
43-013-32388	UTE TRIBAL 9-28-54	14-20-H62-4740
43-013-33787	UTE TRIBAL 9-28D-55	14-20-H62-5019
43-013-32566	UTE TRIBAL 9-29-54	14-20-H62-5036
43-013-32383 I	UTE TRIBAL 9-30-54	14-20-H62-4662
43-013-32529	UTE TRIBAL 9-31-54	14-20-H62-4946
43-013-33508	UTE TRIBAL 9-31-55	14-20-H62-5060
43-013-32538	UTE TRIBAL 9-32-54	14-20-H62-4947
43-013-32549	UTE TRIBAL 9-33-54	14-20-H62-4948
43-013-32781	UTE TRIBAL 9-35-54	14-20-H62-5053
43-013-33047	UTE TRIBAL 9-35-55	14-20-H62-4945
43-013-33239	UTE TRIBAL 9-36D-55	14-20-H62-4944
43-013-33276	UTE TRIBAL 9S-19-54	14-20-H62-3528
43-013-33245	UTE TRIBAL 9S-25-55	14-20-H62-3537
43-013-50997	Vieira Tribal 4-4-54	14-20-H62-5659
43-013-33122	WILCOX ELIASON 7-15-56	FEE
43-013-33150	WILCOX FEE 1-20-56	FEE
43-013-33151	WILCOX FEE 15-16-56	FEE
43-013-32550	WILLIAMSON TRIBAL 3-34-54	14-20-H62-4955
43-013-32551	WILLIAMSON TRIBAL 5-34-54	14-20-H62-4955
43-013-31311	Z and T UTE TRIBAL 12-22	14-20-H62-3415
43-013-31280	Z and T UTE TRIBAL 2-21	14-20-H62-3414
43-013-31282	Z and T UTE TRIBAL 7-19	14-20-H62-4919
43-013-31310	Z and T UTE TRIBAL 7-25	14-20-H62-3537

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING	
CDW	

X - Change of Operator (Well Sold)	Operator Name Change/Merger										
The operator of the well(s) listed below has change	effective			6/1/2014							
FROM: (Old Operator):				TO: (New Operator):							
Berry Petroelum Company, LLC N4075				Linn Operating		5					
1999 Broadway Street , Suite 3700				1999 Broadwa							
Denver, CO 80202				Denver, CO 80	0202						
1											
Phone: 1 (303) 999-4400	Phone: 1 (303)	999-4400									
CA No.				Unit:	Berry Pik	t EOR 246-02					
					Brundage	Canyon					
WELL NAME	SEC	TWN	RNG	API NO	ENTITY	LEASE TYPE	WELL	WELL			
					NO		TYPE	STATUS			
See Attached List				<u> </u>		<u> </u>	<u>L</u>				
OPERATOR CHANGES DOCUMENTA	ATI	ON									
Enter date after each listed item is completed											
1. (R649-8-10) Sundry or legal documentation wa	s rec	eived fi	rom the	FORMER op	erator on:	6/13/2014					
2. (R649-8-10) Sundry or legal documentation wa	s rec	eived fr	rom the	NEW operator	r on:	6/13/2014	•				
3. The new company was checked on the Departm	nent	of Con	nmerce	e, Division of C	orporation	s Database on:	•	6/17/2014			
4a. Is the new operator registered in the State of U				Business Num	ber:	9031632-0143	_				
5a. (R649-9-2)Waste Management Plan has been re-	ceive	d on:		N/A	_						
5b. Inspections of LA PA state/fee well sites compl				Yes							
5c. Reports current for Production/Disposition & S				6/17/2014	_						
6. Federal and Indian Lease Wells: The BL	M an	d or the	e BIA l	nas approved the	e merger, na	me change,					
or operator change for all wells listed on Federa	al or	Indian 1	leases o	on:	BLM	Not Yet	BIA	_ Not Yet			
7. Federal and Indian Units:											
The BLM or BIA has approved the successor		-			ı:	Not Yet	_				
8. Federal and Indian Communization Ag	reen	ients (("CA") :							
The BLM or BIA has approved the operator f						N/A	_				
9. Underground Injection Control ("UIC") Di	ivision	has ap	pproved UIC F	Form 5 Tra	nsfer of Author	rity to				
Inject, for the enhanced/secondary recovery un	it/pro	ject fo	r the w	ater disposal we	ell(s) listed o	on:	N/A				
DATA ENTRY:											
1. Changes entered in the Oil and Gas Database	on:			6/18/2014	_						
2. Changes have been entered on the Monthly Op	oerat	or Cha	inge Sp	read Sheet on	:	6/18/2014	_				
3. Bond information entered in RBDMS on:				6/23/2014							
4. Fee/State wells attached to bond in RBDMS on				6/23/2014	_						
5. Injection Projects to new operator in RBDMS of	on:			N/A							
6 Pagaint of Assentance of Duilling Procedures 6	A T	DD/Nav			_	6/19/2014					
6. Receipt of Acceptance of Drilling Procedures for7. Surface Agreement Sundry from NEW operator				illa magairead ans	•	6/18/2014 Yes	-				
BOND VERIFICATION:	OIL	ce Sur	iace we	ons received on.	•	1 C5	-				
Federal well(s) covered by Bond Number:				NIN (IDAAA 501							
2. Indian well(s) covered by Bond Number:				NMB000501 NMB000501	_						
3a. (R649-3-1) The NEW operator of any state/fe	e wel	ll(s) list	ted cov			LPM9149893					
3b. The FORMER operator has requested a release					N/A						
LEASE INTEREST OWNER NOTIFIC		_	11 OIII L	non cond on.	14/74	-					
4. (R649-2-10) The NEW operator of the fee wells			ntacter	and informed	hy a letter fr	om the Division					
of their responsibility to notify all interest owner					6/23/2014						
COMMENTS:		VIII	<u></u> 01		V. 23, 2017						

STATE OF UTAH

1	5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list		
SUNDRY	NOTICES AND REPORTS	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	ew wells, significantly deepen existing wells below cur tterals. Use APPLICATION FOR PERMIT TO DRILL I		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL			8. WELL NAME and NUMBER:
2. NAME OF OPERATOR: Linn Operating, Inc.			9. API NUMBER:
3. ADDRESS OF OPERATOR:	y Denver STATE CO ZIP	PHONE NUMBER: (303) 999-4400	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL	STATE 2 ZIP	(000)	
FOOTAGES AT SURFACE:			COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RAN	GE, MERIDIAN:		STATE: UTAH
	ROPRIATE BOXES TO INDICAT		ORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
✓ NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
<u> </u>	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
• • • • • • • • • • • • • • • • • • • •	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	✓ other: Change of operator
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATIO	N
12. DESCRIBE PROPOSED OR CO	OMPLETED OPERATIONS. Clearly show all I	pertinent details including dates, depths, vol	umes, etc.
December 16, 2013, Berry Petroleum Company conv Berry Petroleum Company	y, LLC authorized and empowere ginal declaration amending the n	n indirect subsidiary of Linn En any named, "Berry Petroleum C ed Linn Operating, Inc. to act as	ergy, LLC. As a result, Berry Company, LLC". On March 5, 2014,
			RECEIVED
			JUN 1 5 2014
			Div. of Oil, Gas & Mining
NAME (PLEASE PRINT) Beverly De	ecker	TITLE Sr Engineering	Technician
SIGNATURE SOULES	y Neckel	DATE 6/1/2014	
(This space for State use only)		A	PPROVED

(This space for State use only)

JUN 18 2014

DIV. OIL GAS & MINING

BY: Rachol Modura

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

	DIVISION OF OIL, GAS AND MI	NING	5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
SUNDR	Y NOTICES AND REPORTS	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill	I new wells, significantly deepen existing wells below cut	rrent bottom-hole depth, reenter plugged wells, or to form for such proposals.	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL			8. WELL NAME and NUMBER:
2. NAME OF OPERATOR:	I I C		9. API NUMBER:
Berry Petroleum Compar 3. ADDRESS OF OPERATOR:		PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
1999 Broadway, Ste 3700 4. LOCATION OF WELL	Denver STATE CO ZIP	80202 (303) 999-4400	
FOOTAGES AT SURFACE:			COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RA	NGE, MERIDIAN:		STATE: UTAH
11. CHECK APP	PROPRIATE BOXES TO INDICAT	TE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
NOTICE OF INTENT (Submit in Duplicate)	ACIDIZE ALTER CASING	DEEPEN FRACTURE TREAT	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
CHROCOHENT BEDODT	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
	COMMINGLE PRODUCING FORMATIONS CONVERT WELL TYPE	RECLAMATION OF WELL SITE	✓ other: Change of operator
12. DESCRIBE PROPOSED OR C	COMPLETED OPERATIONS. Clearly show all	RECOMPLETE - DIFFERENT FORMATION	
has changed to "Berry Pe Operating, Inc would bec amending the name char	Berry Petroleum Company and I etroleum Company, LLC". On Ma come the operator of record effectinge along with a copy of the agentestions please don't hesitate to co	rch 5th, 2014 Berry Petroleum Co ive June 1, 2014. I have attached cy agreement and power of attorr	a copy of the original declaration
			RECEIVED
			JUN 1 3 2014
			Div. of Cil. Gas & Mining
NAME (PLEASE PRINT) Beverly [Decker	TITLE Sr Engineering T	echnician
SIGNATURE SOLLO ALC	y Liberty	DATE 6/1/2014	
(This space for State use only)			APPROVED

JUN 1 8 2014

DIV. OIL GAS & MINING

BY: Roch & Medical

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

	(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)									
	ccompany a Sundr	y Notice, Form 9, requ	esting APD transfer)							
Well name:	See Attached									
API number:										
Location:	Qtr-Qtr:	Section	Township Range:							
Company that filed original application:	Berry Petroleun	Company LLC								
Date original permit was issued:	Lina Operation	. 100								
Company that permit was issued to:	Linn Operating	j, ilic								
Check one	Des	ired Action:								
Transfer pending (unapproved) App	olication for Pe	ermit to Drill to n	ew operator							
The undersigned as owner with legal submitted in the pending Application f owner of the application accepts and	or Permit to Dri	ll, remains valid a	nd does not require revision. The	new						
✓ Transfer approved Application for I	Permit to Drill	to new operator								
The undersigned as owner with legal information as submitted in the previorevision.				·е						
Following is a checklist of some items re	ated to the ap	plication, which	should be verified.	Yes	No					
If located on private land, has the ownership	changed?				1					
If so, has the surface agreement been	updated?			-	Ħ					
Have any wells been drilled in the vicinity of requirements for this location?		vell which would a	ffect the spacing or siting		1					
Have there been any unit or other agreement proposed well?	ts put in place	that could affect th	ne permitting or operation of this		1					
Have there been any changes to the access proposed location?	route including	ownership or righ	nt-of-way, which could affect the		1					
Has the approved source of water for drilling	changed?				1					
Have there been any physical changes to the plans from what was discussed at the onsite	e surface locati evaluation?	on or access route	e which will require a change in		1					
Is bonding still in place, which covers this pre	oposed well? E	ond No. LPM9149	9893	1						
Any desired or necessary changes to either should be filed on a Sundry Notice, Form 9, necessary supporting information as required	or amended Ap				rred,					
Name (please print) Beverly Decker		Title Sr Enginee	oring Technician							
Signature Duverley Liberte		Date								
Representing (company name) Berry Petroleu	m Company LLC a	nd Linn Operating, Inc.								

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

(3/2004)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

ofer Application or Permit to Drill

	Request to	ı ranster Ap	plication or Pe	ermit to Drill		
	(This form should ac	company a Sundr	y Notice, Form 9, requ	esting APD transfer)		
Well	name:	See Attached				
API	number:					
Loca	ition:	Qtr-Qtr:	Section:	Township Range:		
Com	pany that filed original application:	Berry Petroleun	Company LLC			
Date	original permit was issued:					
Com	pany that permit was issued to:	Linn Operating	g, Inc			
Check one		Des	ired Action:			
1	Transfer pending (unapproved) App	lication for Po	ermit to Drill to ne	ew operator		
	The undersigned as owner with legal ri submitted in the pending Application fo owner of the application accepts and a	or Permit to Dri	ll, remains valid ar	nd does not require revision. The	new	
	Transfer approved Application for P	ermit to Drill	to new operator			
	The undersigned as owner with legal ri information as submitted in the previou revision.				re	
Folio	owing is a checklist of some items rela	ated to the ap	plication, which s	should be verified.	Yes	No
If loc	ated on private land, has the ownership	changed?				✓
	If so, has the surface agreement been	updated?				
	any wells been drilled in the vicinity of trements for this location?	he proposed w	ell which would af	fect the spacing or siting		1
	there been any unit or other agreement osed well?	s put in place	that could affect th	e permitting or operation of this		1
	there been any changes to the access osed location?	route including	ownership or righ	t-of-way, which could affect the		✓
Has	the approved source of water for drilling	changed?				1
	there been any physical changes to the from what was discussed at the onsite		on or access route	which will require a change in		1
Is bo	nding still in place, which covers this pro	posed well? E	Sond No. LPM9149	893	1	
shou	desired or necessary changes to either a ld be filed on a Sundry Notice, Form 9, o ssary supporting information as required	or amended Ap				rred,
Nam	e (please afint) Beverly Decker		Title Sr Enginee	ring Technician		
Signa	ature Della Le L'Ucke	4	Date			
Repr	esenting (company name) Berry Petroleur	n Company LLC a	and Linn Operating, Inc			

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

Well Name	Section	TWN	PNG	API Number	Entity	Mineral Lease	Wall Type	Well Status	I Init
Z and T UTE TRIBAL 2-21				4301331280			WI	A	BRUNDAGE CANYON
UTE TRIBAL 12-30-54	+			4301331280			WI	A	BRUNDAGE CANYON
									·
UTE TRIBAL 14-30-54				4301332748			WI	A	BRUNDAGE CANYON
UTE TRIBAL 10-30D-54				4301332893			WI	A	BRUNDAGE CANYON
UTE TRIBAL 6-30-54				4301332975			WI	Α	BRUNDAGE CANYON
UTE TRIBAL 1-21-54				4301333388	15937		WI	Α	BRUNDAGE CANYON
UTE TRIBAL 13-17D-55	17	050S	050W	4301333550		Indian	OW	APD	
UTE TRIBAL 11-14D-54	14			4301333596		Indian	OW	APD	
UTE TRIBAL 16-17D-55	17	050S	050W	4301333622		Indian	OW	APD	
UTE TRIBAL 15-28D-55	28	050S	050W	4301333623		Indian	ow	APD	
LC TRIBAL 14-16D-56				4301334283		Indian	OW	APD	
FEDERAL 10-10D-65	+			4301350523		Federal	OW	APD	
LC TRIBAL 3-23D-56				4301350624		Indian	ow	APD	
FEDERAL 2-1D-64	1			4301350765		Federal	OW	APD	
FEDERAL 7-1D-64				4301350766		Federal	OW	APD	
FEDERAL 9-1D-64			-						
			+	4301350767		Federal	OW	APD	
LC TRIBAL 1-28D-56				4301350865	ļ	Indian	OW	APD	
LC TRIBAL 13H-9-56				4301350874		Indian	OW	APD	
CC FEE 8-24-38				4301350885		Fee	OW	APD	
LC TRIBAL 4H-26-56		050S	060W	4301350951		Indian	OW	APD	
LC FEE 4H-12-57	12	050S	070W	4301350952		Fee	OW	APD	
CC TRIBAL 4-2-48	2	040S	080W	4301350964		Indian	OW	APD	
LC TRIBAL 5H-34-45	34	040S	050W	4301350974		Indian	ow	APD	
LC TRIBAL 11-34-45				4301350975		Indian	OW	APD	
LC TRIBAL 7-2D-56	1			4301350988		Indian	OW	APD	
LC TRIBAL 10-18D-56		050S		4301350989	-	Indian	OW	APD	
CC TRIBAL 4-30D-38				4301350993		Indian	OW	APD	
FEDERAL 4-1-65				4301351016					
LC TRIBAL 3-16D-56	+				-	Federal	OW	APD	
				4301351032	-	Indian	OW	APD	
CC FEE 6-21-38	***************************************			4301351059		Fee	OW	APD	
LC TRIBAL 13H-28-45				4301351061	-	Indian	OW	APD	
LC TRIBAL 5H-23-45	T Parameter			4301351071		Indian	OW	APD	
LC TRIBAL 4H-27-45				4301351072		Indian	OW	APD	
LC TRIBAL 16-27-45	27	040S	050W	4301351074		Indian	OW	APD	
LC TRIBAL 12-27-45	27	040S	050W	4301351075		Indian	OW	APD	
LC TRIBAL 16-23-45	23	040S	050W	4301351077		Indian	OW	APD	
LC TRIBAL 12H-30-56	30			4301351133		Indian	OW	APD	
LC TRIBAL 5-29D-56	29			4301351184		Indian	OW	APD	
LC TRIBAL 12H-19-56		050S		4301351193		Indian	OW	APD	
LC FEE 15-11D-56				4301351197		Fee	OW	APD	
LC TRIBAL 13H-10-56				4301351107		Indian	OW	APD	
LC TRIBAL 2-31D-45				4301351261					
LC TRIBAL 13H-24-45			+			Indian	OW	APD	
				4301351273		Indian	OW	APD	
UTE TRIBAL 6-21D-55				4301351274		Indian	OW	APD	
UTE TRIBAL 15-16D-55				4301351284		Indian	OW	APD	
UTE TRIBAL 4H-15-55				4301351292		Indian	OW	APD	
UTE TRIBAL 13H-14-54				4301351297		Indian	OW	APD	
UTE TRIBAL 1-32-55	32			4301351298		Indian	OW	APD	
UTE TRIBAL 4-21D-55	21	050S	050W	4301351299		Indian	OW	APD	
LC TRIBAL 12-33-45	33			4301351301		Indian	OW	APD	
UTE TRIBAL 16-15D-55				4301351302		Indian	OW	APD	
UTE TRIBAL 2-24-55	,			4301351304		Indian	OW	APD	1
LC TRIBAL 11-32D-56				4301351304	-	Indian	OW		
LC TRIBAL 1-32D-56				4301351313				APD	
LC TRIBAL 51-32D-36						Indian	OW	APD	
				4301351318		Indian	OW	APD	
LC TRIBAL 5H-33-45				4301351338	<u> </u>	Indian	OW	APD	
LC TRIBAL 14-28-45				4301351339		Indian	OW	APD	
LC TRIBAL 16-32D-45				4301351340		Indian	OW	APD	
LC TRIBAL 3-31-45				4301351347		Indian	ow	APD	
LC TRIBAL 1-18D-56	18	050S	060W	4301351367		Indian	OW	APD	
LC TRIBAL 9-18D-56				4301351368		Indian	OW	APD	
LC FEE 9-23D-56				4301351380		Fee	OW	APD	
LC TRIBAL 1-34D-45				4301351382	-	Indian	OW	APD	
LC TRIBAL 12-21D-56				4301351382	t -				<u> </u>
				4301351383	-	Indian Indian	OW OW	APD APD	
LC TRIBAL 7-29D-56									

					_		
UTE TRIBAL 6-15-55	15	050S	050W	4301351399	Indian	OW	APD
UTE TRIBAL 13H-21-55	21	050S	050W	4301351403	Indian	ow	APD
LC TRIBAL 6-16D-56	16	0508	060W	4301351406	Indian	ow	APD
LC TRIBAL 3-14D-56	14	050S	060W	4301351408	Indian	ow	APD
CC FEE 13-9D-37	9	030S	070W	4301351409	Fee	ow	APD
CC FEE 16-21D-38	21	0308	080W	4301351410	Fee	OW	APD
UTE TRIBAL 5H-10-54	10	050S		4301351415	Indian	ow	APD
LC TRIBAL 13-6D-57	6	050S		4301351417	Indian	OW	APD
LC TRIBAL 9-23-45	23			4301351432	Indian	OW	APD
LC TRIBAL 5-28D-56	29	050S		4301351441	Indian	ow	APD
LC TRIBAL 15-20D-56	29			4301351443	Indian	OW	APD
LC FEE 14-1-56	1	050S		4301351457	Fee	OW	APD
LC TRIBAL 5-3D-56	3	050S		4301351459	Indian	OW	APD
LC Tribal 16-33-45	33	040S	_	4301351463	Indian	OW	APD
LC TRIBAL 7-23D-56	23	050S		4301351479	Indian	OW	APD
LC TRIBAL 4-7-56	7	050S		4301351482	Indian	OW OW	APD
LC TRIBAL 3-2-56	2	050S		4301351483	Indian	ow	APD
LC TRIBAL 12H-23-56	23	050S		4301351488	Indian	ow	APD
CC TRIBAL 15-34D-38	2	0408		4301351490	Indian	ow	APD
CC TRIBAL 14-35D-38	2	040S		4301351491	Indian	ow	APD
CC TRIBAL 8-3D-48	2	040S		4301351493	Indian	ow	APD
LC TRIBAL 12HH-31-45	32	0408	_	4301351499	Indian	ow	APD
LC TRIBAL 1-10D-56	10	050S		4301351510	Indian	OW OW	APD
LC TRIBAL 3-10D-56	10	050S		4301351511			
LC TRIBAL 3-10D-56	10	050S		4301351511	Indian Indian	OW OW	APD APD
LC TRIBAL 9-29D-56	29	050S		4301351513	Indian		<u> </u>
UTE TRIBAL 1-16-55	16	050S				OW	APD
CC Tribal 3-27D-38	27			4301351519	Indian	OW	APD
LC FEE 10-36D-56	36	0308		4301351604	Indian	OW	APD
Myrin Fee 3-16D-55		0508		4301351622	Fee	OW	APD
	16	0508		4301351633	Fee	OW	APD
LC TRIBAL 12H-34-56	34	0508		4301351634	Indian	OW	APD
UTE FEE 12-16D-55	16	050S		4301351635	Fee	OW	APD
LC TRIBAL 15-27-56	27	0508		4301351649	Indian	OW	APD
LC TRIBAL 11-27D-56	27	050S		4301351650	Indian	OW	APD
LC TRIBAL 1-17-56	17	0508		4301351704	Indian	OW	APD
LC Tribal 13-11D-58	11	0508		4301351708	Indian	OW	APD
LC Tribal 15-11D-58	11	050S		4301351709	Indian	OW	APD
LC Tribal 4HW-8-56 LC FEE 1-11D-56	8	0508		4301351710	Indian	OW	APD
	11	0508	+	4301351712	Fee	OW	APD
LC TRIBAL 3-11D-56	11			4301351713	Indian	OW	APD
LC TRIBAL 7-11D-56	11	050S	-	4301351714	Indian	OW	APD
LC TRIBAL 9-34D-45	34			4301351717	Indian	OW	APD
LC Tribal 8M-23-45	23			4301351722	Indian	OW	APD
LC TRIBAL 4-34D-45	34			4301351723	Indian	OW	APD
LC TRIBAL 7-34D-45	34			4301351724	Indian	OW	APD
LC Tribal 3-14D-58	11			4301351726	Indian	OW	APD
LC Tribal 11-11D-58	11			4301351729	Indian	OW	APD
LC TRIBAL 8-31D-56	31	050S		4301351746	Indian	OW	APD
LC TRIBAL 13-34D-45	34			4301351747	Indian	OW	APD
LC Fee 2-6D-57	6			4301351749	Fee	OW	APD
LC Tribal 15-12D-58	12			4301351783	Indian	OW	APD
LC Tribal 9-12D-58	12	050S		4301351784	Indian	OW	APD
LC Tribal 1-13D-58	12			4301351785	Indian	OW	APD
LC Tribal 13-7D-57	12			4301351786	Indian	OW	APD
LC Tribal 9-2D-58	2			4301351788	Indian	OW	APD
LC Tribal 1-2D-58	2			4301351789	Indian	OW	APD
LC Tribal 5-1D-58	2			4301351790	Indian	OW	APD
LC TRIBAL 12-31D-56	31		-	4301351799	Indian	OW	APD
LC TRIBAL 8-20D-56	20	050S		4301351800	Indian	OW	APD
LC TRIBAL 6-31D-56	31			4301351801	Indian	OW	APD
LC Tribal 11-7D-57	7			4301351814	Indian	OW	APD
LC Tribal 5-7D-57	7		-	4301351815	Indian	OW	APD
LC Fee 15-6D-57	6			4301351816	Fee	OW	APD
LC Tribal 11-6D-57	6			4301351817	Indian	OW	APD
LC TRIBAL 9-27-56	27			4301351822	Indian	OW	APD
LC TRIBAL 7-27D-56	27			4301351823	Indian	OW	APD
							

LC Fee 7-31D-45	31			4301351857	Fee	OW	APD
LC Tribal 5-31D-45	31		-	4301351858	Indian	OW	APD
LC Tribal 8-33-45	33		-	4301351859	Indian	OW	APD
LC Tribal 16-31-45	31		+	4301351863	Indian	OW	APD
LC Tribal 7-23D-45	23		-	4301351865	Indian	OW	APD
LC Tribal 1-23D-56	23	050S	+	4301351866	Indian	OW	APD
LC TRIBAL 1-19-56	19	050S		4301351867	Indian	OW	APD
LC TRIBAL 7-19D-56	19	050S		4301351868	Indian	OW	APD
LC TRIBAL 9-4D-56	4	050S		4301351869	Indian	OW	APD
LC Tribal 14-32D-45	32	040S	+	4301351879	Indian	OW	APD
LC TRIBAL 7-17D-56	17	050S		4301351886	Indian	OW	APD
LC TRIBAL 5-17D-56	17	0508	-	4301351887	Indian	OW	APD
LC FEE 4-32D-45	31	040S		4301351892	Fee	OW	APD
LC TRIBAL 9-2D-56	2	050S		4301351893	Indian	OW	APD
LC TRIBAL 1-2D-56	2	050S	_	4301351894	Indian	OW	APD
LC Tribal 15-23D-45	23	040S		4301351895	Indian	OW	APD
LC TRIBAL 11-34D-56	34	050S	060W		Indian	OW	APD
LC TRIBAL 9-5D-56	4	050S		4301351901	Indian	OW	APD
LC Tribal 10-28D-45	28	040S	+	4301351903	Indian	OW	APD
LC TRIBAL 13-20D-56	20	050S	+	4301351904	Indian	OW	APD
Ute Tribal 14-17-55	17	050S		4301351908	Indian	OW	APD
LC Tribal 3-27D-45	27	040S	+	4301351911	Indian	OW	APD
LC TRIBAL 9-34D-56	34	050S		4301351914	Indian	OW	APD
CC Fee 8R-9-37	9	030S		4301351937	Fee	OW	APD
LC Tribal 10-33D-45	33	040S		4301351939	Indian	OW	APD
LC Tribal 14-33D-45	33	040S	050W	4301351940	Indian	OW	APD
LC Tribal 10-27D-45	27	040S		4301351941	Indian	OW	APD
LC Tribal 14-27D-45	27	040S	050W	4301351951	Indian	OW	APD
LC Tribal 6-33D-45	33	040S		4301351955	Indian	OW	APD
LC Tribal 6-32D-45	32	040S		4301351956	Indian	OW	APD
Federal 3-11D-65	11	060S	050W	4301351982	Federal	OW	APD
Federal 2-4-64	4	060S	_040W	4301351983	Federal	OW	APD
Federal 5-11D-65	11	060S	050W	4301351984	Federal	OW	APD
Federal 7-4D-64	4	060S	040W	4301351985	Federal	OW	APD
Federal 3-4D-64	4	060S		4301351986	Federal	ow	APD
Federal 8-4D-64	4	060S	040W	4301351988	Federal	OW	APD
Federal 6-4D-64	4	060S	040W	4301351989	Federal	OW	APD
Federal 7-9D-64	9	060S	040W	4301351990	Federal	OW	APD
Federal 4-4D-64	4	060S	040W	4301351991	Federal	OW	APD
Federal 9-4D-64	4	060S	040W	4301352004	Federal	ow	APD
Federal 10-4D-64	4	060S	040W	4301352011	Federal	ow	APD
Federal 3-9D-64	9	060S	040W	4301352015	Federal	ow	APD
Federal 1-9D-64	9	060S	040W	4301352020	Federal	OW	APD
Federal 6-9-64	9	060S	040W	4301352021	Federal	OW	APD
Federal 8-9D-64	9	060S	040W	4301352023	Federal	OW	APD
Federal 1-4D-64	4	060S	040W	4301352025	Federal	OW	APD
Federal 16-4D-64	4	060S	040W	4301352026	Federal	OW	APD
LC Tribal 10-23D-45	23	040S	050W	4301352029	Indian	ow	APD
Federal 15-4D-64	4	060S	040W	4301352032	Federal	ow	APD
Federal 5-9D-64	9	060S	040W	4301352035	Federal	OW	APD
Federal 9-9D-64	9	060S	040W	4301352036	Federal	ow	APD
Federal 11-9D-64	9	060S		4301352037	Federal	OW	APD
Federal 12-9D-64	9	060S		4301352038	Federal	OW	APD
Federal 13-9D-64	9	060S		4301352039	Federal	ow	APD
FEDERAL 14-9D-64	9	060S		4301352040	Federal	OW	APD
Federal 10-9D-64	9	060S		4301352041	Federal	OW	APD
Federal 2-9D-64	9	060S		4301352042	Federal	OW	APD
Federal 15-9D-64	9	060S		4301352043	Federal	OW	APD
Federal 16-9D-64	9	060S		4301352044	Federal	OW	APD
LC Tribal 10-32D-45	32	040S		4301352065	Indian	OW	APD
LC Tribal 16-28D-45	28	040S		4301352073	Indian	OW	APD
LC Tribal 15-24D-45	24	040S		4301352074	Indian	OW	APD
LC Tribal 13-17D-56	17	050S		4301352076	Indian	OW	APD
LC Tribal 15-17D-56	17	0508		4301352077	Indian	ow	APD
LC Tribal 5-26D-56	26	050S		4301352097	Indian	OW	APD
LC Tribal 11-26D-56	26	050S		4301352098	Indian	OW	APD
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LC Tribal 13-26D-56	26	050S	060V	V 4301352099	Indian	OW	APD	
LC Tribal 2-27D-45	27	040S	050V	V 4301352100	Indian	ow	APD	
LC Tribal 8-27D-45	27	040S		V 4301352101	Indian	OW	APD	
LC Tribal 4-9D-56	9	050S		V 4301352102	Indian	OW	APD	
LC Tribal 8-32D-45	32	040S		V 4301352135	Indian	OW	APD	
UTE Tribal 15-24D-54	24	050S	+	V 4301352156	Indian	GW	APD	
UTE Tribal 9-24D-54	24	050S	-	V 4301352157	Indian	GW	APD	-
UTE Tribal 1-25D-54	25	050S	-	V 4301352173	Indian	GW	APD	
UTE Tribal 9-25D-54	25	050S	040V		Indian	GW	APD	
Myrin Tribal 9-10D-55	10	050S		V 4301352177	Indian	ow	APD	
Myrin Tribal 16-10D-55	10	050S		V 4301352199	Indian	ow	APD	
Myrin Tribal 10-10D-55	10	050S		V 4301352190 V 4301352191	Indian	OW	APD	
		-						
UTE Tribal 1-24D-54	24	0508		V 4301352304	Indian	GW	APD	
UTE Tribal 7-24D-54	24	050S		V 4301352306	Indian	GW	APD	
UTE Tribal 12-25D-54	25	050S	+	V 4301352308	Indian	GW	APD	
UTE Tribal 4-13D-54	13	050S	_	V 4301352321	Indian	GW	APD	
UTE Tribal 13-25D-54	25	050S	040		Indian	GW	APD	
Abbott Fee 1-6D-54	6	0508	040V		Fee	OW	APD	
Abbott Fee 7-6D-54	6	050S		V 4301352327	Fee	OW	APD	
UTE Tribal 3-24D-54	24		_040V	V 4301352347	Indian	GW	APD	
UTE Tribal 5-24D-54	24	050S	040V	V 4301352348	Indian	GW	APD	
State Tribal 7-12D-55	12	050S	050V	V 4301352369	Indian	ow	APD	
State Tribal 14-1D-55	1	050S	050V	V 4301352372	Indian	OW	APD	
State Tribal 11-1D-55	1	050S	050V	V 4301352373	Indian	OW	APD	
State Tribal 13-1D-55	1	050S		V 4301352374	Indian	OW	APD	
State Tribal 12-2D-55	2	050S		V 4301352391	Indian	OW	APD	
State Tribal 14-2D-55	2	050S	_	V 4301352392	Indian	OW	APD	
State Tribal 13-2D-55	2			V 4301352393	Indian	ow	APD	
State Tribal 14-3D-55	3			V 4301352430	Indian	ow	APD	
State Tribal 11-3D-55	3	050S		V 4301352434	Indian	OW	APD	
State Tribal 13-3D-55	3		_	V 4301352435	Indian	OW		
UTE TRIBAL 2-5D-55	5						APD	
		050S		V 4301352450	Indian	OW	APD	Dava in Con Caraviore
Ute Tribal 1-5D-55	5			V 4301352456	Indian	OW	APD	BRUNDAGE CANYON
Ute Tribal 7-5-55	5	050S		V 4301352459	Indian	OW	APD	
Ute Tribal 3-16D-54	9	050S		V 4301352467	Indian	OW	APD	
State Tribal 1-3D-55	3	050S		V 4301352471	Indian	OW	APD	
State Tribal 2-3D-55	3	0508		V 4301352472	Indian	OW	APD	
State Tribal 7-3D-55	_		1050V	V 4301352473	Indian	OW	APD	
la m u an	3							
State Tribal 8-3D-55	3	050S	050V	V 4301352474	Indian	OW	APD	
UTE FEE 10-9D-54	3	050S 050S	050V 040V	V 4301352474 V 4301352475	Indian Fee	OW OW	APD APD	
UTE FEE 10-9D-54 UTE FEE 12-9D-54	3 9 9	050S 050S 050S	050V 040V 040V	V 4301352474 V 4301352475 V 4301352476	Indian			
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UTE FEE 10-9D-54 UTE FEE 12-9D-54 UTE FEE 16-9D-54	3 9 9	050S 050S 050S 050S 050S	050 V 040 V 040 V 040 V 040 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478	Indian Fee Fee Fee	OW OW OW	APD APD APD	
UTE FEE 10-9D-54 UTE FEE 12-9D-54 UTE FEE 16-9D-54 Ute Tribal 2-16D-54	3 9 9 9 9	050S 050S 050S 050S 050S 060S	050 V 040 V 040 V 040 V 040 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481	Indian Fee Fee Fee Indian	OW OW OW	APD APD APD APD	
UTE FEE 10-9D-54 UTE FEE 12-9D-54 UTE FEE 16-9D-54 Ute Tribal 2-16D-54 Federal 14-6D-65	3 9 9 9 9 9	050S 050S 050S 050S 050S 060S	050 V 040 V 040 V 040 V 050 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495	Indian Fee Fee Fee Indian Federal	OW OW OW OW OW	APD APD APD APD APD	
UTE FEE 10-9D-54 UTE FEE 12-9D-54 UTE FEE 16-9D-54 Ute Tribal 2-16D-54 Federal 14-6D-65 Federal 13-6D-65	3 9 9 9 9 9 6 6	050S 050S 050S 050S 050S 060S 060S	050 V 040 V 040 V 040 V 050 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496	Indian Fee Fee Fee Indian Federal Federal Federal	OW OW OW OW OW OW	APD APD APD APD APD APD APD APD	
UTE FEE 10-9D-54 UTE FEE 12-9D-54 UTE FEE 16-9D-54 Ute Tribal 2-16D-54 Federal 14-6D-65 Federal 13-6D-65 Federal 11-6D-65	3 9 9 9 9 9 6 6 6	050S 050S 050S 050S 050S 060S 060S 060S	050 V 040 V 040 V 040 V 050 V 050 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496 V 4301352497 V 4301352498	Indian Fee Fee Fee Indian Federal Federal Federal Federal	OW OW OW OW OW OW	APD	
UTE FEE 10-9D-54 UTE FEE 12-9D-54 UTE FEE 16-9D-54 Ute Tribal 2-16D-54 Federal 14-6D-65 Federal 13-6D-65 Federal 11-6D-65 Federal 10-6D-65	3 9 9 9 9 6 6 6 6 6 3	050S 050S 050S 050S 050S 060S 060S 060S	050 V 040 V 040 V 040 V 050 V 050 V 050 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496 V 4301352497 V 4301352498 V 4301352532	Indian Fee Fee Indian Federal Federal Federal Federal Indian	OW OW OW OW OW OW OW	APD	
UTE FEE 10-9D-54 UTE FEE 12-9D-54 UTE FEE 16-9D-54 Ute Tribal 2-16D-54 Federal 14-6D-65 Federal 13-6D-65 Federal 11-6D-65 Federal 10-6D-65 State Tribal 3-3D-55 State Tribal 4-3D-55	3 9 9 9 9 6 6 6 6 6 3 3	050S 050S 050S 050S 050S 060S 060S 060S	050 V 040 V 040 V 040 V 050 V 050 V 050 V 050 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496 V 4301352497 V 4301352498 V 4301352532 V 4301352533	Indian Fee Fee Indian Federal Federal Federal Indian Indian Indian	OW	APD	
UTE FEE 10-9D-54 UTE FEE 12-9D-54 UTE FEE 16-9D-54 Ute Tribal 2-16D-54 Federal 14-6D-65 Federal 13-6D-65 Federal 11-6D-65 Federal 10-6D-65 State Tribal 3-3D-55 State Tribal 5-3D-55	3 9 9 9 9 6 6 6 6 6 3 3 3	050S 050S 050S 050S 060S 060S 060S 060S	050 V 040 V 040 V 040 V 050 V 050 V 050 V 050 V 050 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496 V 4301352497 V 4301352498 V 4301352532 V 4301352533 V 4301352535	Indian Fee Fee Indian Federal Federal Federal Indian Indian Indian Indian	OW	APD	
UTE FEE 10-9D-54 UTE FEE 12-9D-54 UTE FEE 16-9D-54 Ute Tribal 2-16D-54 Federal 14-6D-65 Federal 13-6D-65 Federal 11-6D-65 Federal 10-6D-65 State Tribal 3-3D-55 State Tribal 5-3D-55 State Tribal 6-3D-55	3 9 9 9 9 6 6 6 6 6 3 3 3 3	050S 050S 050S 050S 060S 060S 060S 060S	050 V 040 V 040 V 040 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496 V 4301352497 V 4301352498 V 4301352532 V 4301352533 V 4301352535 V 4301352536	Indian Fee Fee Indian Federal Federal Federal Indian Indian Indian Indian Indian	OW	APD	
UTE FEE 10-9D-54 UTE FEE 12-9D-54 UTE FEE 16-9D-54 Ute Tribal 2-16D-54 Federal 14-6D-65 Federal 13-6D-65 Federal 11-6D-65 Federal 10-6D-65 State Tribal 3-3D-55 State Tribal 5-3D-55 State Tribal 6-3D-55 Federal 2-7D-65	3 9 9 9 9 6 6 6 6 6 3 3 3 3 7	050S 050S 050S 050S 050S 060S 060S 060S	050 V 040 V 040 V 040 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496 V 4301352497 V 4301352498 V 4301352532 V 4301352533 V 4301352535 V 4301352536 V 4301352537	Indian Fee Fee Indian Federal Federal Federal Indian Indian Indian Indian Indian Federal	OW O	APD	
UTE FEE 10-9D-54 UTE FEE 12-9D-54 UTE FEE 16-9D-54 Ute Tribal 2-16D-54 Federal 14-6D-65 Federal 13-6D-65 Federal 11-6D-65 Federal 10-6D-65 State Tribal 3-3D-55 State Tribal 5-3D-55 State Tribal 6-3D-55 Federal 2-7D-65 Federal 5-7D-65	3 9 9 9 9 6 6 6 6 6 3 3 3 7 7	050S 050S 050S 050S 050S 060S 060S 060S	050 V 040 V 040 V 040 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496 V 4301352497 V 4301352498 V 4301352532 V 4301352533 V 4301352535 V 4301352536 V 4301352537 V 4301352537	Indian Fee Fee Indian Federal Federal Federal Indian Indian Indian Indian Federal Federal	OW O	APD	
UTE FEE 10-9D-54 UTE FEE 12-9D-54 UTE FEE 16-9D-54 Ute Tribal 2-16D-54 Federal 14-6D-65 Federal 13-6D-65 Federal 11-6D-65 Federal 10-6D-65 State Tribal 3-3D-55 State Tribal 5-3D-55 State Tribal 6-3D-55 Federal 2-7D-65 Federal 5-7D-65 Federal 4-7D-65	3 9 9 9 9 6 6 6 6 6 3 3 3 7 7	050S 050S 050S 050S 060S 060S 060S 050S 05	050 V 040 V 040 V 040 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496 V 4301352497 V 4301352498 V 4301352532 V 4301352533 V 4301352535 V 4301352536 V 4301352537 V 4301352537 V 4301352538 V 4301352538	Indian Fee Fee Indian Federal Federal Federal Indian Indian Indian Indian Federal Federal	OW O	APD	
UTE FEE 10-9D-54 UTE FEE 12-9D-54 UTE FEE 16-9D-54 Ute Tribal 2-16D-54 Federal 14-6D-65 Federal 13-6D-65 Federal 11-6D-65 State Tribal 3-3D-55 State Tribal 4-3D-55 State Tribal 6-3D-55 State Tribal 6-3D-55 Federal 2-7D-65 Federal 4-7D-65 Federal 4-7D-65 UTE FEE 11-9D-54	3 9 9 9 9 6 6 6 6 6 3 3 3 7 7 7	050S 050S 050S 050S 060S 060S 060S 050S 05	050 V 040 V 040 V 040 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496 V 4301352497 V 4301352498 V 4301352532 V 4301352533 V 4301352535 V 4301352536 V 4301352536 V 4301352537 V 4301352538 V 4301352538 V 4301352541 V 4301352541	Indian Fee Fee Fee Indian Federal Federal Federal Indian Indian Indian Indian Federal Federal Federal	OW O	APD	
UTE FEE 10-9D-54 UTE FEE 12-9D-54 UTE FEE 16-9D-54 Ute Tribal 2-16D-54 Federal 14-6D-65 Federal 13-6D-65 Federal 11-6D-65 State Tribal 3-3D-55 State Tribal 4-3D-55 State Tribal 6-3D-55 State Tribal 6-3D-55 Federal 2-7D-65 Federal 4-7D-65 Federal 4-7D-65 UTE FEE 11-9D-54 UTE TRIBAL 15-12D-55	3 9 9 9 6 6 6 6 6 3 3 3 7 7 7 7 9	050S 050S 050S 050S 060S 060S 060S 050S 05	050 V 040 V 040 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352497 V 4301352497 V 4301352532 V 4301352532 V 4301352533 V 4301352536 V 4301352536 V 4301352537 V 4301352538 V 4301352538 V 4301352544 V 4301352544 V 4301352544	Indian Fee Fee Fee Indian Federal Federal Federal Indian Indian Indian Federal Federal Federal Federal Federal	OW O	APD	
UTE FEE 10-9D-54 UTE FEE 12-9D-54 UTE FEE 16-9D-54 Ute Tribal 2-16D-54 Federal 14-6D-65 Federal 13-6D-65 Federal 10-6D-65 State Tribal 3-3D-55 State Tribal 4-3D-55 State Tribal 6-3D-55 State Tribal 6-3D-55 Federal 2-7D-65 Federal 4-7D-65 UTE FEE 11-9D-54 UTE TRIBAL 15-12D-55 UTE TRIBAL 6-5D-55	3 9 9 9 6 6 6 6 6 3 3 3 7 7 7 7 9	050S 050S 050S 050S 060S 060S 060S 050S 05	050 V 040 V 040 V 040 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496 V 4301352497 V 4301352498 V 4301352532 V 4301352533 V 4301352535 V 4301352536 V 4301352536 V 4301352537 V 4301352538 V 4301352544 V 4301352544 V 4301352549 V 430135256	Indian Fee Fee Fee Indian Federal Federal Federal Indian Indian Indian Federal Federal Federal Indian Indian Indian Indian Federal Federal Federal Federal Federal Federal	OW O	APD	
UTE FEE 10-9D-54 UTE FEE 12-9D-54 UTE FEE 16-9D-54 Ute Tribal 2-16D-54 Federal 14-6D-65 Federal 13-6D-65 Federal 10-6D-65 State Tribal 3-3D-55 State Tribal 4-3D-55 State Tribal 6-3D-55 State Tribal 6-3D-55 Federal 2-7D-65 Federal 4-7D-65 UTE FEE 11-9D-54 UTE TRIBAL 15-12D-55 UTE TRIBAL 5-5D-55 UTE TRIBAL 5-5D-55	3 9 9 9 6 6 6 6 6 3 3 3 7 7 7 7 9 12 5	050S 050S 050S 050S 060S 060S 060S 050S 05	050 V 040 V 040 V 040 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352497 V 4301352497 V 4301352532 V 4301352532 V 4301352535 V 4301352536 V 4301352536 V 4301352537 V 4301352538 V 4301352541 V 4301352544 V 4301352549 V 4301352556 V 4301352556 V 4301352556	Indian Fee Fee Fee Indian Federal Federal Federal Indian Indian Indian Federal Federal Indian Indian Indian Indian Federal Federal Federal Federal Indian	OW O	APD	
UTE FEE 10-9D-54 UTE FEE 12-9D-54 UTE FEE 16-9D-54 Ute Tribal 2-16D-54 Federal 14-6D-65 Federal 13-6D-65 Federal 10-6D-65 State Tribal 3-3D-55 State Tribal 4-3D-55 State Tribal 6-3D-55 Federal 2-7D-65 Federal 4-7D-65 UTE FEE 11-9D-54 UTE TRIBAL 15-12D-55 UTE TRIBAL 5-5D-55 UTE TRIBAL 4-5D-55 UTE TRIBAL 4-5D-55	3 9 9 9 6 6 6 6 6 3 3 3 7 7 7 7 9 12 5 5	050S 050S 050S 050S 060S 060S 060S 050S 05	050 V 040 V 040 V 040 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496 V 4301352497 V 4301352532 V 4301352532 V 4301352533 V 4301352535 V 4301352536 V 4301352537 V 4301352538 V 4301352541 V 4301352544 V 4301352549 V 4301352556 V 4301352556 V 4301352556 V 4301352557 V 4301352556	Indian Fee Fee Fee Indian Federal Federal Federal Indian Indian Indian Federal Federal Indian	OW O	APD	
UTE FEE 10-9D-54 UTE FEE 12-9D-54 UTE FEE 16-9D-54 Ute Tribal 2-16D-54 Federal 14-6D-65 Federal 13-6D-65 Federal 10-6D-65 State Tribal 3-3D-55 State Tribal 4-3D-55 State Tribal 6-3D-55 State Tribal 6-3D-55 Federal 2-7D-65 Federal 4-7D-65 UTE FEE 11-9D-54 UTE TRIBAL 15-12D-55 UTE TRIBAL 5-5D-55 UTE TRIBAL 4-5D-55 UTE TRIBAL 4-5D-55 UTE TRIBAL 3-5D-55 UTE TRIBAL 3-5D-55	3 9 9 9 6 6 6 6 6 3 3 3 7 7 7 7 9 12 5 5	050S 050S 050S 050S 060S 060S 060S 050S 05	050 V 040 V 040 V 040 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496 V 4301352497 V 4301352498 V 4301352532 V 4301352532 V 4301352535 V 4301352536 V 4301352537 V 4301352538 V 4301352541 V 4301352544 V 4301352549 V 4301352556 V 4301352556 V 4301352557 V 4301352559	Indian Fee Fee Fee Indian Federal Federal Federal Indian Indian Indian Federal Federal Indian Indian Indian Indian Federal Federal Federal Federal Indian	OW O	APD	
UTE FEE 10-9D-54 UTE FEE 12-9D-54 UTE FEE 16-9D-54 Ute Tribal 2-16D-54 Federal 14-6D-65 Federal 13-6D-65 Federal 10-6D-65 State Tribal 3-3D-55 State Tribal 4-3D-55 State Tribal 6-3D-55 State Tribal 6-3D-55 Federal 2-7D-65 Federal 4-7D-65 UTE FEE 11-9D-54 UTE TRIBAL 15-12D-55 UTE TRIBAL 5-5D-55 UTE TRIBAL 4-5D-55 UTE TRIBAL 3-5D-55 Federal 3-7-65	3 9 9 9 6 6 6 6 6 3 3 3 7 7 7 9 12 5 5 5	050S 050S 050S 050S 060S 060S 060S 050S 05	050 V 040 V 040 V 040 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496 V 4301352497 V 4301352498 V 4301352532 V 4301352532 V 4301352535 V 4301352536 V 4301352537 V 4301352538 V 4301352541 V 4301352544 V 4301352549 V 4301352556 V 4301352556 V 4301352557 V 4301352559 V 4301352559 V 4301352559 V 4301352559 V 4301352559 V 4301352559	Indian Fee Fee Fee Indian Federal Federal Federal Indian Indian Indian Federal Federal Indian	OW O	APD	
UTE FEE 10-9D-54 UTE FEE 12-9D-54 UTE FEE 16-9D-54 Ute Tribal 2-16D-54 Federal 14-6D-65 Federal 13-6D-65 Federal 10-65 Federal 10-65 State Tribal 3-3D-55 State Tribal 4-3D-55 State Tribal 6-3D-55 State Tribal 6-7D-65 Federal 2-7D-65 Federal 2-7D-65 Federal 4-7D-65 UTE FEE 11-9D-54 UTE TRIBAL 15-12D-55 UTE TRIBAL 5-5D-55 UTE TRIBAL 4-5D-55 UTE TRIBAL 3-5D-55 UTE TRIBAL 3-7-65 UTE TRIBAL 3-7-65 UTE TRIBAL 9-11D-55	3 9 9 9 6 6 6 6 6 3 3 3 7 7 7 7 9 12 5 5	050S 050S 050S 050S 060S 060S 060S 050S 05	050 V 040 V 040 V 040 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496 V 4301352497 V 4301352498 V 4301352532 V 4301352532 V 4301352535 V 4301352536 V 4301352537 V 4301352538 V 4301352541 V 4301352544 V 4301352549 V 4301352556 V 4301352556 V 4301352557 V 4301352559	Indian Fee Fee Fee Indian Federal Federal Federal Indian Indian Indian Federal Federal Indian	OW O	APD	
UTE FEE 10-9D-54 UTE FEE 12-9D-54 UTE FEE 16-9D-54 Ute Tribal 2-16D-54 Federal 14-6D-65 Federal 13-6D-65 Federal 10-6D-65 State Tribal 3-3D-55 State Tribal 4-3D-55 State Tribal 6-3D-55 State Tribal 6-3D-55 Federal 2-7D-65 Federal 4-7D-65 UTE FEE 11-9D-54 UTE TRIBAL 15-12D-55 UTE TRIBAL 5-5D-55 UTE TRIBAL 4-5D-55 UTE TRIBAL 3-5D-55 Federal 3-7-65	3 9 9 9 6 6 6 6 6 3 3 3 7 7 7 9 12 5 5 5	050S 050S 050S 050S 060S 060S 060S 050S 05	050 V 040 V 040 V 040 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496 V 4301352497 V 4301352498 V 4301352532 V 4301352532 V 4301352535 V 4301352536 V 4301352537 V 4301352538 V 4301352541 V 4301352544 V 4301352549 V 4301352556 V 4301352556 V 4301352557 V 4301352559 V 4301352559 V 4301352559 V 4301352559 V 4301352559 V 4301352559	Indian Fee Fee Fee Indian Federal Federal Federal Indian Indian Indian Federal Federal Federal Indian	OW O	APD	
UTE FEE 10-9D-54 UTE FEE 12-9D-54 UTE FEE 16-9D-54 Ute Tribal 2-16D-54 Federal 14-6D-65 Federal 13-6D-65 Federal 10-65 Federal 10-65 State Tribal 3-3D-55 State Tribal 4-3D-55 State Tribal 6-3D-55 State Tribal 6-7D-65 Federal 2-7D-65 Federal 2-7D-65 Federal 4-7D-65 UTE FEE 11-9D-54 UTE TRIBAL 15-12D-55 UTE TRIBAL 5-5D-55 UTE TRIBAL 4-5D-55 UTE TRIBAL 3-5D-55 UTE TRIBAL 3-7-65 UTE TRIBAL 3-7-65 UTE TRIBAL 9-11D-55	3 9 9 9 6 6 6 6 6 3 3 3 3 7 7 7 7 9 12 5 5 5 7	050S 050S 050S 050S 060S 060S 060S 050S 05	050 V 040 V 040 V 040 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496 V 4301352497 V 4301352498 V 4301352532 V 4301352533 V 4301352536 V 4301352536 V 4301352537 V 4301352541 V 4301352541 V 4301352544 V 4301352549 V 4301352556 V 4301352556 V 4301352556 V 4301352559 V 4301352559 V 4301352559 V 4301352559 V 4301352560 V 4301352564 V 4301352566	Indian Fee Fee Fee Indian Federal Federal Federal Indian Indian Indian Indian Indian Indian Indian Federal Federal Federal Federal Federal Federal Federal Federal Indian	OW O	APD	
UTE FEE 10-9D-54 UTE FEE 12-9D-54 UTE FEE 16-9D-54 Ute Tribal 2-16D-54 Federal 14-6D-65 Federal 13-6D-65 Federal 10-65 Federal 10-65 State Tribal 3-3D-55 State Tribal 4-3D-55 State Tribal 6-3D-55 Federal 2-7D-65 Federal 2-7D-65 Federal 4-7D-65 UTE FEE 11-9D-54 UTE TRIBAL 15-12D-55 UTE TRIBAL 4-5D-55 UTE TRIBAL 3-5D-55 UTE TRIBAL 3-65 UTE TRIBAL 3-65 UTE TRIBAL 3-65 UTE TRIBAL 10-11D-55 UTE TRIBAL 10-11D-55	3 9 9 9 6 6 6 6 6 3 3 3 3 7 7 7 7 9 12 5 5 5 7 11	050S 050S 050S 050S 060S 060S 060S 050S 05	050 V 040 V 040 V 040 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496 V 4301352497 V 4301352498 V 4301352532 V 4301352533 V 4301352535 V 4301352536 V 4301352537 V 4301352541 V 4301352541 V 4301352544 V 4301352556 V 4301352556 V 4301352559 V 4301352559 V 4301352559 V 4301352560 V 4301352560 V 4301352566 V 4301352566	Indian Fee Fee Fee Indian Federal Federal Federal Indian Indian Indian Indian Federal Federal Federal Federal Federal Federal Indian	OW O	APD	
UTE FEE 10-9D-54 UTE FEE 12-9D-54 UTE FEE 16-9D-54 Ute Tribal 2-16D-54 Federal 14-6D-65 Federal 13-6D-65 Federal 10-65 Federal 10-65 State Tribal 3-3D-55 State Tribal 4-3D-55 State Tribal 6-3D-55 Federal 2-7D-65 Federal 2-7D-65 Federal 4-7D-65 UTE FEE 11-9D-54 UTE TRIBAL 15-12D-55 UTE TRIBAL 4-5D-55 UTE TRIBAL 3-5D-55 UTE TRIBAL 10-155 UTE TRIBAL 10-11D-55 UTE TRIBAL 10-11D-55 UTE TRIBAL 15-11D-55	3 9 9 9 9 6 6 6 6 6 3 3 3 3 7 7 7 7 9 12 5 5 5 7 11 11	050S 050S 050S 050S 060S 060S 060S 050S 05	050 V 040 V 040 V 040 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496 V 4301352497 V 4301352498 V 4301352532 V 4301352533 V 4301352536 V 4301352536 V 4301352537 V 4301352541 V 4301352541 V 4301352544 V 4301352549 V 4301352556 V 4301352556 V 4301352556 V 4301352559 V 4301352559 V 4301352559 V 4301352559 V 4301352560 V 4301352564 V 4301352566	Indian Fee Fee Fee Indian Federal Federal Federal Indian Indian Indian Indian Indian Indian Indian Federal Federal Federal Federal Federal Federal Federal Federal Indian	OW O	APD	

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Federal 15-6D-65	6	060S	050W	4301352591	F	Federal	OW	APD
UTE TRIBAL 14-12D-55	12	050S	050W	4301352592	I	ndian	OW	APD
UTE TRIBAL 13-12D-55	12	050S	050W	4301352593	I	ndian	OW	APD
UTE TRIBAL 10-11D-54	11	050S	040W	4301352603	I	ndian	OW	APD
UTE TRIBAL 9-11D-54	11	050S	040W	4301352604	I	ndian	OW	APD
UTE TRIBAL 15-11-54	11	050S	040W	4301352605	I	ndian	OW	APD
UTE TRIBAL 16-11D-54	11	050S	040W	4301352606	1	ndian	OW	APD
UTE TRIBAL 14-11D-55	11	050S		4301352610	I	ndian	OW	APD
UTE TRIBAL 13-11D-55	11	050S		4301352611		ndian	OW	APD
UTE TRIBAL 12-11D-55	11	050S	050W	4301352612	I	ndian	OW	APD
UTE TRIBAL 11-11D-55	11	050S		4301352613	_	ndian	OW	APD
Federal 6-7D-65	7	060S	050W	4301352682	F	Federal	OW	APD
Federal 11-7D-65	7	060S		4301352683	F	ederal	OW	APD
Federal 10-7D-65	7	060S		4301352684		Federal	OW	APD
Federal 7-7D-65	7			4301352685		Federal	OW	APD
UTE TRIBAL 14-30D-55	30	050S		4301352687		ndian	OW	APD
UTE TRIBAL 13-30D-55	30	_		4301352688		ndian	OW	APD
UTE TRIBAL 12-30D-55	30	050S	+	4301352689		ndian	OW	APD
UTE TRIBAL 11-30D-55	30	050S		4301352690		ndian	OW	APD
UTE TRIBAL 7-17D-55	17	050S		4301352691		ndian	OW	APD
UTE TRIBAL 6-17D-55	17	050S		4301352692		ndian	OW	APD
UTE TRIBAL 3-17D-55	17	050S		4301352693		ndian	OW	APD
UTE TRIBAL 2-17D-55	17	050S		4301352694		ndian	OW	APD
UTE TRIBAL 4-17D-55	17	050S		4301352695		ndian	OW	APD
State Tribal 3-12D-55	12	050S		4301352697		ndian	OW	APD
State Tribal 4-12D-55	12	050S		4301352698		ndian	OW	APD
UTE TRIBAL 12-31D-55	31	050S		4301352699		ndian	OW	APD
UTE TRIBAL 13-31D-55	31	050S		4301352700		ndian	OW	APD
UTE TRIBAL 14-31D-55	31	050S	+	4301352701		ndian	OW	APD
UTE TRIBAL 14-13D-54	13	050S		4301352702		ndian	OW	APD
UTE TRIBAL 11-31-55	31	050S		4301352703		ndian	OW	APD
State Tribal 3-11D-55	11	050S		4301352704		ndian	OW	APD
State Tribal 4-11D-55	11			4301352705	I	ndian	OW	APD
State Tribal 5-11D-55	11	050S		4301352706		ndian	OW	APD
State Tribal 6-11D-55	11	050S		4301352707		ndian	OW	APD
State Tribal 8-11D-55	11	050S		4301352708		ndian	OW	APD
State Tribal 7-11D-55	11	050S		4301352709		ndian	OW	APD
State Tribal 2-11D-55	11	050S		4301352710		ndian	OW	APD
State Tribal 1-11D-55	11	050S		4301352711		ndian	OW	APD
UTE TRIBAL 9-4D-55	4	050S		4301352713		ndian	OW	APD
State Tribal 2-10D-55	10	0508	1	4301352714		ndian	OW	APD
State Tribal 7-10D-55	10			4301352715		ndian	OW	APD
State Tribal 8-10D-55	10	050S		4301352716		ndian	OW	APD
UTE TRIBAL 10-4D-55	4			4301352717		ndian	OW	APD
UTE TRIBAL 15-4D-55	4	050S		4301352718		ndian	OW	APD
State Tribal 1-10D-55	10			4301352720		ndian	OW	APD
UTE TRIBAL 16-4D-55	4	050S		4301352721		ndian	OW	APD
State Tribal 4 10D 55	10	050S		4301352723		ndian	OW	APD
State Tribal 4-10D-55 State Tribal 5-10D-55	10	0508		4301352724		ndian	OW	APD
State Tribal 5-10D-55 State Tribal 6-10D-55	10	0508		4301352725		ndian	OW	APD
	10	,		4301352726		ndian	OW	APD
UTE TRIBAL 11-5D-55	5	050S		4301352727		ndian	OW	APD
UTE TRIBAL 12-5D-55	5			4301352728		ndian	OW	APD
UTE TRIBAL 14-5D-55	5			4301352729		ndian	OW	APD
UTE TRIBAL 14-5D-55	5			4301352730		ndian	OW	APD
UTE TRIBAL 9-30D-55	30	0508		4301352731		ndian	OW	APD
State Tribal 15-2D-55	2	0508	-	4301352732		ndian	OW	APD
State Tribal 16-2D-55	2	0508		4301352733		ndian	OW	APD
State Tribal 10-2D-55	2			4301352734		ndian	OW	APD
State Tribal 9-2D-55	2			4301352735		ndian	OW	APD
UTE TRIBAL 15 30D 55	30			4301352736		ndian	OW	APD
UTE TRIBAL 15-30D-55	30			4301352737		ndian	OW	APD
UTE TRIBAL 16-30D-55	30			4301352738		ndian	OW	APD
Myrin Tribal 9-19D-55	19			4301352739		ndian	OW	APD
State Tribal 16-3D-55	3			4301352740		ndian	OW	APD
State Tribal 15-3D-55	3	050S	050W	4301352741	I	ndian	_ow	APD

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State Tribal 10-3D-55	3	050S	050W 4301352742		Indian	OW	APD
State Tribal 9-3D-55	3	050S	050W 4301352743		Indian	ow	APD
Myrin Tribal 15-19D-55	19	050S	050W 4301352744		Indian	OW	APD
Myrin Tribal 13-19D-55	19	050S	050W 4301352745		Indian	ow	APD
Myrin Tribal 12-19D-55	19	050S	050W 4301352746		Indian	ow	APD
UTE TRIBAL 5-4D-55		050S	050W 4301352747		Indian	OW	APD
UTE TRIBAL 4-4D-55	4	050S	050W 4301352748		Indian	ow	APD
UTE TRIBAL 3-4D-55	4	050S	050W 4301352749	+	Indian	OW	APD
UTE TRIBAL 6-4D-55		-	050W 4301352754		Indian	ow	APD
			 		Indian	ow	APD
UTE TRIBAL 3-31D-55			050W 4301352757	+			
UTE TRIBAL 5-31D-55		_	050W 4301352758	ļ	Indian	OW	APD
UTE TRIBAL 6-31D-55	31		050W 4301352759	ļ	Indian	OW	APD
UTE TRIBAL 7-31D-55	31		050W 4301352764	ļ	Indian	OW	APD
Myrin Tribal 11-19D-55	19		050W 4301352765		Indian	OW	APD
Federal 8-14D-65	14	060S	050W 4301352767		Federal	OW	APD
Federal 7-14D-65	14	060S	050W 4301352768		Federal	OW	APD
Federal 2-14D-65	14	060S	050W 4301352769		Federal	OW	APD
Federal 1-14D-65	14		050W 4301352770	<u> </u>	Federal	OW	APD
UTE TRIBAL 8-5D-55	5	050S	050W 4301352773	i	Indian	ow	APD
UTE TRIBAL 4-31D-55	31	050S	050W 4301352775	+	Indian	OW	APD
							
UTE TRIBAL 4-30D-55	30	050S	050W 4301352796	-	Indian	OW	APD
UTE TRIBAL 5-30D-55	30	050S	050W 4301352797	-	Indian	OW	APD
UTE TRIBAL 7-30D-55	30	050S	050W 4301352799		Indian	OW	APD
Federal 1-13D-65	13	060S	050W 4301352800		Federal	OW	APD
Federal 7-13D-65	13	060S	050W 4301352802		Federal	OW	APD
UTE TRIBAL 1-30D-55	30	050S	050W 4301352809		Indian	OW	APD
LC TRIBAL 6-25D-56	25	050S	060W 4301352810		Indian	ow	APD
LC TRIBAL 4-25D-56	25	050S	060W 4301352812	1	Indian	OW	APD
Federal 6-13D-65	13	060S	050W 4301352813		Federal	OW	APD
Federal 4-13D-65	13	060S	050W 4301352814		Federal	ow	APD
Federal 3-13D-65	13			+		OW	APD
7.4		060S	050W 4301352815		Federal		
Federal 3-16D-64	16	060S	040W 4301352823		Federal	OW	APD
Federal 4-16D-64	16	060S	040W 4301352824		Federal	<u>o</u> w	APD
Federal 5-16D-64	16	060S	040W 4301352825	ļ	Federal	OW	APD
Federal 6-16D-64	16	060S	040W 4301352826		Federal	OW	APD
Federal 5-13D-65	13	060S	050W 4301352827	1	Federal	ow	APD
LC TRIBAL 1-25D-56	25	050S	060W 4301352835		Indian	OW	APD
LC TRIBAL 2-25D-56	25	050S	060W 4301352836		Indian	OW	APD
LC TRIBAL 8-25D-56	25	050S	060W 4301352837		Indian	OW	APD
UTE FEE 1-13D-55	13	050S	050W 4301352838		Fee	OW	APD
LC TRIBAL 9-25D-56	25	050S	060W 4301352840		Indian	OW	APD
LC TRIBAL 15-25-56	25	+	060W 4301352844			OW	
		_			Indian		APD
Federal 9-5D-65	5	060S	050W 4301352846		Federal	OW	APD
Federal 10-5D-65	5	060S	050W 4301352847		Federal	OW	APD
LC TRIBAL 16-25D-56	25		060W 4301352848	+	Indian	OW	APD
LC TRIBAL 10-25D-56	25	050S	060W 4301352849		Indian	OW	APD
UTE TRIBAL 8-30D-55	29	050S	050W 4301352855		Indian	OW	APD
UTE TRIBAL 9-29D-55	29	050S	050W 4301352870	Ĺ	Indian	OW	APD
UTE TRIBAL 6-24D-55	24	050S	050W 4301352871		Indian	OW	APD
UTE TRIBAL 16-17D-55	17				Indian	OW	APD
UTE TRIBAL 13-27D-55	27	050S	050W 4301352882		Indian	OW	APD
UTE TRIBAL 4-29D-55	29	-			Indian	OW	APD
UTE TRIBAL 1-29D-55	29	050S	050W 4301352884	_	Indian	ow	APD
Federal 4-2D-65							
	2				Federal	OW	APD
Federal 5-2D-65	2	060S	050W 4301352886		Federal	OW	APD
Federal 12-2D-65	2	060S			Federal	OW	APD
LC TRIBAL 12-25D-56	25	050S	060W 4301352888		Indian	OW	APD
LC TRIBAL 13-25D-56	25	050S	060W 4301352890		Indian	OW	APD
LC TRIBAL 14-25D-56	25	050S	060W 4301352891		Indian	OW	APD
Federal 15-3D-65	3	060S	050W 4301352892		Federal	OW	APD
Federal 9-3D-65	3	+	050W 4301352893	The state of the s	Federal	OW	APD
Federal 8-3D-65	3	060S	050W 4301352894		Federal	OW	APD
Federal 6-3D-65	3	060S	050W 4301352895		Federal	OW	APD
UTE TRIBAL 6-28D-55		+			+		
	28					OW	DRL
MOON TRIBAL 9-27D-54	27	-				OW	DRL
LC TRIBAL 9-16D-56	16	050S	060W 4301350600	99999	Indian	OW	DRL

FEDERAL 15-6D-64	6	060S	040W	4301351219	18793	Federal	OW	DRL
UTE TRIBAL 9-21D-55	21	0508		4301351258			OW	DRL
STATE TRIBAL 2-12D-55	12	050S	050W	4301351310	19444	Indian	OW	DRL
UTE TRIBAL 7-10D-54	10	050S		4301351365			OW	DRL
LC TRIBAL 9-26D-56	26	050S			19433		OW	DRL
UTE TRIBAL 8-17D-55	17	-		4301351413			OW	DRL
LC TRIBAL 9-24D-45	24	040S			18861		OW	DRL
LC TRIBAL 2-29D-45	29	040S		4301351705			OW	DRL
LC TAYLOR FEE 14-22D-56	22	050S		4301351744			OW	DRL
LC FEE 14-6D-56	6	050S		4301351787	+		OW	DRL
LC FEE 15-6-56	6	050S		4301351792			OW	DRL
LC Fee 14-36D-56	36	050S		4301351878			OW	DRL
LC Fee 12-36-56	36	050S		4301351883			OW	DRL
LC Tribal 6-29D-45	29	040S		4301351902			OW	DRL
Federal 4-6D-65	6			4301351702			OW	DRL
Federal 12-6D-65	6	060S		4301352006			OW	DRL
UTE Tribal 14-18D-54	18			4301352213			GW	DRL
UTE Tribal 15-31D-55	31	050S		4301352309			GW	DRL
UTE Tribal 16-31D-55	31	+		4301352309				
State Tribal 1-12D-55	12	+					GW	DRL
State Tribal 16-6D-54		0508		4301352390			OW	DRL
	6	0508		4301352394			OW	DRL
State Tribal 10-6D-54	6	0508	+	4301352395	·		OW	DRL
State Tribal 9-6D-54	6	050S		4301352396			OW	DRL
State Tribal 7-7D-54	7			4301352426			OW	DRL
State Tribal 1-7D-54	7	050S		4301352427			OW	DRL
State Tribal 2-7D-54	7	050S		4301352428			OW	DRL
State Tribal 3-7D-54	7	050S		4301352429			OW	DRL
State Tribal 4-7D-54	7	_		4301352431			OW	DRL
State Tribal 5-7D-54	7	050S		4301352432			OW	DRL
State Tribal 6-7D-54	7	050S	-	4301352433			OW	DRL
State Tribal 11-6D-54	6	050S		4301352452			OW	DRL
State Tribal 12-6D-54	6	050S		4301352453			OW	DRL
State Tribal 13-6D-54	6	050S	040W	4301352454	19476	Indian	OW	DRL
State Tribal 14-6D-54	6	050S	040W	4301352455	19477	Indian	ow	DRL
Ute Tribal 1-9D-54	9	050S	040W	4301352465	19356	Indian	ow	DRL
Ute Tribal 7-9D-54	9	050S	040W	4301352466	19357	Indian	ow	DRL
UTE TRIBAL 12-5D-54	5	050S	040W	4301352480	19499	Indian	OW	DRL
UTE TRIBAL 13-5D-54	5	050S	040W	4301352484	19500	Indian	OW	DRL
UTE TRIBAL 14-5D-54	5	050S	040W	4301352493	19510	Indian	ow	DRL
State Tribal 13-11D-54	10	050S	040W	4301352561	19519	Indian	OW	DRL
State Tribal 1-18D-54	18	050S	040W	4301352568	19434	Indian	OW	DRL
State Tribal 2-18D-54	18	050S	040W	4301352576	19427	Indian	ow	DRL
State Tribal 8-18D-54	18	0508		4301352577			OW	DRL
State Tribal 4-18D-54	18	0508		4301352607			OW	DRL
State Tribal 3-18D-54	18	050S	040W	4301352608	19436	Indian	OW	DRL
State Tribal 6-18D-54	18	050S	040W	4301352609	19437	Indian	OW	DRL
State Tribal 5-12-55	12	050S		4301352643			OW	DRL
State Tribal 12-12D-55	12	0508		4301352644			OW	DRL
State Tribal 6-12D-55	12	050S		4301352645			OW	DRL
State Tribal 16-1D-55	1			4301352646			OW	DRL
State Tribal 15-1D-55	1	050S		4301352647			OW	DRL
State Tribal 10-1D-55	1	050S		4301352648			OW	DRL
State Tribal 9-1D-55	1	050S		4301352649			OW	DRL
LC FEE 16-15D-56	14	050S		4301352655			OW OW	DRL
LC Tribal 2-22D-56	22			4301352663			OW	DRL
LC Tribal 3-22D-56	22	050S		4301352664			OW	DRL
Federal 2-13-65	13	060S				Federal	OW	DRL
Federal 8-13D-65	13	060S		4301352801			OW	DRL
Federal 12-8D-64	7	060S		4301352832			OW	DRL
Federal 5-8D-64	+7	060S		4301352833			OW	DRL
Federal 4-8D-64	7	060S		4301352834			OW	
Federal 3-8D-64	5	060S		4301352845				DRL
LC TRIBAL 4H-31-56	31	050S		4301352843	1/303	Indian	OW	DRL
Federal 14-7D-65	31	050S		4301351736			OW	NEW
LC Fee 11-22-57	22	+				Indian	OW	NEW
LC Fee 13-22D-57				4301352127	<u> </u>	Fee	OW	NEW
LC 1 CC 13-22D-37	22	050S	<u> U/UW</u>	4301352131	Ĺ	Fee	ow _	NEW

LC Tribal 5-22D-57	22			4301352133		Indian	OW	NEW
LC Tribal 15-22D-57	22	050S	070W	4301352134	İ	Indian	OW	NEW
LC Tribal 11-18D-56	18	050S	060W	4301352140		Indian	OW	NEW
LC Tribal 13-18D-56	18	050S	060W	4301352141		Indian	OW	NEW
LC Tribal 15-18D-56	18	050S	060W	4301352142		Indian	OW	NEW
LC Tribal 7-18D-56	18	050S	060W	4301352153		Indian	ow	NEW
LC Tribal 5-18D-56	18	050S	060W	4301352154		Indian	OW	NEW
LC Tribal 3-18-56	18	050S	060W	4301352155		Indian	ow	NEW
LC Tribal 6-19D-56	19	050S	060W	4301352247		Indian	ow	NEW
LC Tribal 4-19D-56	19			4301352248		Indian	ow	NEW
Abbott Fee 3-6D-54	6		·	4301352325		Fee	ow	NEW
LC Fee 9-11D-56	11			4301352479		Fee	OW	NEW
Williams Tribal 8-4D-54	4			4301352650		Indian	OW	NEW
Williams Tribal 7-4D-54	4			4301352651		Indian	OW	NEW
Williams Tribal 2-4D-54	4		+	4301352652		Indian	OW	NEW
Williams Tribal 1-4D-54	4			4301352653	+	Indian	OW	NEW
Federal 9-8D-64	9	060S		4301352880		Federal	ow	NEW
Federal 16-8D-64	9			4301352881		Federal	OW	NEW
LC Nielsen Tribal 6-33D-56	33			4301352896		Indian	OW	NEW
LC Nielsen Tribal 2-33D-56	33			4301352897		Indian	OW	NEW
LC Nielsen Tribal 4-33D-56	33			4301352898		Indian	OW OW	NEW
LC Nielsen Tribal 5-33D-56	33	050S		4301352899		Indian	OW	NEW
UTE FEE 13-9D-54	9			4301352906		Fee	OW OW	NEW
UTE FEE 2-34D-55	27			4301352901		Fee	OW OW	NEW
Federal 13-7D-65	7			4301352974		Federal	OW OW	NEW
Federal 14-7D-65	7	060S		4301352975	-	Federal	OW OW	NEW
UTE TRIBAL 6-27D-55	27			4301352976	-	Indian	ow	NEW
LC Nielsen Tribal 12-27D-56	27			4301352977		Indian	OW	NEW
LC Nielsen Tribal 13-27D-56	27	050S		4301352978		Indian	OW	NEW
LC Nielsen Tribal 16-28D-56	27			4301352979		Indian	OW	NEW
LC Nielsen Fee 9-28D-56	27	050S		4301352980		Fee	OW OW	NEW
LC FEE 9-36D-56	36			4301352982		Fee	OW	NEW
LC FEE 15-36D-56	36	050S		4301352983		Fee	OW OW	NEW
LC TRIBAL 6-36D-56	36	050S		4301352984		Indian	OW OW	NEW
LC TRIBAL 5-36D-56	36	050S		4301352985		Indian	ow ow	NEW
LC TRIBAL 4-36D-56	36			4301352986		Indian	OW	NEW
LC TRIBAL 3-36D-56	36			4301352987		Indian	ŌW	NEW
LC TRIBAL 2-35D-56	35	050S		4301352988	1	Indian	OW	NEW
LC TRIBAL 1-35D-56	35	050S		4301352989		Indian	OW	NEW
UTE TRIBAL 13-3R-54	3			4301330924		Indian	OW	OPS
UTE TRIBAL 3-20D-55	20			4301333280		Indian	OW	OPS
LC TRIBAL 4H-17-56	17			4301333540			ow	OPS
LC TRIBAL 16-21-46	21			4301333575			OW	OPS
UTE TRIBAL 8-20D-55	20			4301333676			OW	OPS
UTE TRIBAL 14-14D-55	14			4301333699			OW	OPS
UTE TRIBAL 5-29D-55	29			4301333740			ow	OPS
UTE TRIBAL 7-32D-55	32			4301333794			OW	OPS
UTE TRIBAL 12-27D-55	27			4301333798			OW	OPS
FOY 9-33D-55	33			4301333802			OW	OPS
BERRY TRIBAL 2-23D-54	23			4301333805			OW	OPS
UTE TRIBAL 13-29D-55	29			4301333807			OW	OPS
UTE TRIBAL 16-28D-55	28			4301333887			OW	OPS
LC FEE 8-15D-56	15		+	4301350597			OW	OPS
SFW FEE 13-10D-54	10			4301350892			OW	OPS
SFW TRIBAL 11-10D-54	10			4301350893			OW	OPS
LC TRIBAL 5HH-5-56	4			4301350927			OW	OPS
LC TRIBAL 16-34D-45	34			4301350977			OW	OPS
LC TRIBAL 3-4D-56	4			4301351000			OW	OPS
FEDERAL 7-12D-65	12	060S	050W	4301351058	18717	Federal	OW	OPS
LC TRIBAL 2-33D-45	33			4301351402			OW	OPS
LC TRIBAL 9-3D-56	3			4301351514			OW	OPS
LC Tribal 3-34D-56	34			4301352087			OW	OPS
LC Tribal 7-34D-56	34	050S	060W	4301352088	19235	Indian	OW	OPS
Ute Tribal 5-9D-54	9	050S	040W	4301352463	19354	Indian	OW	OPS
Ute Tribal 3-9D-54	9			4301352464			OW	OPS
BC UTE TRIBAL 4-22	22			4301330755			ow	P

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UPE TRIBAL 7-19	S BRUNDAGE CYN UTE TRIBAL 4-27	27	050S	040W	4301331131	9851	Indian	OW	P	
Zand TUTE TRIBAL 7-19	UTE TRIBAL 5-13	13	050S	050W	4301331152	10421	Indian	OW	P	
UFE TRIBAL 13-19	UTE TRIBAL 7-20R-54	20	050S	040W	4301331281	14088	Indian	OW	P	
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MOON TRIBAL 10-27-54	27	+	040W 4301332540	_	Indian	OW	P	
MOON TRIBAL 12-27-54	27		040W 4301332541		Indian	OW	+	
MOON TRIBAL 8-27-54	27		040W 4301332543		Indian	OW	P	
UTE TRIBAL 9-33-54	33		040W 4301332549		Indian	OW		
WILLIAMSON TRIBAL 3-34-54	34		040W 4301332550			OW	P	
WILLIAMSON TRIBAL 5-34-54	34		040W 4301332551	-		OW	P	
FEDERAL 6-2-65	2		050W 4301332557		Federal	OW	P	
UTE TRIBAL 15-29-54	29		040W 4301332561			OW	P	
UTE TRIBAL 7-29-54	29		040W 4301332562			OW	P	
UTE TRIBAL 11-29-54	29	_	040W 4301332563			OW	P	
UTE TRIBAL 13-29-54	29		040W 4301332564			OW	P	
UTE TRIBAL 4-29-54	29	-	040W 4301332565		Indian	OW	P	
UTE TRIBAL 9-29-54	29	_	040W 4301332566			OW	P	
UTE TRIBAL 1-35-54	35		040W 4301332567			OW	P	
UTE TRIBAL 11-13-54	13		040W 4301332568			OW	P	
UTE TRIBAL 6-24-54	24		040W 4301332570			OW	P	
UTE TRIBAL 13-18-54	18		040W 4301332571			OW	P	
UTE TRIBAL 12-29-54	29	050S	040W 4301332572			OW	P	
UTE TRIBAL 4-24-54	24	050S	040W 4301332573	14247	Indian	OW	P	
UTE TRIBAL 6-14-54	14	050S	040W 4301332586			OW	P	
UTE TRIBAL 10-15-54	15	050S	040W 4301332587	14194	Indian	OW	P	
UTE TRIBAL 16-15-54	15	050S	040W 4301332588	14311	Indian	OW	P	
UTE TRIBAL 11-16-54	16	1	040W 4301332589			OW	P	
UTE TRIBAL 8-22-54	22		040W 4301332590			OW	P	
UTE TRIBAL 2-22-54	22		040W 4301332591			OW	P	
UTE TRIBAL 10-22-54	22		040W 4301332592			ow	P	
UTE TRIBAL 14-22-54	22		040W 4301332593			OW	P	
UTE TRIBAL 13-13-55	13		050W 4301332599			OW	P	
UTE TRIBAL 13-14-55	14		050W 4301332600			OW	P	
UTE TRIBAL 13-15-55	15		050W 4301332602			OW	P	
UTE TRIBAL 10-21-55	21		050W 4301332602				P	
UTE TRIBAL 2-22-55	22	050S				OW		
		+	050W 4301332604			OW	P	
UTE TRIBAL 3-22-55	22	050S	050W 4301332605			OW	P	
UTE TRIBAL 9-22-55	22		050W 4301332606			OW	P	
UTE TRIBAL 11-22-55	22		050W 4301332607			OW	P	
UTE TRIBAL 5-27-55	27		050W 4301332614			OW	P	
UTE TRIBAL 11-27-55	27		050W 4301332615	···		OW	P	
UTE TRIBAL 12-22-55	22	050S	050W 4301332616		Indian	OW	P	
UTE TRIBAL 15-22-55	22	050S	050W 4301332617			OW	P	
UTE TRIBAL 8-25-55	25		050W 4301332620			OW	P	
UTE TRIBAL 4-20-54	20		040W 4301332621			OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-20-54	20		040W 4301332622			OW	P	BRUNDAGE CANYON
UTE TRIBAL 5-22-54	22		040W 4301332624			OW	P	
UTE TRIBAL 3-30-54	30	050S	040W 4301332625	14364	Indian	OW	P	
UTE TRIBAL 3-10-54	10	050S	040W 4301332663	14414	Indian	OW	P	
UTE TRIBAL 11-5-54	5	050S	040W 4301332664	14415	Indian	ow	P	
UTE TRIBAL 15-32-54	32	050S	040W 4301332666	14460	Indian	OW	P	
UTE TRIBAL 8-31-55	31		050W 4301332673			OW	P	
UTE TRIBAL 3-35-54	35		040W 4301332675			OW	P	
UTE TRIBAL 2-30-55	30		050W 4301332680			OW	P	
UTE TRIBAL 9-17-54	17		040W 4301332687			OW	P	
UTE TRIBAL 13-31-54	31		040W 4301332688			OW OW	P	
UTE TRIBAL 14-19-54	19		040W 4301332690			ow	P	
UTE TRIBAL 16-19-54	19		040W 4301332691			OW	P	
UTE TRIBAL 13-32-54	32		040W 4301332692			OW	P	
UTE TRIBAL 11-14-55	14		050W 4301332693			OW	P	
UTE TRIBAL 8-28-55	28		050W 4301332694				P	
FEDERAL 6-1-65	1					OW		
UTE TRIBAL 9-15-55	15		050W 4301332699			OW	P	
UTE TRIBAL 14-20-54			050W 4301332701			OW	P	
#1 DLB 12-15-56	20		040W 4301332702			OW	P	
	15		060W 4301332710			GW	P	+
UTE TRIBAL 12-19-54	19		040W 4301332716			OW	P	
UTE TRIBAL 10-19-54	19		040W 4301332717			OW	P	
UTE TRIBAL 16-30-54	30		040W 4301332718			OW	P	
UTE TRIBAL 11-12-55	12	050S	050W 4301332721	14605	Indian	OW	P	
								

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NIELSEN MARSING 13-14-56	14	0508	060W 4301332737	15060		OW	P	
TAYLOR HERRICK 10-22-56 UTE TRIBAL 16-20-54	22		060W 4301332738			OW	P	
	20	0508		14671		OW	P	
UTE TRIBAL 10-20-54	20			14691		OW	P	
UTE TRIBAL 4-28-54 UTE TRIBAL 13-33-54	28			14672		OW	+=	
	33	050S	040W 4301332742			OW	P	-
UTE TRIBAL 15-31-54	31	050S	040W 4301332743			OW	P	-
UTE TRIBAL 8-30-54	30			15583		OW	P	
UTE TRIBAL 10-25-55	25			14758		OW_	P	
UTE TRIBAL 14-25-55	25			14798		OW	P	
UTE TRIBAL 3-36-55	36		+ 	14842		OW	P	
UTE TRIBAL 16-16-55	16	050S		14865		OW	P	
UTE TRIBAL 3-21-55	21		050W 4301332758			OW	P	
UTE TRIBAL 16-25-55	25		050W 4301332759			OW	P	
UTE TRIBAL 1-36-55	36	050S		14822		OW	P	
UTE TRIBAL 7-22-54	22	050S		15661		OW	P	
UTE TRIBAL 2-31-54	31			14845		OW	P	
UTE TRIBAL 2-28-54	28	-		14723		OW	P	
UTE TRIBAL 10-28-54	28	050S	040W 4301332764			OW	P	
UTE TRIBAL 12-28-54	28	050S	+	14701		OW	P	
UTE TRIBAL 8-28-54	28	050S	040W 4301332766	 		OW	P	
UTE TRIBAL 4-31-54	31			14494		OW	P	
UTE TRIBAL 15-33-54	33			15210		OW	P	
UTE TRIBAL 12-25-55	25	050S	050W 4301332769	14799	Indian	OW	P	
UTE TRIBAL 16-24-54	24	050S	040W 4301332775	14762	Indian	ow	P	
UTE TRIBAL 14-25-54	25	050S	040W 4301332776	14753	Indian	OW	P	
UTE TRIBAL 8-25-54	25	050S	040W 4301332780	15280	Indian	OW	P	
UTE TRIBAL 9-35-54	35	050S	040W 4301332781	15535	Indian	ow	P	
MYRIN TRIBAL 14-19-55	19	050S	050W 4301332782	15184	Indian	ow	P	
UTE TRIBAL 6-30-55	30	050S	050W 4301332783	15163	Indian	OW	P	
MOON TRIBAL 4-23-54	23	050S	040W 4301332800	14985	Indian	OW	P	
MOON TRIBAL 5-27-54	27	050S	040W 4301332802	14984	Indian	OW	P	
UTE TRIBAL 2-32-54	32	050S		15151		OW	Р	
LITE TOIDAL 15 25 54	0.5							
UTE TRIBAL 15-35-54	∣35	1050S	1040W 4301332804	115185	Indian	OW	P	
UTE TRIBAL 13-35-54 UTE TRIBAL 5-35-54		050S 050S			Indian Indian	OW OW	P	
	35	0508	040W 4301332805	15485	Indian	OW	P	7 20 20 20 20 20 20 20 20 20 20 20 20 20
UTE TRIBAL 5-35-54		050S 050S	040W 4301332805 040W 4301332806	15485 15292	Indian Indian	OW OW	P P	
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UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55	35 35 35 19	050S 050S 050S 050S 050S 050S	040W 4301332805 040W 4301332806 040W 4301332807 040W 4301332840 050W 4301332841 040W 4301332842	15485 15292 15317 14946 15097 15015	Indian Indian Indian Indian Indian Indian Indian	OW OW OW OW OW	P P P P P	BRUNDAGE CANYON
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UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 11-26-54 MOON TRIBAL 11-27-54 MOON TRIBAL 11-27-54 UTE TRIBAL 10-31-54 ST TRIBAL 6-15-54 ST TRIBAL 4-15-54 ST TRIBAL 4-15-54 UTE TRIBAL 11-25-54 UTE TRIBAL 3-30-55 UTE TRIBAL 8-19-55 UTE TRIBAL 8-19-55 UTE TRIBAL 6-19-54 UTE TRIBAL 12-20-54 UTE TRIBAL 3-20-54 UTE TRIBAL 3-30-55 UTE TRIBAL 3-30-55 UTE TRIBAL 8-19-55 UTE TRIBAL 8-19-55 UTE TRIBAL 3-20-54 UTE TRIBAL 3-21-54 UTE TRIBAL 8-31-54 UTE TRIBAL 8-31-54 UTE TRIBAL 8-32-54 UTE TRIBAL 6-33-54 UTE TRIBAL 6-33-54 UTE TRIBAL 9-22-54 UTE TRIBAL 5-26-54 UTE TRIBAL 5-26-54 UTE TRIBAL 5-26-54 UTE TRIBAL 13-26-54	35 35 35 37 38 39 20 22 23 26 27 27 31 15 15 15 25 30 19 19 20 21 26 31 32 33 33 33 22 26 27 27 31 31 32 33 34 35 36 37 37 37 37 37 37 37 37 37 37	050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S 050S	040W 4301332805 040W 4301332806 040W 4301332840 050W 4301332841 040W 4301332842 040W 4301332843 040W 4301332844 040W 4301332845 040W 4301332846 040W 4301332848 040W 4301332848 040W 4301332848 040W 4301332849 040W 4301332850 040W 4301332850 050W 4301332862 050W 4301332863 050W 4301332866 040W 4301332866 040W 4301332867 040W 4301332869 040W 4301332870 040W 4301332871 040W 4301332872 040W 4301332889 040W 4301332890 040W 4301332890 040W 4301332890 040W 4301332890	15485 15292 15317 14946 15097 15015 15113 15233 15135 15115 14956 16656 16959 17478 16279 15340 15279 15241 14947 14924 15554 15231 14970 15152 15040 15059 15268 15287 15268	Indian	OW O	P P P P P P P P P P P P P P P P P P P	BRUNDAGE CANYON

UTE TRIBAL 4-32-54	32	050S	040W	4301332896	15555	Indian	OW	P
UTE TRIBAL 6-32D-54	32	050S	040W	4301332897	15312	Indian	OW	P
UTE TRIBAL 2-33D-54	33	050S	040W	4301332898	15271	Indian	OW	P
UTE TRIBAL 12-32-54	32			4301332925			OW	P
UTE TRIBAL 16-32D-54	32			4301332926			OW	P
MOON TRIBAL 16-23-54	23	050S		4301332927			OW	P
UTE TRIBAL 4-25-55	25			4301332928			OW	P
UTE TRIBAL 7-36-55	36			4301332929			ow	P
								P
MOON TRIBAL 10-2-54	2			4301332931			OW	
UTE TRIBAL 10-24-54	24			4301332932			OW	P
MYRIN TRIBAL 16-19-55	19			4301332934			OW	P
UTE TRIBAL 2-31-55	31		-	4301332935			OW	P
UTE TRIBAL 10-31-55	31			4301332936			OW	P
MOON TRIBAL 1-27-54	27	050S	040W	4301332937	15308	Indian	OW	P
MOON TRIBAL 5-23-54	23	050S	040W	4301332938	15584	Indian	ow	P
ST TRIBAL 7-18-54	18			4301332952			OW	P
ST TRIBAL 5-18-54	18		1	4301332953	1		OW	P
UTE TRIBAL 15-15-54	15			***************************************	15310		OW	P
UTE TRIBAL 4-19-54	19	050S		4301332972			OW	P
UTE TRIBAL 8-20-54	20	050S			15245			P
	+						OW	
UTE TRIBAL 2-20-54	20			4301332974			OW	P
UTE TRIBAL 7-15-55	15			4301332976			OW	P
UTE TRIBAL 10-15-55	15			4301332977			OW	P
UTE TRIBAL 1-15-55	15			4301332978			OW	P
UTE TRIBAL 14-15-55	15	050S	050W	4301332979	15369	Indian	OW	P
UTE TRIBAL 11-15-55	15	050S	050W	4301332980	15342	Indian	OW	P
UTE TRIBAL 14-18-55	18	050S	050W	4301332984	15671	Indian	OW	P
UTE TRIBAL 14-24-56	24	050S	060W	4301332988	15740	Indian	OW	P
UTE TRIBAL 7-24-56	24	050S		4301332989			OW	P
UTE TRIBAL 11-25-56	25	050S		4301332990			ow	P
UTE TRIBAL 7-25-56	25	0508		4301332991			OW	P
UTE TRIBAL 5-25-56	25	050S		4301332992			OW	P
UTE TRIBAL 3-25-56	25							
		0508		4301332993			OW	P
UTE TRIBAL 13-15D-54	15			4301333039			OW	P
UTE TRIBAL 16-28D-54	28	0508		4301333041			OW	P
UTE TRIBAL 14-31D-54	31		+	4301333042			OW	P
UTE TRIBAL 4-22-55	22	050S		4301333044	+		OW	P
UTE TRIBAL 2-23-55	23	050S	050W	4301333045	15416	Indian	OW	P
UTE TRIBAL 16-23-55	23	050S	050W	4301333046	15211	Indian	OW	P
UTE TRIBAL 9-35-55	35	050S	050W	4301333047	15378	Indian	ow	P
UTE TRIBAL 7-35-55	35	050S	050W	4301333048	15367	Indian	OW	P
UTE TRIBAL 15-36-55	36			4301333049			OW	P
UTE TRIBAL 10-12-55	12			4301333055			OW	P
UTE TRIBAL 5-13-54	13			4301333075			OW	P
UTE TRIBAL 16-29-54	29			4301333075				
UTE TRIBAL 12-18-54	18			4301333076			OW	P
UTE TRIBAL 8-33-54							OW	P
	33			4301333089			OW	P
UTE TRIBAL 12-33-54	33			4301333090			OW	P
UTE TRIBAL 16-33-54	33			4301333091			OW	P
UTE TRIBAL 10-33-54	33			4301333092			OW	P
UTE TRIBAL 14-33-54	33	050S	040W	4301333093	15399	Indian	OW	P
UTE TRIBAL 2-14-54	14	050S	040W	4301333111	16832	Indian	OW	P
UTE TRIBAL 14-14-54	14			4301333112			OW	P
UTE TRIBAL 13-21-54	21			4301333113			ow	P
UTE TRIBAL 11-21-54	21			4301333115			OW	P
UTE TRIBAL 11-22-54	22			4301333116			OW	P
UTE TRIBAL 2-21-55	21							
UTE TRIBAL 4-28-55	28			4301333117			OW	P
UTE TRIBAL 8-29-55				4301333118			OW	P
	29			4301333119			OW	P
UTE TRIBAL 6-29-55	29			4301333120			OW	P
TAYLOR FEE 13-22-56	22	050S		4301333121			OW	P
WILCOX ELIASON 7-15-56	15	050S		4301333122			OW	P
UTE TRIBAL 14-16-54	16	050S		4301333123			OW	P
UTE TRIBAL 1-16-54	16	050S		4301333128			OW	P
UTE TRIBAL 7-16-54	16			4301333130			OW	P
UTE TRIBAL 12-16-54	16			4301333131			OW	P
		10000	0.017	.501555151	12 120	ATTO IGHT	10 11	1

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UTE TRIBAL 16-17-54	17	050S	040W	4301333132	15524	Indian	OW	P	
UTE TRIBAL 10-17-54	17	050S	040W	4301333133	15581	Indian	OW	P	
UTE TRIBAL 12-24D-55	24	050S	050W	4301333134	15567	Indian	OW	P	
WILCOX FEE 1-20-56	20	050S		4301333150			ow	P	
WILCOX FEE 15-16-56	16	050S		4301333151			OW	P	
NIELSEN FEE 13-11-56	11	050S		4301333151			OW	P	
	29							P	
UTE TRIBAL 2-29-54		050S		4301333153			OW		
UTE TRIBAL 14-29-54	29	050S		4301333154			OW	P	
UTE TRIBAL 10-29-54	29	050S		4301333155			OW	P	
UTE TRIBAL 10-24D-55	24	050S	050W	4301333156	15556	Indian	OW	P	
UTE TRIBAL 10-29D-55	29	050S	050W	4301333157	15505	Indian	OW	P	
UTE TRIBAL 6-29-54	29	050S	040W	4301333172	15846	Indian	OW	P	
UTE TRIBAL 12Q-25-55	25	050S		4301333184			OW	P	
UTE TRIBAL 3G-31-54	31			4301333185			OW	P	
UTE TRIBAL 11-36-55	36			4301333186			OW	P	
								P	
UTE TRIBAL 6-23D-55	23			4301333187			OW		
UTE TRIBAL 8-14-54	14	050S		4301333204			OW	P	
UTE TRIBAL 10-14-54	14				15680		OW	P	
UTE TRIBAL 11-15-54	15	050S	040W	4301333206	15643	Indian	OW	P	
UTE TRIBAL 9-16-54	16	050S	040W	4301333207	15660	Indian	OW	P	
UTE TRIBAL 3-22-54	22			4301333208			OW	P	
UTE TRIBAL 15-13D-55	13			4301333212			OW	P	
UTE TRIBAL 6-22D-55	22			4301333213			OW	P	
UTE TRIBAL 11-36D-55									
	36			4301333214			OW	P	
UTE TRIBAL 1-22D-54	22			4301333215			OW	P	
BERRY TRIBAL 1-23-54	23			4301333216			OW	P	
BERRY TRIBAL 15-23-54	23	050S	040W	4301333217	15932	Indian	OW	P	
UTE TRIBAL 9-36D-55	36	050S	050W	4301333239	15933	Indian	OW	P	
UTE TRIBAL 12-32-55	32	050S	050W	4301333266	15681	Indian	OW	P	
UTE TRIBAL 16-22D-55	22			4301333267			OW	P	
UTE TRIBAL 11-13-55	13			4301333268			OW	P	
UTE TRIBAL 7-14-55	14							P	
	-			4301333269			OW		
UTE TRIBAL 4-14D-54	14			4301333270			OW	P	
UTE TRIBAL 9S-19-54	19			4301333276			OW	P	
UTE TRIBAL 14Q-28-54	28	050S		4301333277			OW	P	
UTE TRIBAL 14-28D-54	28			4301333278			ow	P	
UTE TRIBAL 1-14D-55	14	050S	050W	4301333279	18408	Indian	OW	P	
UTE TRIBAL 10-18-54	18			4301333300			OW	P	
UTE TRIBAL 5-21-54	21			4301333324			OW	P	
UTE TRIBAL 6-31D-54	31			4301333325			OW	P	· · · · · · · · · · · · · · · · · · ·
UTE TRIBAL 16-31D-54	31	+							
				4301333326			OW	P	
UTE TRIBAL 16-13D-55	13			4301333327			OW	P	
UTE TRIBAL 9-13D-55	13			4301333328			OW	P	
UTE TRIBAL 15-21-55	21			4301333357			OW	P	
UTE TRIBAL 10-23D-55	23	050S	050W	4301333358	15799	Indian	OW	P	
UTE TRIBAL 9-26D-55	26	050S	050W	4301333359	15853	Indian	OW	P	
UTE TRIBAL 10-26D-55	26			4301333360			OW	P	
UTE TRIBAL 14-26D-55	26			4301333361			OW	P	
UTE TRIBAL 15-26D-55	26			4301333362			ow	P	
UTE TRIBAL 3-32D-55	32								·
UTE TRIBAL 13-14-54				4301333363			OW	P	
	14			4301333364			OW	P	
MOON TRIBAL 7-27D-54	27			4301333365			OW	P	
14-11-56 DLB	11			4301333378			OW	P	
UTE TRIBAL 4-32-55	32	050S	050W	4301333379	15819	Indian	OW	P	
UTE TRIBAL 13H-16-55	16			4301333380			OW	P	
BERRY TRIBAL 7-23-54	23			4301333381			OW	P	
BERRY TRIBAL 9-34-54	34			4301333382			OW	P	
BERRY TRIBAL 7-34-54	34			4301333382			ow	P	
BERRY TRIBAL 4-34-54	34								
FEDERAL 2-2-65				4301333384			OW	P	
	2			4301333385			OW	P	
FEDERAL 10-3-65	3	T		4301333386			OW	P	
FEDERAL 5-4-65	4	060S		4301333387			OW	P	
UTE TRIBAL 1A-29-54	29	050S	040W	4301333393	17075	Indian	OW	P	
BERRY TRIBAL 15-34-54	34			4301333411			OW	P	
BERRY TRIBAL 8-23D-54	23			4301333417			OW	P	714
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UTE TRIBAL 12-29D-55	29	0509	05011/	4301333418	17207	Indian	OW	P	

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UTE TRIBAL 8-24-55	24	050S		15997		OW	P	
UTE TRIBAL 5-25D-55	25				Indian	OW	P	
BERRY TRIBAL 10-34D-54	34		040W 4301333422			OW	P	
1-15-56 DLB	15	050S	060W 4301333447			OW	P	
FEDERAL 5-3-64	3				Federal	OW	P	
FEDERAL 8-1-64	1				Federal	OW	P	
FEDERAL 5-4-64	4		040W 4301333450			OW	P	
FEDERAL 11-10-65	10				Federal	OW	P	
BERRY TRIBAL 16-34D-54	34				Indian	OW	P	
BERRY TRIBAL 9-23-54	23				Indian	OW	P	
UTE TRIBAL 6-26D-55	26		050W 4301333476			OW	P	
UTE TRIBAL 7-26D-55	26				Indian	OW	P	
UTE TRIBAL 11-26D-55	26				Indian	OW	P	
UTE TRIBAL 14Q-30-54 FEDERAL 5-6-65	6				Indian	OW	P	
FEDERAL 16-5-65	5		050W 4301333489 050W 4301333490		Federal	OW OW	P	11 - 17
FEDERAL 10-3-03	11	_	+			+	P	
LC TRIBAL 14-2-56	2	060S 050S	050W 4301333491 060W 4301333492		Federal	OW OW	P	
UTE TRIBAL 1-31-55	31		050W 4301333492			OW	P	7.11
UTE TRIBAL 9-31-55	31		050W 4301333508			OW	P	
BERRY TRIBAL 11-34D-54	34		040W 4301333529			OW	P	
LC TRIBAL 2-16D-56	16		060W 4301333538			OW	P	
LC TRIBAL 4-16-56	16		060W 4301333539			OW	P	
LC TRIBAL 3-17-56	17		060W 4301333541			OW	P	
FEDERAL 10-2-65	2		050W 4301333542			OW	P	
UTE TRIBAL 4-20D-55	20	050S	050W 4301333549			OW	P	
UTE TRIBAL 8-23D-55	23		050W 4301333552			OW	P	
LC TRIBAL 8-28-46	28		060W 4301333576			OW	P	
LC TRIBAL 7-3-56	3				Indian	OW	P	
LC TRIBAL 3-5-56	5		060W 4301333577			OW	P	
FEDERAL 8-2D-64	2		040W 4301333581			OW	P	
LC TRIBAL 13H-3-56	3				Indian	OW	P	
LC FEE 6-12-57	12			17083		OW	P	***
UTE TRIBAL 4-26D-54	26				Indian	OW	P	404
LC TRIBAL 8-4-56	4		060W 4301333605			ow	P	
LC TRIBAL 12H-6-56	6				Indian	OW OW	P	
LC TRIBAL 7-7D-56	7				Indian	OW	P	
LC TRIBAL 1-9-56	9				Indian	OW	P	The same of the sa
UTE TRIBAL 5-14-54	14	+			Indian	OW	P	
UTE TRIBAL 10-26D-54	26	050S		16663		OW	P	
UTE TRIBAL 7-26D-54	26			16664		OW	P	
UTE TRIBAL 13-36D-55	36		050W 4301333624			OW	P	
UTE TRIBAL 6-26D-54	26		040W 4301333625			OW	P	
UTE TRIBAL 1-22D-55	22		050W 4301333626			OW	P	VIII VIII VIII VIII VIII VIII VIII VII
UTE TRIBAL 4-23D-55	23		050W 4301333627			OW	P	
UTE TRIBAL 2-27D-55	27		050W 4301333628			OW	P	
UTE TRIBAL 12-28D-55	28		050W 4301333645			OW	P	
UTE TRIBAL 13-28D-55	28	050S	050W 4301333646	18000	Indian	ow	P	
UTE TRIBAL 14-26D-54	26	050S	040W 4301333673	16299	Indian	OW	P	
UTE FEE 7-13D-55	13		050W 4301333674			OW	P	
UTE TRIBAL 9-20D-55	20	050S	050W 4301333675	17309	Indian	OW	P	
LC TRIBAL 11-17-56	17	050S	060W 4301333677	17600	Indian	OW	P	
UTE TRIBAL 1-26D-54	26		040W 4301333680	16638	Indian	OW	P	-
UTE TRIBAL 3-26D-54	26			16665		OW	P	
UTE TRIBAL 8-26D-54	26		040W 4301333682			OW	P	
UTE TRIBAL 10-27D-55	27		050W 4301333683			OW	P	
UTE TRIBAL 14-27D-55	27		050W 4301333684			OW	P	
UTE TRIBAL 12-21D-55	21		050W 4301333694			OW	P	
UTE TRIBAL 5-21D-55	21	050S	050W 4301333706	16298	Indian	OW	P	
UTE TRIBAL 2-29D-55	29		050W 4301333714			OW	P	
UTE TRIBAL 7-29D-55	29		050W 4301333715			OW	P	
UTE TRIBAL 13-22D-55	22		050W 4301333716			OW	P	
UTE TRIBAL 14-22D-55	22		050W 4301333717			OW	P	
UTE FEE 2-13-55	13		050W 4301333720			OW	P	
UTE TRIBAL 7-22D-55	22			16670		OW	P	
UTE TRIBAL 10-22D-55	22	_050S	050W 4301333722	16671	Indian	OW	P	

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UFE TRIBAL 1-24D-55	BERRY TRIBAL 10-23D-54	23	050S	040W 43	301333724	16592	Indian	OW	P	
FEDERAL 6-60-64	BERRY TRIBAL 11-23D-54	23	050S	040W 43	301333725	16672	Indian	OW	P	
FEDERAL 6-60-64	UTE TRIBAL 4-24D-55	24	050S	050W 43	301333726	16673	Indian	OW	P	
UPE TRIBAL 11-09-54	FEDERAL 6-6D-64	6				17084	Federal	OW	P	
UIE FIRBAL 1-14D-54	UTE TRIBAL 15-26D-54								P	
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IJIET RIBAL 4-27D-55	UTE TRIBAL 11-32D-54	32						OW	P	
FOY TRIBAL 12H-33-55 33 5050 509W 430133390 18232 Indian OW P	UTE TRIBAL 9-14D-54	14	050S	040W 43	301333796	17482	Indian	OW	P	
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UTE TRIBAL 14-20D-55		31				17480	Indian	OW	P	
UTE TRIBAL 12-08-55	UTE TRIBAL 12-23D-55	23	050S	050W 43	301333908	17814	Indian	OW	P	
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FEDERAL 3-5D-64 5 060S 040W 4301334287 17617 Federal OW P		+								
Total Carlot Control C									+=	
FEDERAL 6-5D-64 5 060S 040W 4301334288 17649 Federal OW P								+	P	
	FEDERAL 6-5D-64		_060S	040W 4:	30133 4288	17649	Federal	OW	P	

SFW TRIBAL 10-10D-54	10	050S	040W	4301334295	17564	Indian	ow	P	
SFW TRIBAL 9-10D-54	10	050S	040W	4301334296	17565	Indian	OW	P	
STATE TRIBAL 16-10-54	10	050S	040W	4301350245	17553	Indian	ow	P	
UTE TRIBAL 6-14D-55	14	050S	050W	4301350246	17602	Indian	OW	P	
SFW FEE 15-10-54	10	050S		4301350247	+		ow	P	
FEDERAL 5-5D-64	5	060S		4301350259			OW	P	
LC TRIBAL 6-22D-56	22	050S	060W	4301350260	17567	Indian	OW	P	
FEDERAL 12-6D-64	6	060S	+	4301350261			ow	P	
LC TRIBAL 4-27D-56	27	050S		4301350262			ow	P	
FEDERAL 4-5D-64	5	060S		4301350263			ow	P	
FEDERAL 1-6-64	6			4301350266			OW	P	
FEDERAL 4-6D-64	6	060S		4301350267			ow	P	
FEDERAL 3-6D-64	6	+		4301350268			ow	P	
FEDERAL 5-6D-64	6	060S	_	4301350269	_		ow	P	
FEDERAL 8-6D-64	6			4301350325	1		OW	P	
FEDERAL 10-1D-65	1			4301350326			OW	P	
FEDERAL 11-1D-65	1	060S		4301350327			OW	P	
FEDERAL 12-1D-65	1	+		4301350328	-		OW	P	
FEDERAL 13-1D-65	1	060S		4301350329			OW	P	
FEDERAL 14-1D-65	1			4301350329			OW	P	
FEDERAL 13-5D-64	5			4301350337			OW	P	1
FEDERAL 14-5D-64	5			4301350337			OW	P	
FEDERAL 9-1D-65	1	060S		4301350342	+	-	ow	P	
FEDERAL 13-6D-64	6			4301350347			ow	P	
FEDERAL 11-5D-64	5			4301350347			OW	P	
FEDERAL 12-5D-64	5	060S		4301350348			ow	P	
FEDERAL 8-1D-65	1			4301350349			OW	P	
UTE TRIBAL 3-14D-54	14		+						
UTE TRIBAL 1-34D-55	34			4301350389	+		OW	P	
UTE TRIBAL 7-14-54	14	. +		4301350408			OW	P	
UTE TRIBAL 7-14-34 UTE TRIBAL 8-21D-55	21			4301350409			OW	P	
UTE TRIBAL 8-21D-33	-			4301350435			OW	P	
	34	_		4301350436			OW	P	
UTE TRIBAL 5-16D-54	16	+		4301350475			OW	P	
UTE TRIBAL 12-14D-55	14			4301350476			OW	P	
UTE TRIBAL 8-15D-55	15	050S		4301350477			OW	P	
UTE TRIBAL 3-14-55	14		+	4301350478			OW	P	
UTE TRIBAL 5-14-55	14	050S		4301350479			OW	P	
UTE TRIBAL 8-10D-54	10			4301350488			OW	P	
UTE TRIBAL 7-34-55	34	050S		4301350510			ow	P	
FEDERAL 4-4D-65	4	060S		4301350521			OW	P	
FEDERAL 6-3D-64	3	060S		4301350522			ow	P	
FEDERAL 1-1D-64	1			4301350524			OW	P	
FEDERAL 7-2D-65	2			4301350525			ow	P	
BERRY TRIBAL 12-34D-54	34		+	4301350527			OW	P	
FEDERAL 15-5D-65	5			4301350553			OW	P	
FEDERAL 11-4D-64	4			4301350565			OW	P	
FEDERAL 6-6D-65	6			4301350566			OW	P	
LC TRIBAL 3-15D-56	15			4301350598			OW	P	
LC TRIBAL 8-16D-56	16			4301350599			OW	P	
LC FEE 16-16D-56	16	050S	060W	4301350601	18165	Fee	ow	P	
LC TRIBAL 10-16D-56	16	050S	060W	4301350602	18586	Indian	ow	P	
LC TRIBAL 15-22D-56	22	050S	060W	4301350606	18278	Indian	ow	P	
LC TRIBAL 5-23D-56	23	050S	060W	4301350625	18285	Indian	OW	P	
LC TRIBAL 5-14D-56	14	050S	060W	4301350661	18219	Indian	OW	P	
SFW FEE 14-10D-54	10	050S	040W	4301350686	18070	Fee	OW	P	1
LC FEE 1-22D-56	22	050S		4301350718			ow	P	
FEDERAL 8-2D-65	2	060S		4301350719			OW	P	
FEDERAL 1-2D-64	2	79 15 100		4301350730			OW	P	
FEDERAL 7-2D-64	2	060S		4301350734			OW	P	
FEDERAL 10-6D-64	6			4301350735			OW	P	
FEDERAL 4-3D-64	3			4301350736			OW	P	
FEDERAL 12-3D-64	3			4301350737			ow	P	
LC TRIBAL 3-21D-56	21			4301350751			OW -	P	
LC TRIBAL 5-21D-56	21			4301350752			OW	P	
FEDERAL 2-1D-65	1			4301350759			OW	P	
FEDERAL 3-1D-65	1	060S		4301350760					
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FEDERAL 5-1D-65	1	060S	+	_		Federal	OW	P	
FEDERAL 9-2D-65	2	060S	050V	4301350762	18245	Federal	ow	P	
FEDERAL 11-2D-65	2	060S	050V	4301350763	18589	Federal	OW	P	
FEDERAL 15-2D-65	2	060S	050V	4301350764	18590	Federal	ow	P	
LC TRIBAL 14-14D-56	14			4301350776			ow	P	
LC FEE 2-20D-56	20		, 	4301350777	18622		OW	P	
LC TRIBAL 12-22D-56	22			4301350780			OW	P	
FEDERAL 3-4D-65	4		+	4301350782			OW	P	
FEDERAL 6-4D-65	4		+	4301350782	+		ow	P	
FEDERAL 12-4D-65	4			/ 4301350784			OW	P	
	-						+		
LC TRIBAL 14-15D-56	-	050S		4301350834			OW	P	
UTE TRIBAL 7I-21D-54	21	050S		4301350852			OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 8L-21D-54	21	050S			18423		OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 10S-21D-54	21		-				ow	P	BERRY PILOT EOR 246-02
UTE TRIBAL 11-11-54	11	050S	040V	4301350861	18775	Indian	OW	P	
LC TRIBAL 2-28D-56	28	050S	060V	4301350866	18592	Indian	OW	P	
LC FEE 8-28D-56	28	050S	060V	4301350867	18342	Fee	ow	P	
LC TRIBAL 6-27D-56	27			4301350868			OW	P	
LC FEE 15-23D-56	23			4301350870			OW	P	
LC TRIBAL 15-26-56	26	-	+	4301350870	18377		OW OW	P	
UTE TRIBAL 16-11-55	11	-	+		18707		OW	P	
	 	•					_	<u> </u>	
LC TRIBAL 2-5D-56	5	+	~+		18568		OW	P	
LC TRIBAL 2-9D-56	9			4301350926			OW	P	
LC FEE 8-29-45	29			4301350928			OW	P	
LC FEE 13-29-45	29	040S	050V	4301350929	18426	Fee	OW	P	
LC FEE 9-12D-57	12	050S	070V	4301350963	18541	Fee	OW	P	
LC FEE 1-22-57	22				18558	 	OW	P	
LC TRIBAL 11-3D-56	3			4301350966	+	·	OW	P	
LC TRIBAL 3-34-45	34			4301350976	4	TWY-71504 - WYM	OW	P	
LC TRIBAL 9-10D-56	10				18944		OW	P	
					+			-	
LC TRIBAL 10-9D-56	9		+	4301350990	18864		OW	P	
LC FEE 10-31D-45	31			4301350994			OW	P	
VIEIRA TRIBAL 4-4-54	4		+	4301350997			OW	P	
LC TRIBAL 10-21-56	21			4301350999			OW	P	
FEDERAL 1-5D-64	5	060S	040V	4301351012	18720	Federal	OW	P	
FEDERAL 2-5D-64	5	060S	040V	4301351013	18723	Federal	OW	P	
FEDERAL 7-5D-64	5	060S	040V	4301351014	18722	Federal	OW	P	
FEDERAL 8-5D-64	5			4301351015			OW	P	
MYRIN TRIBAL 15-10-55	10			V 4301351024	+		OW	P	
LC TRIBAL 15-15D-56	15						OW	P	
LC TRIBAL 9-15D-56	15			V 4301351030 V 4301351031			OW	P	
LC TRIBAL 6-28-45				V 4301351031 V 4301351034				+ ⁻	70.00
	28						OW	P	
FEDERAL 1-12D-65	12			4301351055			OW	P	
FEDERAL 8-12D-65	12			4301351056			OW	P	
FEDERAL 2-12D-65	12			4301351057			OW	P	
LC TRIBAL 15-8D-56	8	050S	060V	V 4301351060	18862	Indian	OW	P	
LC TRIBAL 8-22D-56	22	050S	060V	4301351069	19233	Indian	OW	P	
LC TRIBAL 9-17D-56	17	050S	060V	4301351070	18945	Indian	ow	P	
LC TRIBAL 7-27-45	27			4301351073			OW	P	
LC TRIBAL 11-24-45	24		+	V 4301351076	775,864,811	·	OW	P	
FEDERAL 3-12D-65	12			4301351070			ow	P	
FEDERAL 4-12D-65									
	12			4301351094			OW	P	
FEDERAL 5-12D-65	12			4301351095			OW	P	
FEDERAL 6-12D-65	12			4301351096			OW	P	
LC TRIBAL 9-8D-56	8			4301351112			OW	P	
UTE TRIBAL 4-9-54	9	050S	040V	4301351126	19059	Indian	OW	P	
UTE TRIBAL 6-9-54	9	050S	040V	4301351127	19017	Indian	OW	P	
UTE TRIBAL 2-9-54	9			4301351128			OW	P	
UTE TRIBAL 1-10-54	10			4301351129			OW	P	
LC TRIBAL 8-30D-56	30			4301351121			OW	P	
LC TRIBAL 16-30D-56	30			V 4301351131 V 4301351132					
FEDERAL 1-1D-65							OW	P	
	1			4301351142			OW	<u>P</u>	
UTE TRIBAL 8-9-54	9		-	4301351143			OW	P	1
FEDERAL 15-1D-65	1			4301351175			OW	P	
FEDERAL 16-1D-65	1	060S	050V	4301351176	18655	Federal	OW	P	
LC TRIBAL 11-29D-56	29			4301351183			OW	P	
								1	The second secon

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STATE TRIBAL 8-12-55	12			V 4301351188			OW	P	
LC TRIBAL 11-20D-56	20			V 4301351189			OW	P	
LC FEE 5-20D-56	20			V 4301351190			OW	P	
LC FEE 9-19-56	19	050S	0601	V 4301351192	18596	Fee	OW	P	
LC TRIBAL 9-9D-56	9	050S	0601	V 4301351198	18595	Indian	OW	P	
FEDERAL 16-6-64	6	060S	0401	V 4301351217	18792	Federal	OW	P	
FEDERAL 9-6D-64	6	060S	0401	V 4301351218	18791	Federal	OW	P	
UTE TRIBAL 5-17-55	17	050S	0501	V 4301351220	18841	Indian	ow	P	
UTE TRIBAL 16-3-54	3	050S	0401	V 4301351226	18664	Indian	ow	P	
STATE TRIBAL 15-6-54	6			V 4301351227	-	+	ow	P	
STATE TRIBAL 8-7-54	7			V 4301351228		·	OW	P	
STATE TRIBAL 12-1-55	1		_	V 4301351229			OW	P	
STATE TRIBAL 11-2-55	2			V 4301351230			OW	P	1
FEDERAL 1-11-65	11			V 4301351231			OW	P	
FEDERAL 8-11D-65	11	-		V 4301351232			OW	P	
FEDERAL 2-11D-65	11			V 4301351233			OW	P	
STATE TRIBAL 12-3-55	3			V 4301351236			OW	P	
UTE TRIBAL 11-4-55	4			V 4301351237			OW	P	
UTE TRIBAL 4-9-55	9			V 4301351237 V 4301351238			OW	P	
UTE TRIBAL 15-5-55	5			V 4301351236 V 4301351239				P	
UTE FEE 9-9-54	9						OW	P	781000
				V 4301351259			OW	ļ*	1412
LC TRIBAL 4-29-45	9			V 4301351260			OW	P	
UTE FEE 14-9D-54	<u> </u>			V 4301351271			OW	P	
UTE FEE 15-9D-54	9			V 4301351272			OW	P	
LC FEE 10-28D-56	28			V 4301351288			OW	P	
UTE TRIBAL 8-16D-54	16			V 4301351295			OW	P	
FEE TRIBAL 4-5-54	5			V 4301351303			OW	P	
LC TRIBAL 1-26-56	26			V 4301351306	_		OW	P	
UTE TRIBAL 6-16D-54	16			V 4301351307			OW	P	
LC TRIBAL 7-22D-56	22			V 4301351308			OW	P	
LC TRIBAL 9-22D-56	22	050S	060	V 4301351309	18794	Indian	OW	P	
LC TRIBAL 9-32D-56	32	050S	_060V	V 4301351316	19228	Indian	OW	P	
LC TRIBAL 7-26D-56	26	050S	060	V 4301351319	18817	Indian	OW	P	
LC FEE 8-6D-56	6	050S	0601	V 4301351342	18657	Fee	OW	P	
LC FEE 10-29D-45	29	040S	050	V 4301351343	18850	Fee	ow	P	
LC TRIBAL 1-7D-56	7	050S	0601	V 4301351344	18774	Indian	ow	P	
LC TRIBAL 9-7D-56	7			V 4301351346	-		OW	P	
LC TRIBAL 11-10D-56	10			V 4301351369			OW	P	
LC FEE 1-31D-45	31		_	V 4301351371			OW	P	
LC TRIBAL 14-21D-56	21			V 4301351384			OW	P	
LC TRIBAL 4-22D-56	22			V 4301351385			OW	P	
LC TRIBAL 8-21D-56	21			V 4301351392	***		OW	P	
UTE TRIBAL 1-17-55	17			V 4301351393			OW OW	P	-
LC TRIBAL 4-33D-45	33			V 4301351401			OW	P	
LC TRIBAL 16-21D-56	21			V 4301351407			OW	P	
UTE TRIBAL 2-10D-54	10			V 4301351407 V 4301351411			OW	P	
UTE TRIBAL 4-10D-54	10			V 4301351411 V 4301351414				P	
LC TRIBAL 2-21D-56	16			V 4301331414 V 4301351418			OW		
LC TRIBAL 1-23D-45	+						OW	P	
LC TRIBAL 2-28D-45	23			V 4301351425			OW	P	
LC TRIBAL 2-28D-45	28			V 4301351429			OW	P	
	28			V 4301351430			OW	P	
LC TRIBAL 1-29-56	29			V 4301351442			OW	P	-
LC FEE 1-1-56	1			V 4301351458			OW	P	
LC Tribal 12-32-45	32			V 4301351465			OW	P	
UTE TRIBAL 2-5-54	5			V 4301351520			OW	P	
LC Tribal 3-32D-45	32			V 4301351561			OW	P	
LC TRIBAL 5-15D-56	15			V 4301351562			OW	P	
LC FEE 16-36-56	36			V 4301351611			OW	P	
LC TRIBAL 15-34-56	34			V 4301351647			OW	P	
LC TRIBAL 1-34D-56	34			V 4301351660			OW	P	
LC FEE 13-23-56	23	050S	0601	V 4301351706	18994	Fee	OW	P	
LC FEE 11-23D-56	23			V 4301351707			OW	P	
LC TRIBAL 3-33-56	33			V 4301351711			OW	P	
LC FEE 11-29D-45	29			V 4301351743			OW	P	
LC FEE 4-28D-45	29			V 4301351745			OW	P	
CC Fee 7R-28-38	28			V 4301351852			OW OW	P	
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FEDERAL 6-7-64	7	060S	040W	4301351915	19117	Federal	OW	P	
FEDERAL 3-7D-64	7	060S	040W	4301351916	19115	Federal	OW	P	
FEDERAL 4-7D-64	7	060S	040W	4301351917	19110	Federal	OW	P	
FEDERAL 5-7D-64	7	060S	040W	4301351918	19111	Federal	OW	P	
FEDERAL 2-7-64	7			4301351919			OW	P	
FEDERAL 1-7D-64	7				19140		OW	P	
FEDERAL 12-7D-64				4301351924			OW	P	
FEDERAL 11-7D-64				4301351925			OW	P	
FEDERAL 13-7D-64	·				19026		OW OW	P	
FEDERAL 14-7D-64				4301351927			OW OW	P	
The state of the s							OW	P	
FEDERAL 7-7D-64						Federal		P	
FEDERAL 8-7D-64							OW		
FEDERAL 9-7D-64						Federal	OW	P	
FEDERAL 10-7D-64						Federal	OW	P	<u> </u>
ABBOTT FEE 2-6D-54				4301351949			OW	P	
ABBOTT FEE 8-6D-54				4301351950			OW	P	
ABBOTT FEE 4-6-54	6			4301351952			OW	P	
Federal 15-12D-65	12			4301351992			OW	P	
Federal 10-12D-65	12	060S	050W	4301351999	19052	Federal	OW	P	
Federal 9-12D-65	12	060S	050W	4301352000	19053	Federal	OW	P	
Federal 16-12D-65	12	060S	050W	4301352003	19054	Federal	OW	P	
Federal 1-6D-65	6			4301352012			OW	P	
Federal 3-6D-65				4301352014			OW	P	
Federal 2-6-65						Federal	OW	P	
Federal 7-6D-65				4301352017			ow	P	
Federal 16-11D-65				4301352015			OW OW	P	
Federal 15-11D-65							OW OW	P	
				4301352046				P	
Federal 10-11D-65	11					Federal	OW	17	
Federal 9-11D-65	-					Federal	OW	P	
Federal 11-12D-65				4301352049		Federal	OW	P	
Federal 12-12D-65	12			4301352050			OW	P	
Federal 13-12D-65				4301352052		Federal	OW	P	
Federal 14-12D-65	12			4301352053	19124	Federal	OW	P	
LC Tribal 12-28D-45	28	040S	050W	4301352089	19378	Indian	OW	P	
LC Tribal 2-32D-45	32	040S	050W	4301352113	19348	Indian	OW	P	
LC Tribal 16-29D-45	32	040S	050W	4301352114	19349	Indian	OW	P	
Vieira Tribal 3-4D-54	4	050S	040W	4301352145	19210	Indian	ow	P	
Vieira Tribal 5-4D-54	4	050S	040W	4301352146	19193	Indian	ow	P	
Vieira Tribal 6-4D-54	4	050S	040W	4301352147	19216	Indian	OW	P	
Lamplugh Tribal 6-3D-54	3			+			OW	P	
Lamplugh Tribal 5-3D-54	3		+	4301352149			GW	P	1
Lamplugh Tribal 4-3D-54				4301352150			OW	P	
Lamplugh Tribal 3-3D-54	3			4301352151			OW	P	
UTE Tribal 6-35D-54	35			4301352158			GW	P	
UTE Tribal 4-35D-54	35			4301352159			GW	P	
	11							+	
Heiner Tribal 3-11D-54	 			4301352165			OW	P	
Heiner Tribal 4-11-54	11			4301352166			OW	P	-
Heiner Tribal 5-11D-54	11			4301352167			OW	P	
Conolly Tribal 1-11D-54	11			4301352168			OW	P	
Conolly Tribal 2-11D-54	11			4301352169			OW	P	<u> </u>
Conolly Tribal 7-11D-54	11			4301352170			OW	P	
Conolly Tribal 8-11D-54	11			4301352171			OW	P	
Casper Tribal 1-5D-54	5	050S	040W	4301352180	19198	Indian	OW	P	
Fee Tribal 6-5D-54	5	050S	040W	4301352181	19199	Indian	OW	P	
Fee Tribal 5-5D-54	5	050S	040W	4301352182	19200	Indian	OW	P	
Fee Tribal 3-5D-54	5			4301352184			OW	P	
Casper Tribal 7-5D-54	5			4301352185			OW	P	
UTE Tribal 10-35D-54	35			4301352198			OW	P	
UTE Tribal 14-35D-54	35			4301352199			GW	P	
UTE Tribal 12-35D-54	35			4301352200			OW	P	
UTE Tribal 16-35D-54	35			4301352200			OW OW	P	
Evans Tribal 1-3-54	3							P	
Evans Tribal 1-3-34 Evans Tribal 2-3D-54	+			4301352234			OW		
	3			4301352235			OW	P	<u> </u>
Evans Tribal 7-3D-54	3			4301352236			OW	P	:
Evans Tribal 8-3D-54	3	050S		4301352237			OW	P	
Ute Tribal 9-3D-54	3	050S	1040W	4301352249	119236	Indian	OW	P	

Ute Tribal 15-3D-54	3	050S	040W 430135	2250 19237	7 Indian	OW	P	
Ute Tribal 10-3-54	3	050S	040W 430135	2251 19238	Indian	OW	P	
Ute Tribal 14-3D-54	3	050S	040W 430135	2298 19258	Indian	ow	P	
Ute Tribal 12-3D-54	3	050S	040W 430135	2299 19259	Indian	ow	P	
Ute Tribal 11-3D-54	3		040W 430135		Indian	ow	P	
Ute Tribal 16-4D-54	4		040W 430135) Indian	OW	P	
Ute Tribal 15-4D-54	4		040W 430135		3 Indian	OW	P	
Ute Tribal 9-4D-54	4		040W 430135		Indian	OW OW	P	
Ute Tribal 10-4D-54	4		040W 430135		Indian	ow ow	P	
UTE Tribal 2-35D-54	35		040W 430135		2 Indian	OW	P	
UTE Tribal 8-35D-54	35		040W 430135			ow	P	
Abbott Fee 5-6D-54	6		040W 430135			OW	P	
Ute Tribal 6-11D-54								
	11		040W 430135			OW	P	
Ute Tribal 12-11D-54	11		040W 430135			OW	P	
Ute Tribal 14-11D-54	11		040W 430135			OW	P	
Ute Tribal 11-4D-54	4		040W 430135		Indian	OW	P	
Ute Tribal 12-4D-54	4		040W 430135		2 Indian_	OW	P	
Ute Tribal 13-4D-54	4	050S	040W 430135	2345 19353	Indian	OW	P	
Ute Tribal 14-4D-54	4	050S	040W 430135	2346 19306	6 Indian	OW	P	
Ute Tribal 16-5D-54	5	050S	040W 430135	2545 99999	Indian	OW	P	
Ute Tribal 15-5D-54	5	050S	040W 430135	2546 99999	Indian	OW	P	
Ute Tribal 10-5D-54	5	050S	040W 430135	2547 99999	Indian	OW	P	
Ute Tribal 8-5D-54	5	050S	040W 430135			OW	P	
SCOFIELD-THORPE 26-31	26			0987 15218		D	PA	
SCOFIELD-THORPE 26-43	26			0990 14922		D	PA	
SCOFIELD CHRISTIANSEN 8-23	8	1205	+	0999 15172		D	PA	
CC FEE 7-28-38	28	0308	080W 430135			D	PA	-
CC FEE 8-9-37	9							
ST LOST CREEK 32-44			070W 430135			D	PA	
	32	1108	070E 430493		State	D	PA	
SCOFIELD THORPE 25-41X RIG SKID	22	120S	070E 430073			GW	S	
SCOFIELD-THORPE 35-13	35	120S	070E 430073			GW	S	
SCOFIELD-THORPE 23-31	23	120S	070E 430073			GW	S	
NUTTERS RIDGE FED 5-1	5	060S	040W 430133			OW	S	
WIRE FENCE CYN FED 15-1	15	060S	050W 430133			GW	S	
R FORK ANTELOPE CYN FED 25-1	25	060S	050W 430133		Federal	OW	S	
WOLF HOLLOW 22-1	22	060S	050W 430133	0425 10370	Federal	GW	S	
ANTELOPE RIDGE 24-1	24	060S	050W 430133	0426 1037	l Federal	OW	S	
B C UTE TRIBAL 8-21	21	050S	040W 430133	0829 8414	Indian	OW	S	BERRY PILOT EOR 246-02
Z and T UTE TRIBAL 10-21	21	050S	040W 430133	1283 11133	3 Indian	GW	S	BERRY PILOT EOR 246-02
Z and T UTE TRIBAL 12-22	22	050S	040W 430133	1311 11421	Indian	OW	S	
UTE TRIBAL 15-17	17	050S	040W 430133			OW	S	
UTE TRIBAL 7-30	30		040W 430133			OW	S	
UTE TRIBAL 8-35-55	35		050W 430133			OW	S	
UTE TRIBAL 10-16-55	16		050W 430133			OW	S	
FOY TRIBAL 11-34-55	34		050W 430133			OW	S	
UTE TRIBAL 13-30-54	30		040W 430133					
UTE TRIBAL 3-33-54	33		040W 430133			OW	S	
UTE TRIBAL 1-20-55						OW	S	
	20		050W 430133			OW	S	
UTE TRIBAL 11-30-54	30		040W 430133			OW	S	
UTE TRIBAL 2-24-54	24		040W 430133			OW	S	***
UTE TRIBAL 10-14-55	14		050W 430133			OW	S	
MOON TRIBAL 3-27-54	27		040W 430133			OW	S	
UTE TRIBAL 7-21-54	21		040W 430133			OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 16-24-55	24	050S	050W 430133	2672 14384	Indian	GW	S	
UTE TRIBAL 7-35-54	35	050S	040W 430133	2774 15019	Indian	OW	S	
UTE TRIBAL 16-25-54	25	050S	040W 430133	2779 15078	Indian	OW	S	
MOON TRIBAL 13-27-54	27		040W 430133		7 Indian	OW	S	
UTE TRIBAL 15-15-55	15		050W 430133			OW	S	
UTE TRIBAL 5-36-55	36		050W 430133		Indian	OW OW	S	
			040W 430133			OW OW	S	
UTE TRIBAL 8-24-54	24	0508				10 11	ر ا	1
UTE TRIBAL 8-24-54 UTE TRIBAL 12-15-55	15					OW	C	
UTE TRIBAL 12-15-55	15	050S	050W 430133	2981 15348	Indian	OW	S	DEDDY BU OT FOR ALL OF
UTE TRIBAL 12-15-55 UTE TRIBAL 9-21-54	15 21	050S 050S	050W 430133 040W 430133	2981 15348 3040 15360	Indian Indian	OW	S	
UTE TRIBAL 12-15-55 UTE TRIBAL 9-21-54 UTE TRIBAL 15-21-54	15 21 21	050S 050S 050S	050W 430133 040W 430133 040W 430133	2981 15348 3040 15360 3114 15441	Indian Indian Indian	OW OW	S S	
UTE TRIBAL 12-15-55 UTE TRIBAL 9-21-54 UTE TRIBAL 15-21-54 UTE TRIBAL 10-16-54	15 21 21 16	050S 050S 050S 050S	050W 430133 040W 430133 040W 430133 040W 430133	2981 15348 3040 15360 3114 15441 3129 15454	Indian Indian Indian Indian Indian	OW OW OW	S S S	BERRY PILOT EOR 246-02 BERRY PILOT EOR 246-02
UTE TRIBAL 12-15-55 UTE TRIBAL 9-21-54 UTE TRIBAL 15-21-54	15 21 21	050S 050S 050S 050S 050S	050W 430133 040W 430133 040W 430133	2981 15348 3040 15360 3114 15441 3129 15454 3140 15601	Indian Indian Indian Indian Indian I Fee	OW OW	S S	

UTE TRIBAL 9-5-54	5	050S	040W	4301351111	18909	Indian	OW	S	
ABBOTT FEE 6-6-54		050S	040W	4301351948	18963	Fee	OW	S	